

Well Name: ROSA UNIT	Well Location: T31N / R5W / SEC 33 / SWNW / 36.856127 / -107.37341	County or Parish/State: RIO ARRIBA / NM
Well Number: 756H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078773	Unit or CA Name:	Unit or CA Number: NMNM078407E
US Well Number: 3003931458	Operator: LOGOS OPERATING LLC	

Notice of Intent

Sundry ID: 2791171

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 05/17/2024

Time Sundry Submitted: 02:15

Date proposed operation will begin: 05/20/2024

Procedure Description: LOGOS Operating request a change in plans for the following (based on KB elevation): Original surface-hole location from 2631' FNL & 951' FWL to new surface-hole location 2612' FSL & 952' FWL Original bottom-hole location from 1125' FSL & 1427' FEL to new bottom-hole location 660' FSL & 10' FEL Original TD @ 21,328' (MD) 7,099' (TVD) to new TD @ 21,798' (MD) 7,095' (TVD). Geology tops have been updated per changes. Original KOP @ 6,694' MD 6,543' TVD to new KOP @ 6,695' MD 6,487' TVD Original Landing point @ 7,581' MD 7,089' TVD to new Landing point @ 7,678' MD 7,085' TVD Original 13.375" Surface casing @ 320' MD to new 20" Surface casing @ 350' MD or greater Original 9,625" casing Intermediate @ 6,494' MD to new 9,625" Intermediate casing @ 6,547' MD Original 5.5" casing Production casing @ 20,328' MD to new 5.5" Production casing @ 21,798' MD All cementing bbls and sacks have been updated per casing depth changes. Attached: New C102, Operation and Directional Drill plans.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

3160_005_Rosa_Unit_756H_Change_in_Plan_7__20240516_20240517141441.pdf

Well Location: T31N / R5W / SEC 33 / SWNW / 36.856127 / -107.37341

County or Parish/State: RIO ARRIBA / NM

Well Number: 756H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078773

Unit or CA Name:

Unit or CA Number:
NMNM078407E

US Well Number: 3003931458

Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: MAY 17, 2024 02:14 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington **State:** NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/20/2024

Signature: Kenneth Rennick

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 20245. Lease Serial No.
NMSF078773

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
ROSA UNIT 756H2. Name of Operator
LOGOS OPERATING, LLC9. API Well No.
30-039-314583a. Address
2010 AFTON PLACE
FARMINGTON, NM 874013b. Phone No. (include area code)
(505) 278-872010. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

11. Country or Parish, State
RIO ARRIBA, NEW MEXICO

UNIT L SEC 33 T31N 5W 2612' FSL 952' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LOGOS Operating request a change in plans for the following (based on KB elevation):

Original surface-hole location from 2631' FNL & 951' FWL to **new surface-hole location 2612' FSL & 952' FWL**
 Original bottom-hole location from 1125' FSL & 1427' FEL to **new bottom-hole location 660' FSL & 10' FEL**
 Original TD @ 21,328' (MD) 7,099' (TVD) to **new TD @ 21,798' (MD) 7,095' (TVD)**.

Geology tops have been updated per changes.

Original KOP @ 6,694' MD 6,543' TVD to **new KOP @ 6,695' MD 6,487' TVD**

Original Landing point @ 7,581' MD 7,089' TVD to **new Landing point @ 7,678' MD 7,085' TVD**

Original 13.375" Surface casing @ 320' MD to **new 20" Surface casing @ 350' MD or greater**

Original 9,625" casing Intermediate @ 6,494' MD to **new 9.625" Intermediate casing @ 6,547' MD**

Original 5.5" casing Production casing @ 20,328' MD to **new 5.5" Production casing @ 21,798' MD**

All cementing bbls and sacks have been updated per casing depth changes.

Attached: New C102, Operation and Directional Drill plans.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Etta Trujillo	Title	Regulatory Specialist
Signature 	Date	5/17/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District II
 811 S. First Street, Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Drive, Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011

Submit one copy to
 Appropriate District Office

AMENDED REPORT

¹⁷ OPERATOR CERTIFICATION
 I hereby certify that the information contained
 herein is true and complete to the best of my
 knowledge and belief, and that this organization
 either owns a working interest or unless
 mineral interest in the land including the
 proposed bottom-hole location or has a right
 to drill this well at this location pursuant
 to a contract with an owner of such a
 mineral interest, or to a voluntary pooling
 agreement or a compulsory pooling order
 heretofore entered by the division.

Etta Trujillo

5/16/24

Signature

Etta Trujillo

Printed Name

etrujillo@logosresourcesllc.co

E-mail Address

III

SURVEYOR CERTIFICATION

I hereby certify that the well location
 shown on this plat was plotted from field
 notes of actual surveys made by me or under
 my supervision, and that the same is true
 and correct to the best of my belief.

Date Revised: MAY 16, 2024
 Date of Survey: JUNE 28, 2022

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-31458	² Pool Code 97232	³ Pool Name BASIN MANCOS
⁴ Property Code 320608	⁵ Property Name ROSA UNIT	⁶ Well Number 756H
⁷ OGRID No. 289408	⁸ Operator Name LOGOS OPERATING, LLC	⁹ Elevation 6534'

