

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43039
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 669
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **H** : **2134** feet from the **NORTH** line and **585** feet from the **EAST** line
Section **24** Township **18S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
	OAP <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/13/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/21/24

Conditions of Approval (if any):

Well: NHSAU 669-24

Job Summary: Recompletion

API: 30-25-43039

Job Dates: 9/14/2023 – 9/19/2023

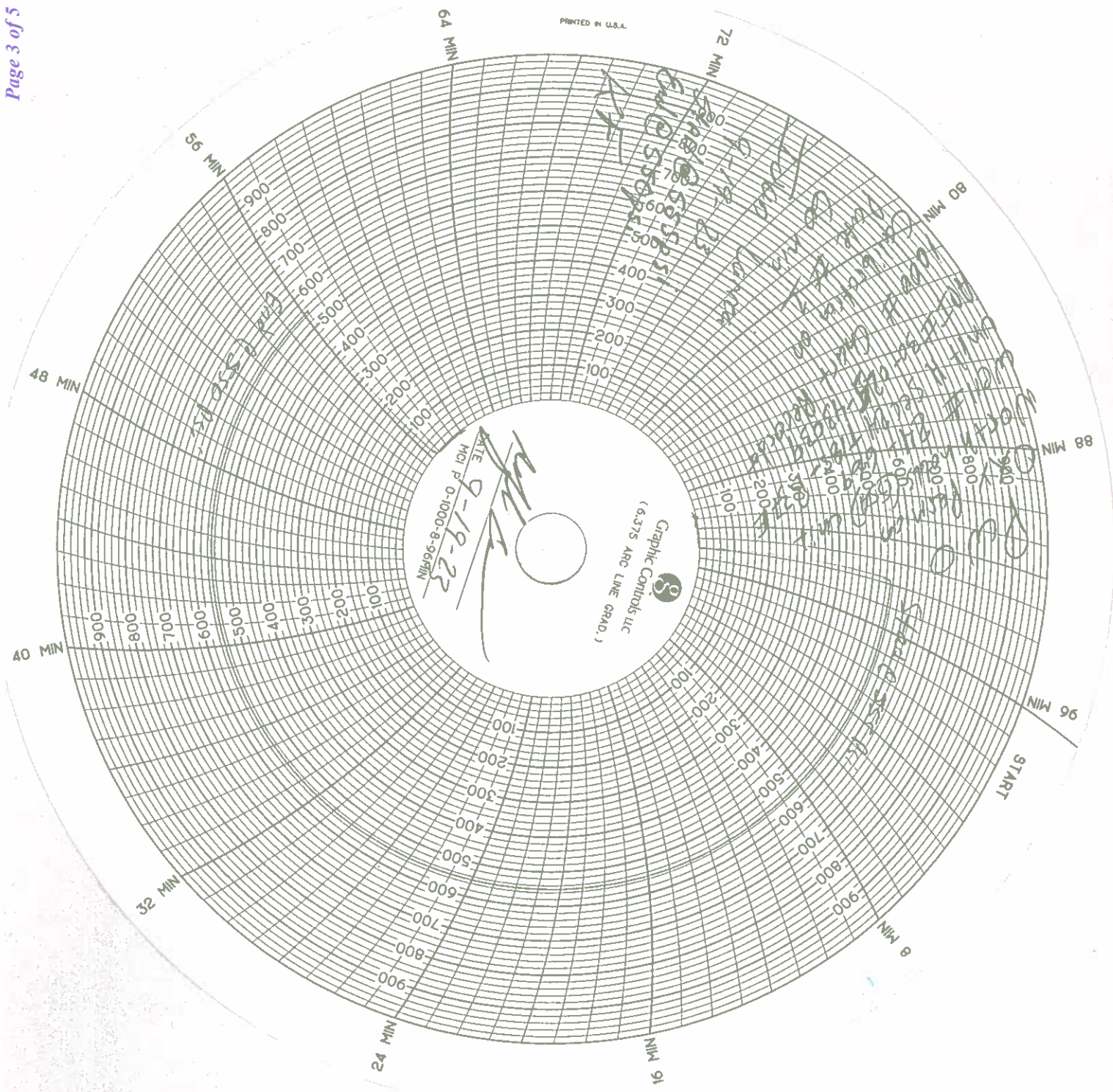
9/14/23: Mipu, mi equipment, rupu, ru equipment, held TGSM, shut in injection, tbg had 1500psi, csg had 0psi, pumped 80bbls of 10#bw down tbg, SIP was 550psi, ruwl, set 1.87bp, rdwl, tested tbg to 1800psi which held, shot drain holes @ 4204', rdwl, capped w/ 14#mud, ndwh, nubop, unjayed off of inj pkr, pooh standing 137jts of 2-7/8" duoline tbg, spotted ws tbg float, rih w/ 4'perf sub, rih tallying pu 110jts of 2-7/8"ws tbg, secured well in, and sion.