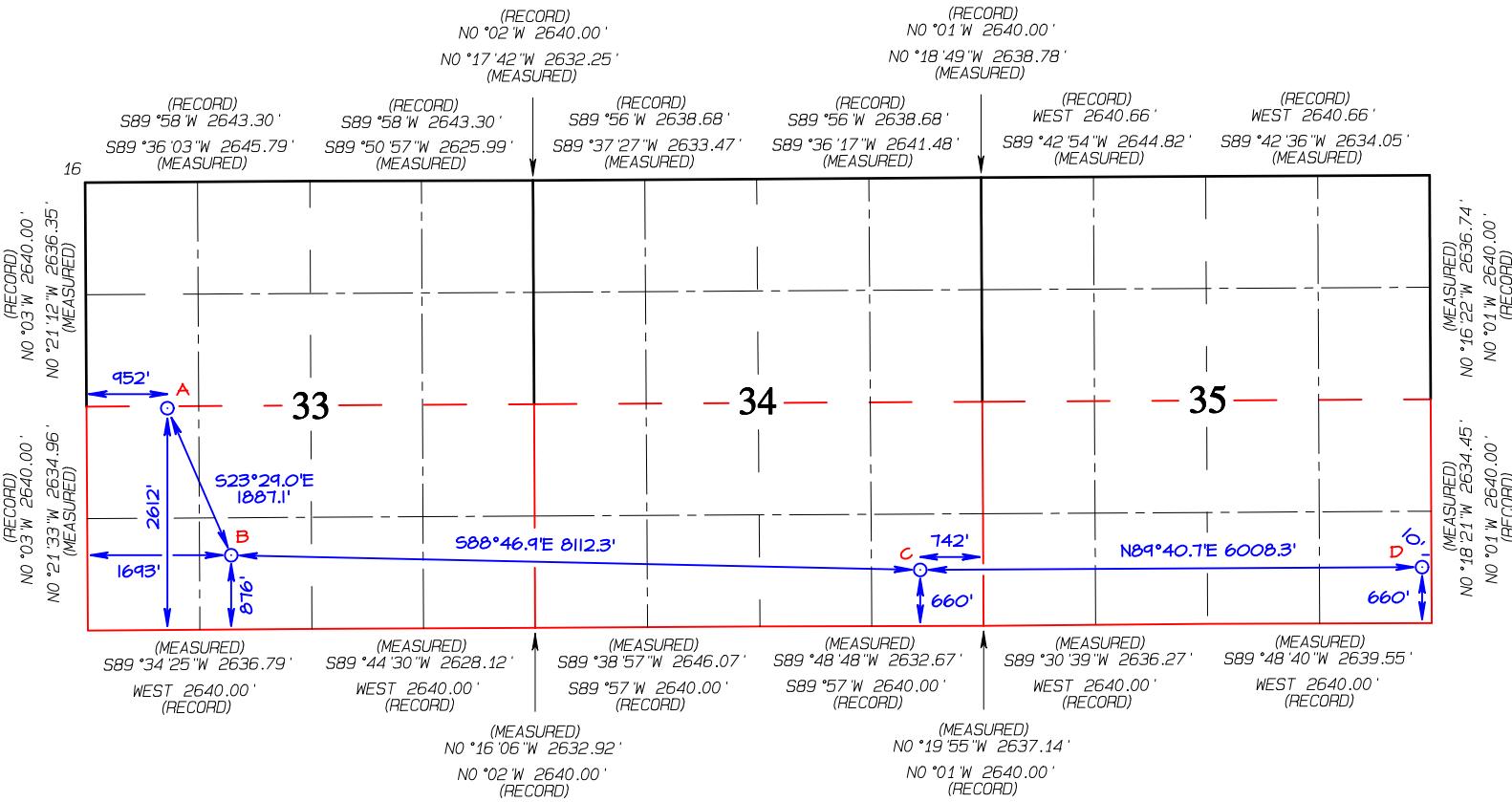
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	31N	5W		2612	SOUTH	952	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	31N	5W		660	SOUTH	10	EAST	RIO ARRIBA
¹² Dedicated Acres 960.00	S/2 - Section 33								
	S/2 - Section 34								
	S/2 - Section 35								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
 BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





LOGOS Operating, LLC Operations Plan

Note: This procedure will be adjusted onsite based upon actual conditions

Date:	May 14, 2024	Pool:	Basin Mancos
Well Name:	Rosa Unit 756H	GL Elevation:	6,534'
Surface Location:	Sec 33, T31N, R5W 2612' FSL, 952' FWL (36.856045° N, -170.373405° W – NAD83)	KB:	30'
Bottom Hole Location:	Sec 35, T31N, R5W 660' FSL, 10' FEL (36.850702° N, -107.322612° W – NAD83)	Measured Depth:	21,798' (KB)
Lease Serial CA Serial	# NMSF078773 # NMNM78407E	County:	Rio Arriba

I. GEOLOGY

A. Formation Tops (Based on KB Elevation): Estimated top of important geological markers:
SURFACE FORMATION – NACIMIENTO

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	2747'	2684'	*POINT LOOKOUT	5983'	5801'
KIRTLAND	2898'	2829'	*MANCOS	6472'	6272'
*FRUITLAND	3271'	3189'	KICKOFF POINT	6695'	6487'
*PICTURED CLIFFS	3647'	3551'	LANDING POINT	7678'	7085'
LEWIS	3760'	3660'	TD	21798'	7095'
CHACRA	4869'	4728'			
*CLIFF HOUSE	5733'	5560'			
MENEFEE	5762'	5588'			

* indicates depth at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered.

B. **MUD LOGGING PROGRAM:** Mudlogger on location from KOP to TD.

C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.

D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 26"/24" surface hole and 12-1/4" intermediate hole. A LSND (WBM) or (OBM) will be used to drill the 8-1/2" curve and lateral portion of the wellbore. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

Above ground steel pits will be used for fluid and cuttings while drilling. In the unlikely event that a tank develops a leak, upon immediate visual discovery, the fluid would be transferred to another tank and contaminated soil would be removed and disposed. Any leaks, spills or other undesirable events will be reported in accordance with BLM NTL 3A. Rig crews will monitor the tanks at all times.



B. BOP TESTING: The BOPE will be tested to **250 psi (Low) for 5 minutes** and **3000 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. BOP equipment will be tested every 30 days, after any repairs are made to the BOP equipment, and after the BOP equipment is subjected to pressure. Annular preventers will be functionally operated at least once per week. Pipe and blind rams shall be activated each trip or but not more than once a day. The New Mexico Oil & Gas Conservation Commission and the BLM will be notified 24 hours in advance of testing of BOPE. **All tests and inspections will be recorded and logged with time and results.** A full BOP test will be conducted when initially installed for the first well on the pad or if seals subject to test pressure are broken, following related repairs and at a minimum of 30 day intervals. A BOPE Shell Test only will be conducted for subsequent wells on the pad when seals subject to pressure have not been broken or repaired and fall within the 30 day interval of first full test.

C. GeoHazards: There are no Geohazards

D. Maximum Anticipated Pressure: $7,095' \text{ TVD} \times 0.43 = 3,051 \text{ psi}$

E. H2S Concerns: There is no record of any naturally occurring H2S in any formation in the Rosa Unit. No H2S is anticipated in this formation or this well.

III. MATERIALS

A. Casing Equipment:

CASING TYPE	OHSIZE (IN)	DEPTH (MD)	CSG SIZE	WEIGHT	GRADE	CONN
SURFACE	26" or 24"	350' or greater	20"	94 LBS	J-55 or equiv	LTC/BTC
INTERMEDIATE	12.25"	6,547'	9.625"	43.5 LBS	N-80 or equiv	LTC/BTC
PRODUCTION	8.5"	21,798'	5.5"	20 LBS	P-110 or equiv	LTC/BTC

NOTE: All casing depths are approximate, based on KB elevation and will be based on drilling conditions +/- 50'. Weights, grades and connections will be based on availability and may vary but will be equivalent or greater.

B. FLOAT EQUIPMENT:

1. **SURFACE CASING:** 20" cement nose guide shoe. Place float shoe 1 joint above shoe. Run (1) standard centralizer on each of the bottom (3) joints of Surface Casing.
2. **INTERMEDIATE CASING:** 9-5/8" cement float shoe. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. Optional use of DV Tools (2) will be strategically placed above loss circulation zones anticipated in the Mesaverde and Fruitland Coal. Optional use of cancelation plugs for DV tools may be used if losses while cementing are not encountered. Optional use of an ICP may be used in conjunction with DV Tools.
3. **PRODUCTION CASING:** Run 5-1/2" casing with cement nose guide Float Shoe, 5-1/2" full or pup joints as necessary, Landing Collar, 5-1/2" full or pup joints as necessary, at least (1) one Toe Sleeve (Sliding Sleeve) positioned inside the applicable production area. Centralizer program will be determined by wellbore conditions. Production casing to be pressure tested during completion operations with frac stack installed.

C. CEMENTING:

(Note: Cement type and volumes may be adjusted onsite due to actual conditions and availability)



1. SURFACE: Casing shall be set at ~ 350' and cemented to surface. TOC at Surface.

Surface - 20" csg	Top	Footage	Cement (ft3/ft) Annular Capacity	Cement (bbl/ft) Annular Capacity	Excess (30%)	Total (ft3)	Total (bbl)	Slurry Yield (ft3/sk)	Sacks Cement	Density (PPG)
Type G	-	350	0.9599	0.171	1.3	487	87	1.11	438	15.8
or Type III		350	0.9599	0.171	1.3	487	87	1.39	350	14.6

24" hole

Set Depth, ft RKB 350

2. INTERMEDIATE : Intermediate casing shall be kept fluid filled while running in to the hole to meet BLM minimum collapse requirements. The intermediate casing will be cemented in 2 or 3 stages using DV/STAGE tools in order to reduce cement losses and maximize cement coverage. Operator proposes optional DV tools and optional ICP's above anticipated loss circulation zones in the Mesaverde and in the Fruitland coal. If losses are not observed during the second stage a cancelation plug will be pumped and the remaining cement will be pumped during stage 2. If cement does not circulate to the DV tool(s) or to surface, a CBL will be run to determine TOC.

Intermediate - 9-5/8" csg	Top	Footage	Cement (ft3/ft) Annular Capacity	Excess (30%)	Total (ft3)	Total (bbl)	Slurry Yield (ft3/sk)	Sacks Cement	Density (PPG)	
Stage 1 Tail	6,047	500	0.3132		1.3	221	39	1.10	201	15.8
Stage 1 Lead	4,944	1,103	0.3132		1.3	449	80	1.90	236	12.4
					670	119		437		
Stage 2 Tail	4,344	600	0.3132		1.3	244	44	1.58	155	13.2
Stage 2 Lead	3,346	998	0.3132		1.3	406	72	1.90	214	12.4
					651	116		368		
Stage 3 Tail	2,696	650	0.3132		1.3	265	47	1.58	168	13.2
Stage 3 Lead	350	2,346	0.3132		1.3	955	170	1.58	605	12.4
Stage 3 Lead	-	350	1.4895	0.2653	1	521	93	1.90	274	12.4
					1,741	310		1046		
					3,062	545		1,852		

Set Depth, ft RKB 6547

Calculations based on 30% excess for open hole and cement to surface. Actual excess pumped will be determined by well conditions.

3. PRODUCTION: Production casing will be cemented in 1 stage with 100' of cement overlap above intermediate shoe. A CBL, or alternatively, a Temperature Survey will be used to determine TOC.

Production - 5-1/2"	Top	ft	Cement (ft3/ft) Annular Capacity	Excess (15%)	Total (ft3)	Total (bbl)	Slurry Yield (ft3/sk)	Sacks Cement	Density (PPG)	
Cased hole Tail	6,447	100	0.2531		1	25	5	1.59	16	13.2
Open Hole Tail	6,547	15,251	0.2291	1.15	4,029	718	1.59	2,534	13.2	
					4,054	722		2,550		

Set Depth, ft RKB 21798

Calculations based on 15% excess for open hole and 100' overlap into intermediate casing. Actual volumes will vary.

Cement calculations are used for volume estimation. Well conditions will dictate final cement job design. Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.



All waiting on cement times shall be a minimum of 8 hours or adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

IV. COMPLETION

A. CBL

CBLs and/or Temperature Surveys will be performed as needed or required to determine cement top if cement is not circulated.

B. PRESSURE TEST

- C. Pressure test 5-1/2" casing to $0.22 \text{ psi/ft} * 7,095' \text{ TVD} = 1561 \text{ psi}$ for 30 minutes. Increase pressure to Open RSI sleeves.

D. STIMULATION

Stimulate with sand and water. Isolate stages with flow through or dissolvable frac plugs. Drill out frac plugs and flowback lateral.