9/15/23: Check Psi- Tbg & Csg 0 psi- PU 23 jts 2 7/8 Tbg- Latch on Inj Pkr- RUWL, fish 1.78 BP- Release Inj Pkr- Pooh w/ 131 jts 2 7/8 Tbg & 7" Pkr- RUWL, add new perfs, 4151'-4177', 2 JSPF, 52 holes- Rih w/ 7" Pkr & RBP, 129 jts - NU stripper head- Set RBP @ 4200'- LD 3 jts- Cir kill mud out w/ 160 bbls brn- Set Pkr @ 4100'- Test Csg to 650 Psi- OK- SION.

9/16/23: Check Psi- Tbg 0 Psi- Csg 0 Psi- RU stealth, 36 bbls 15% NEFE & flush w/ -40 bbls brn- Let acid spend- Cap well w/ 75 bbls 14# mud- Pooh w/RBP & Pkr & 130 jts 2 7/8 Tbg- Rih w/ 7" Inj Pkr, perf sub & 126 jts 2 7/8 Tbg- Set Inj Pkr @ 4100'- Cir mud out w/ 180 bbls Pkr fluid- Test Csg & Pkr to 650 psi, Good- SION.

9/18/23: Check Psi- Tbg 0 psi-Csg 0 psi- Test Csg & Pkr to 650 psi- Test Good- Unjay off Pkr-ND stripper head- Pooh LD 126 jts 2 7/8 Ws- (Duoline Tech Cancel Job).

9/19/23: Held TGSM, csg had 0psi, rih w/on&off tool, 129jts of 2-7/8'duoline from the derrick, spaced well out, rd worklfloor, ndbop, nuwh, tested tree to 5000psi which held, ran MIT for the NMOCD which passed on the 2nd chart, tested tbg to 1800psi which held, pumped out pump out plug @ 2200psi, pumped 50bbls of 10#bw down tbg 3bpm @ 850psi, hooked up inj line, rdpu, rd equipment, cleaned location, moved off of location, and sion.



30-025-43039

Lea County

Current Wellbore

Active Injector

Equipment in the Hole

2-7/8" 6.5# J-55 Duoline tbg

T2 On/Off Tool w/ 1.875" F Profile Nipple

7" x 2-7/8" AS1-X Double Grip Packer @ 4115'

Active SA Perforations:

4,151' - 4,471'

Surface Casing

12-1/4" Hole Size

9-5/8" 36# Csg @ 1539'

Cemented with 780 sx

TOC @ Surface (Circulated)

Production Casing

8-3/4" Hole Size

7.0" 26# Csg @ 4742'

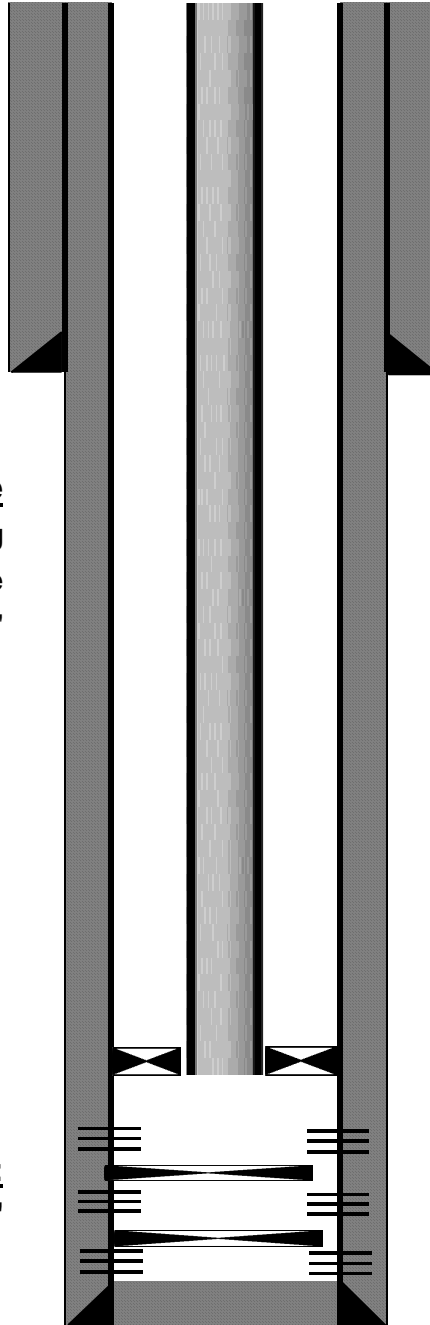
Cemented with 910 sx

TOC @ Surface (Circulated)

CIBP @ 4484'

CIBP @ 4610"

TD @ 4742'



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CONDITIONS

Action 324687

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324687
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/21/2024