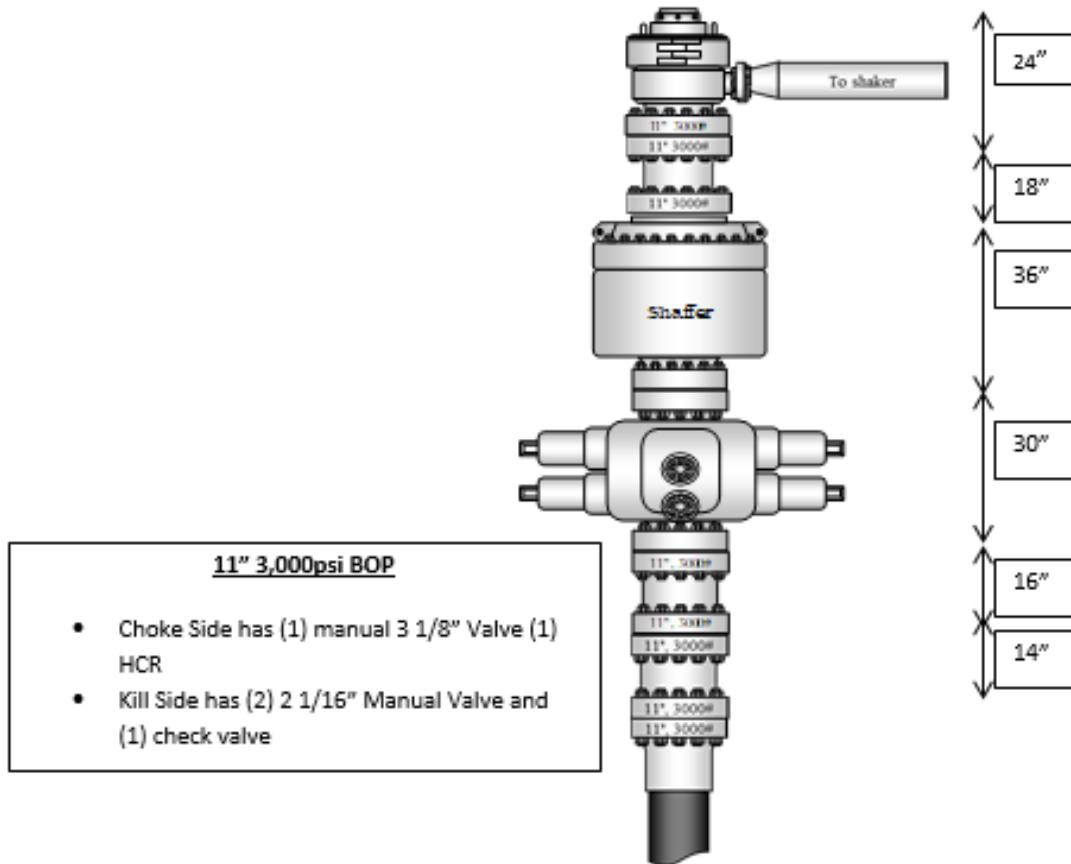
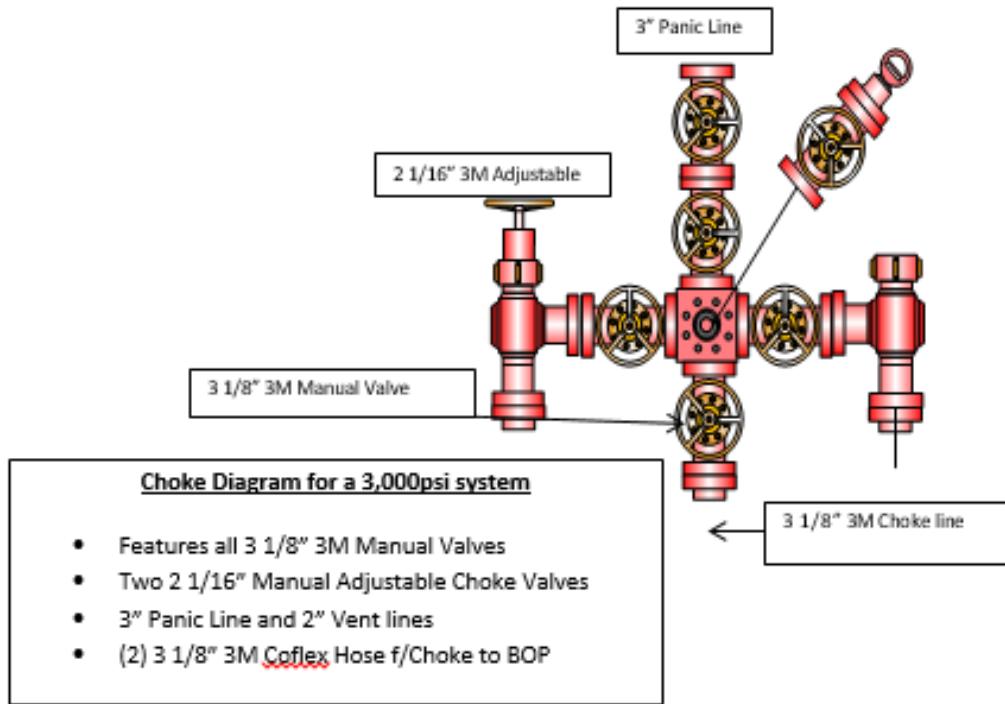
E. PRODUCTION TUBING

2-7/8", 6.5#, J-55 or L-80, EUE tubing will be run once volumes and pressures dictate. Due to the extremely high initial flow rates and pressures seen in offset wells, tubing will be installed once it is safe to do so, typically 12-36 months after completion.

*NOTE: Although this horizontal well may be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 8(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 8(2) NMAC, 19.15.16.15 8(2)NMAC, and 19.15.16.15. 8(4) NMAC.



3M 11" B.O.P.E Diagram



Logos Operating LLC

Rio Arriba, NM (NAD83)

Rosa Unit 32

Rosa Unit 756H

OH

Plan: Plan #7

Standard Planning Report

10 May, 2024

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Project	Rio Arriba, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	Rosa Unit 32		
Site Position:		Northing:	2,131,320.20 usft
From:	Lat/Long	Easting:	2,857,795.25 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "

Well	Rosa Unit 756H				
Well Position	+N/-S +E/-W	0.00 usft	Northing: Easting:	2,131,247.92 usft 2,857,647.65 usft	Latitude: Longitude:
Position Uncertainty		3.28 usft	Wellhead Elevation:	usft	Ground Level:
Grid Convergence:		0.28 °			6,534.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/21/2022	8.56	63.43	49,565.62626623

Design	Plan #7				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
		0.00	0.00	0.00	90.22

Plan Survey Tool Program	Date	5/10/2024		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,798.24	Plan #7 (OH)	MWD+HRGM+MS MWD + HRGM + Multi-Station

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,277.20	15.54	175.87	1,267.70	-104.51	7.54	2.00	2.00	0.00	0.00	175.87
6,694.93	15.54	175.87	6,487.28	-1,552.57	112.04	0.00	0.00	0.00	0.00	0.00
7,677.78	89.96	91.50	7,084.75	-1,734.37	743.48	9.00	7.57	-8.58	-84.59	RU 756H POE
15,790.03	89.96	91.50	7,090.41	-1,946.04	8,852.97	0.00	0.00	0.00	0.00	RU 756H IP
15,867.55	89.96	89.94	7,090.47	-1,947.01	8,930.47	2.00	0.00	-2.00	-90.00	
21,798.31	89.96	89.94	7,094.61	-1,941.30	14,861.24	0.00	0.00	0.00	0.00	RU 756H PBHL

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
600.00	2.00	175.87	599.98	-1.74	0.13	0.13	2.00	2.00	0.00
700.00	4.00	175.87	699.84	-6.96	0.50	0.53	2.00	2.00	0.00
800.00	6.00	175.87	799.45	-15.65	1.13	1.19	2.00	2.00	0.00
900.00	8.00	175.87	898.70	-27.81	2.01	2.11	2.00	2.00	0.00
1,000.00	10.00	175.87	997.47	-43.41	3.13	3.30	2.00	2.00	0.00
1,100.00	12.00	175.87	1,095.62	-62.44	4.51	4.75	2.00	2.00	0.00
1,200.00	14.00	175.87	1,193.06	-84.88	6.12	6.45	2.00	2.00	0.00
1,277.20	15.54	175.87	1,267.70	-104.51	7.54	7.94	2.00	2.00	0.00
Start 5417.73 hold at 1277.20 MD									
1,300.00	15.54	175.87	1,289.67	-110.60	7.98	8.41	0.00	0.00	0.00
1,400.00	15.54	175.87	1,386.01	-137.33	9.91	10.44	0.00	0.00	0.00
1,500.00	15.54	175.87	1,482.35	-164.06	11.84	12.47	0.00	0.00	0.00
1,600.00	15.54	175.87	1,578.70	-190.79	13.77	14.50	0.00	0.00	0.00
1,700.00	15.54	175.87	1,675.04	-217.51	15.70	16.53	0.00	0.00	0.00
1,800.00	15.54	175.87	1,771.38	-244.24	17.63	18.56	0.00	0.00	0.00
1,900.00	15.54	175.87	1,867.72	-270.97	19.55	20.59	0.00	0.00	0.00
2,000.00	15.54	175.87	1,964.07	-297.70	21.48	22.63	0.00	0.00	0.00
2,100.00	15.54	175.87	2,060.41	-324.43	23.41	24.66	0.00	0.00	0.00
2,200.00	15.54	175.87	2,156.75	-351.16	25.34	26.69	0.00	0.00	0.00
2,300.00	15.54	175.87	2,253.09	-377.88	27.27	28.72	0.00	0.00	0.00
2,400.00	15.54	175.87	2,349.44	-404.61	29.20	30.75	0.00	0.00	0.00
2,500.00	15.54	175.87	2,445.78	-431.34	31.13	32.78	0.00	0.00	0.00
2,600.00	15.54	175.87	2,542.12	-458.07	33.06	34.81	0.00	0.00	0.00
2,700.00	15.54	175.87	2,638.46	-484.80	34.98	36.85	0.00	0.00	0.00
2,747.27	15.54	175.87	2,684.00	-497.43	35.90	37.81	0.00	0.00	0.00
Ojo Alamo									
2,800.00	15.54	175.87	2,734.81	-511.53	36.91	38.88	0.00	0.00	0.00
2,897.77	15.54	175.87	2,829.00	-537.66	38.80	40.86	0.00	0.00	0.00
Kirtland									
2,900.00	15.54	175.87	2,831.15	-538.25	38.84	40.91	0.00	0.00	0.00
3,000.00	15.54	175.87	2,927.49	-564.98	40.77	42.94	0.00	0.00	0.00
3,100.00	15.54	175.87	3,023.83	-591.71	42.70	44.97	0.00	0.00	0.00
3,200.00	15.54	175.87	3,120.18	-618.44	44.63	47.00	0.00	0.00	0.00
3,271.44	15.54	175.87	3,189.00	-637.53	46.01	48.45	0.00	0.00	0.00
Fruitland									
3,300.00	15.54	175.87	3,216.52	-645.17	46.56	49.03	0.00	0.00	0.00
3,344.09	15.54	175.87	3,259.00	-656.95	47.41	49.93	0.00	0.00	0.00
T/Coals									
3,400.00	15.54	175.87	3,312.86	-671.89	48.49	51.07	0.00	0.00	0.00
3,480.07	15.54	175.87	3,390.00	-693.30	50.03	52.69	0.00	0.00	0.00
B/Coals									
3,500.00	15.54	175.87	3,409.20	-698.62	50.42	53.10	0.00	0.00	0.00
3,600.00	15.54	175.87	3,505.55	-725.35	52.34	55.13	0.00	0.00	0.00
3,647.18	15.54	175.87	3,551.00	-737.96	53.25	56.09	0.00	0.00	0.00
Pictured Cliffs									
3,700.00	15.54	175.87	3,601.89	-752.08	54.27	57.16	0.00	0.00	0.00

SDT
Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,760.32	15.54	175.87	3,660.00	-768.20	55.44	58.39	0.00	0.00	0.00	
Lewis										
3,800.00	15.54	175.87	3,698.23	-778.81	56.20	59.19	0.00	0.00	0.00	
3,900.00	15.54	175.87	3,794.57	-805.54	58.13	61.22	0.00	0.00	0.00	
4,000.00	15.54	175.87	3,890.92	-832.26	60.06	63.25	0.00	0.00	0.00	
4,100.00	15.54	175.87	3,987.26	-858.99	61.99	65.29	0.00	0.00	0.00	
4,200.00	15.54	175.87	4,083.60	-885.72	63.92	67.32	0.00	0.00	0.00	
4,300.00	15.54	175.87	4,179.94	-912.45	65.85	69.35	0.00	0.00	0.00	
4,400.00	15.54	175.87	4,276.29	-939.18	67.77	71.38	0.00	0.00	0.00	
4,500.00	15.54	175.87	4,372.63	-965.90	69.70	73.41	0.00	0.00	0.00	
4,600.00	15.54	175.87	4,468.97	-992.63	71.63	75.44	0.00	0.00	0.00	
4,700.00	15.54	175.87	4,565.31	-1,019.36	73.56	77.47	0.00	0.00	0.00	
4,800.00	15.54	175.87	4,661.66	-1,046.09	75.49	79.51	0.00	0.00	0.00	
4,868.86	15.54	175.87	4,728.00	-1,064.49	76.82	80.90	0.00	0.00	0.00	
Chacra										
4,900.00	15.54	175.87	4,758.00	-1,072.82	77.42	81.54	0.00	0.00	0.00	
5,000.00	15.54	175.87	4,854.34	-1,099.55	79.35	83.57	0.00	0.00	0.00	
5,100.00	15.54	175.87	4,950.68	-1,126.27	81.28	85.60	0.00	0.00	0.00	
5,200.00	15.54	175.87	5,047.03	-1,153.00	83.21	87.63	0.00	0.00	0.00	
5,300.00	15.54	175.87	5,143.37	-1,179.73	85.13	89.66	0.00	0.00	0.00	
5,393.03	15.54	175.87	5,233.00	-1,204.60	86.93	91.55	0.00	0.00	0.00	
U/Cliff House										
5,400.00	15.54	175.87	5,239.71	-1,206.46	87.06	91.69	0.00	0.00	0.00	
5,500.00	15.54	175.87	5,336.05	-1,233.19	88.99	93.73	0.00	0.00	0.00	
5,600.00	15.54	175.87	5,432.40	-1,259.91	90.92	95.76	0.00	0.00	0.00	
5,700.00	15.54	175.87	5,528.74	-1,286.64	92.85	97.79	0.00	0.00	0.00	
5,732.45	15.54	175.87	5,560.00	-1,295.32	93.47	98.45	0.00	0.00	0.00	
Cliff House										
5,761.51	15.54	175.87	5,588.00	-1,303.08	94.04	99.04	0.00	0.00	0.00	
Menefee										
5,800.00	15.54	175.87	5,625.08	-1,313.37	94.78	99.82	0.00	0.00	0.00	
5,900.00	15.54	175.87	5,721.42	-1,340.10	96.71	101.85	0.00	0.00	0.00	
5,982.60	15.54	175.87	5,801.00	-1,362.18	98.30	103.53	0.00	0.00	0.00	
Point Lookout										
6,000.00	15.54	175.87	5,817.77	-1,366.83	98.64	103.88	0.00	0.00	0.00	
6,100.00	15.54	175.87	5,914.11	-1,393.56	100.56	105.91	0.00	0.00	0.00	
6,200.00	15.54	175.87	6,010.45	-1,420.28	102.49	107.95	0.00	0.00	0.00	
6,300.00	15.54	175.87	6,106.79	-1,447.01	104.42	109.98	0.00	0.00	0.00	
6,400.00	15.54	175.87	6,203.14	-1,473.74	106.35	112.01	0.00	0.00	0.00	
6,471.48	15.54	175.87	6,272.00	-1,492.85	107.73	113.46	0.00	0.00	0.00	
Mancos										
6,500.00	15.54	175.87	6,299.48	-1,500.47	108.28	114.04	0.00	0.00	0.00	
6,600.00	15.54	175.87	6,395.82	-1,527.20	110.21	116.07	0.00	0.00	0.00	
6,694.93	15.54	175.87	6,487.28	-1,552.57	112.04	118.00	0.00	0.00	0.00	
Start DLS 9.00 TFO -84.59										
6,700.00	15.59	174.18	6,492.16	-1,553.93	112.16	118.12	9.00	0.98	-33.34	
6,750.00	16.74	158.49	6,540.21	-1,567.32	115.48	121.50	9.00	2.29	-31.38	
6,800.00	18.88	145.51	6,587.83	-1,580.69	122.70	128.77	9.00	4.29	-25.96	
6,850.00	21.74	135.46	6,634.73	-1,593.96	133.79	139.90	9.00	5.71	-20.12	
6,900.00	25.06	127.79	6,680.62	-1,607.06	148.66	154.83	9.00	6.64	-15.34	
6,950.00	28.68	121.88	6,725.22	-1,619.89	167.22	173.44	9.00	7.25	-11.82	
7,000.00	32.51	117.22	6,768.26	-1,632.38	189.37	195.64	9.00	7.66	-9.31	
7,050.00	36.48	113.47	6,809.46	-1,644.45	214.97	221.28	9.00	7.93	-7.51	

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (/100usft)	Build Rate (/100usft)	Turn Rate (/100usft)	
7,100.00	40.55	110.36	6,848.58	-1,656.03	243.86	250.21	9.00	8.13	-6.21	
7,150.00	44.68	107.74	6,885.37	-1,667.05	275.85	282.25	9.00	8.27	-5.25	
7,187.05	47.78	106.03	6,911.00	-1,674.81	301.45	307.88	9.00	8.36	-4.61	
Black Top										
7,200.00	48.87	105.47	6,919.61	-1,677.44	310.76	317.20	9.00	8.41	-4.30	
7,250.00	53.09	103.48	6,951.09	-1,687.13	348.37	354.84	9.00	8.45	-3.98	
7,300.00	57.35	101.70	6,979.60	-1,696.06	388.44	394.95	9.00	8.51	-3.56	
7,350.00	61.63	100.08	7,004.98	-1,704.18	430.73	437.27	9.00	8.56	-3.24	
7,400.00	65.92	98.59	7,027.07	-1,711.45	474.98	481.55	9.00	8.59	-2.99	
7,450.00	70.23	97.19	7,045.73	-1,717.80	520.91	527.50	9.00	8.62	-2.79	
7,500.00	74.55	95.87	7,060.85	-1,723.22	568.25	574.86	9.00	8.64	-2.64	
7,550.00	78.88	94.60	7,072.34	-1,727.65	616.70	623.33	9.00	8.66	-2.54	
7,600.00	83.21	93.37	7,080.12	-1,731.08	665.96	672.60	9.00	8.67	-2.46	
7,650.00	87.55	92.16	7,084.14	-1,733.49	715.72	722.37	9.00	8.67	-2.42	
7,677.78	89.96	91.50	7,084.75	-1,734.37	743.48	750.14	9.00	8.67	-2.40	
Start 8112.25 hold at 7677.78 MD										
7,700.00	89.96	91.50	7,084.76	-1,734.95	765.69	772.35	0.00	0.00	0.00	
7,800.00	89.96	91.50	7,084.83	-1,737.56	865.66	872.32	0.00	0.00	0.00	
7,900.00	89.96	91.50	7,084.90	-1,740.17	965.62	972.30	0.00	0.00	0.00	
8,000.00	89.96	91.50	7,084.97	-1,742.78	1,065.59	1,072.27	0.00	0.00	0.00	
8,100.00	89.96	91.50	7,085.04	-1,745.39	1,165.56	1,172.25	0.00	0.00	0.00	
8,200.00	89.96	91.50	7,085.11	-1,748.00	1,265.52	1,272.22	0.00	0.00	0.00	
8,300.00	89.96	91.50	7,085.18	-1,750.61	1,365.49	1,372.20	0.00	0.00	0.00	
8,400.00	89.96	91.50	7,085.25	-1,753.22	1,465.45	1,472.18	0.00	0.00	0.00	
8,500.00	89.96	91.50	7,085.32	-1,755.83	1,565.42	1,572.15	0.00	0.00	0.00	
8,600.00	89.96	91.50	7,085.39	-1,758.44	1,665.39	1,672.13	0.00	0.00	0.00	
8,700.00	89.96	91.50	7,085.46	-1,761.05	1,765.35	1,772.10	0.00	0.00	0.00	
8,800.00	89.96	91.50	7,085.53	-1,763.65	1,865.32	1,872.08	0.00	0.00	0.00	
8,900.00	89.96	91.50	7,085.60	-1,766.26	1,965.28	1,972.05	0.00	0.00	0.00	
9,000.00	89.96	91.50	7,085.67	-1,768.87	2,065.25	2,072.03	0.00	0.00	0.00	
9,100.00	89.96	91.50	7,085.74	-1,771.48	2,165.22	2,172.00	0.00	0.00	0.00	
9,200.00	89.96	91.50	7,085.81	-1,774.09	2,265.18	2,271.98	0.00	0.00	0.00	
9,300.00	89.96	91.50	7,085.88	-1,776.70	2,365.15	2,371.95	0.00	0.00	0.00	
9,400.00	89.96	91.50	7,085.95	-1,779.31	2,465.11	2,471.93	0.00	0.00	0.00	
9,500.00	89.96	91.50	7,086.02	-1,781.92	2,565.08	2,571.90	0.00	0.00	0.00	
9,600.00	89.96	91.50	7,086.09	-1,784.53	2,665.05	2,671.88	0.00	0.00	0.00	
9,700.00	89.96	91.50	7,086.16	-1,787.14	2,765.01	2,771.85	0.00	0.00	0.00	
9,800.00	89.96	91.50	7,086.23	-1,789.75	2,864.98	2,871.83	0.00	0.00	0.00	
9,900.00	89.96	91.50	7,086.30	-1,792.36	2,964.94	2,971.80	0.00	0.00	0.00	
10,000.00	89.96	91.50	7,086.37	-1,794.96	3,064.91	3,071.78	0.00	0.00	0.00	
10,100.00	89.96	91.50	7,086.44	-1,797.57	3,164.87	3,171.75	0.00	0.00	0.00	
10,200.00	89.96	91.50	7,086.51	-1,800.18	3,264.84	3,271.73	0.00	0.00	0.00	
10,300.00	89.96	91.50	7,086.58	-1,802.79	3,364.81	3,371.70	0.00	0.00	0.00	
10,400.00	89.96	91.50	7,086.65	-1,805.40	3,464.77	3,471.68	0.00	0.00	0.00	
10,500.00	89.96	91.50	7,086.72	-1,808.01	3,564.74	3,571.65	0.00	0.00	0.00	
10,600.00	89.96	91.50	7,086.79	-1,810.62	3,664.70	3,671.63	0.00	0.00	0.00	
10,700.00	89.96	91.50	7,086.86	-1,813.23	3,764.67	3,771.60	0.00	0.00	0.00	
10,800.00	89.96	91.50	7,086.93	-1,815.84	3,864.64	3,871.58	0.00	0.00	0.00	
10,900.00	89.96	91.50	7,087.00	-1,818.45	3,964.60	3,971.56	0.00	0.00	0.00	
11,000.00	89.96	91.50	7,087.07	-1,821.06	4,064.57	4,071.53	0.00	0.00	0.00	
11,100.00	89.96	91.50	7,087.14	-1,823.67	4,164.53	4,171.51	0.00	0.00	0.00	
11,200.00	89.96	91.50	7,087.21	-1,826.28	4,264.50	4,271.48	0.00	0.00	0.00	
11,300.00	89.96	91.50	7,087.28	-1,828.88	4,364.47	4,371.46	0.00	0.00	0.00	
11,400.00	89.96	91.50	7,087.35	-1,831.49	4,464.43	4,471.43	0.00	0.00	0.00	

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,500.00	89.96	91.50	7,087.42	-1,834.10	4,564.40	4,571.41	0.00	0.00	0.00
11,600.00	89.96	91.50	7,087.49	-1,836.71	4,664.36	4,671.38	0.00	0.00	0.00
11,700.00	89.96	91.50	7,087.56	-1,839.32	4,764.33	4,771.36	0.00	0.00	0.00
11,800.00	89.96	91.50	7,087.63	-1,841.93	4,864.30	4,871.33	0.00	0.00	0.00
11,900.00	89.96	91.50	7,087.70	-1,844.54	4,964.26	4,971.31	0.00	0.00	0.00
12,000.00	89.96	91.50	7,087.76	-1,847.15	5,064.23	5,071.28	0.00	0.00	0.00
12,100.00	89.96	91.50	7,087.83	-1,849.76	5,164.19	5,171.26	0.00	0.00	0.00
12,200.00	89.96	91.50	7,087.90	-1,852.37	5,264.16	5,271.23	0.00	0.00	0.00
12,300.00	89.96	91.50	7,087.97	-1,854.98	5,364.13	5,371.21	0.00	0.00	0.00
12,400.00	89.96	91.50	7,088.04	-1,857.59	5,464.09	5,471.18	0.00	0.00	0.00
12,500.00	89.96	91.50	7,088.11	-1,860.20	5,564.06	5,571.16	0.00	0.00	0.00
12,600.00	89.96	91.50	7,088.18	-1,862.80	5,664.02	5,671.13	0.00	0.00	0.00
12,700.00	89.96	91.50	7,088.25	-1,865.41	5,763.99	5,771.11	0.00	0.00	0.00
12,800.00	89.96	91.50	7,088.32	-1,868.02	5,863.95	5,871.08	0.00	0.00	0.00
12,900.00	89.96	91.50	7,088.39	-1,870.63	5,963.92	5,971.06	0.00	0.00	0.00
13,000.00	89.96	91.50	7,088.46	-1,873.24	6,063.89	6,071.03	0.00	0.00	0.00
13,100.00	89.96	91.50	7,088.53	-1,875.85	6,163.85	6,171.01	0.00	0.00	0.00
13,200.00	89.96	91.50	7,088.60	-1,878.46	6,263.82	6,270.99	0.00	0.00	0.00
13,300.00	89.96	91.50	7,088.67	-1,881.07	6,363.78	6,370.96	0.00	0.00	0.00
13,400.00	89.96	91.50	7,088.74	-1,883.68	6,463.75	6,470.94	0.00	0.00	0.00
13,500.00	89.96	91.50	7,088.81	-1,886.29	6,563.72	6,570.91	0.00	0.00	0.00
13,600.00	89.96	91.50	7,088.88	-1,888.90	6,663.68	6,670.89	0.00	0.00	0.00
13,700.00	89.96	91.50	7,088.95	-1,891.51	6,763.65	6,770.86	0.00	0.00	0.00
13,800.00	89.96	91.50	7,089.02	-1,894.11	6,863.61	6,870.84	0.00	0.00	0.00
13,900.00	89.96	91.50	7,089.09	-1,896.72	6,963.58	6,970.81	0.00	0.00	0.00
14,000.00	89.96	91.50	7,089.16	-1,899.33	7,063.55	7,070.79	0.00	0.00	0.00
14,100.00	89.96	91.50	7,089.23	-1,901.94	7,163.51	7,170.76	0.00	0.00	0.00
14,200.00	89.96	91.50	7,089.30	-1,904.55	7,263.48	7,270.74	0.00	0.00	0.00
14,300.00	89.96	91.50	7,089.37	-1,907.16	7,363.44	7,370.71	0.00	0.00	0.00
14,400.00	89.96	91.50	7,089.44	-1,909.77	7,463.41	7,470.69	0.00	0.00	0.00
14,500.00	89.96	91.50	7,089.51	-1,912.38	7,563.38	7,570.66	0.00	0.00	0.00
14,600.00	89.96	91.50	7,089.58	-1,914.99	7,663.34	7,670.64	0.00	0.00	0.00
14,700.00	89.96	91.50	7,089.65	-1,917.60	7,763.31	7,770.61	0.00	0.00	0.00
14,800.00	89.96	91.50	7,089.72	-1,920.21	7,863.27	7,870.59	0.00	0.00	0.00
14,900.00	89.96	91.50	7,089.79	-1,922.82	7,963.24	7,970.56	0.00	0.00	0.00
15,000.00	89.96	91.50	7,089.86	-1,925.43	8,063.21	8,070.54	0.00	0.00	0.00
15,100.00	89.96	91.50	7,089.93	-1,928.03	8,163.17	8,170.51	0.00	0.00	0.00
15,200.00	89.96	91.50	7,090.00	-1,930.64	8,263.14	8,270.49	0.00	0.00	0.00
15,300.00	89.96	91.50	7,090.07	-1,933.25	8,363.10	8,370.46	0.00	0.00	0.00
15,400.00	89.96	91.50	7,090.14	-1,935.86	8,463.07	8,470.44	0.00	0.00	0.00
15,500.00	89.96	91.50	7,090.21	-1,938.47	8,563.04	8,570.42	0.00	0.00	0.00
15,600.00	89.96	91.50	7,090.28	-1,941.08	8,663.00	8,670.39	0.00	0.00	0.00
15,700.00	89.96	91.50	7,090.35	-1,943.69	8,762.97	8,770.37	0.00	0.00	0.00
15,790.03	89.96	91.50	7,090.41	-1,946.04	8,852.97	8,860.38	0.00	0.00	0.00
Start DLS 2.00 TFO -90.00									
15,800.00	89.96	91.30	7,090.42	-1,946.28	8,862.93	8,870.34	2.00	0.00	-2.00
15,867.55	89.96	89.94	7,090.47	-1,947.01	8,930.47	8,937.89	2.00	0.00	-2.00
Start 5930.77 hold at 15867.55 MD									
15,900.00	89.96	89.94	7,090.49	-1,946.98	8,962.93	8,970.34	0.00	0.00	0.00
16,000.00	89.96	89.94	7,090.56	-1,946.89	9,062.93	9,070.34	0.00	0.00	0.00
16,100.00	89.96	89.94	7,090.63	-1,946.79	9,162.93	9,170.34	0.00	0.00	0.00
16,200.00	89.96	89.94	7,090.70	-1,946.69	9,262.93	9,270.33	0.00	0.00	0.00
16,300.00	89.96	89.94	7,090.77	-1,946.60	9,362.93	9,370.33	0.00	0.00	0.00
16,400.00	89.96	89.94	7,090.84	-1,946.50	9,462.93	9,470.33	0.00	0.00	0.00

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,500.00	89.96	89.94	7,090.91	-1,946.40	9,562.93	9,570.33	0.00	0.00	0.00	
16,600.00	89.96	89.94	7,090.98	-1,946.31	9,662.93	9,670.33	0.00	0.00	0.00	
16,700.00	89.96	89.94	7,091.05	-1,946.21	9,762.93	9,770.33	0.00	0.00	0.00	
16,800.00	89.96	89.94	7,091.12	-1,946.12	9,862.93	9,870.33	0.00	0.00	0.00	
16,900.00	89.96	89.94	7,091.19	-1,946.02	9,962.93	9,970.33	0.00	0.00	0.00	
17,000.00	89.96	89.94	7,091.26	-1,945.92	10,062.93	10,070.32	0.00	0.00	0.00	
17,100.00	89.96	89.94	7,091.33	-1,945.83	10,162.93	10,170.32	0.00	0.00	0.00	
17,200.00	89.96	89.94	7,091.40	-1,945.73	10,262.93	10,270.32	0.00	0.00	0.00	
17,300.00	89.96	89.94	7,091.47	-1,945.63	10,362.93	10,370.32	0.00	0.00	0.00	
17,400.00	89.96	89.94	7,091.54	-1,945.54	10,462.93	10,470.32	0.00	0.00	0.00	
17,500.00	89.96	89.94	7,091.61	-1,945.44	10,562.93	10,570.32	0.00	0.00	0.00	
17,600.00	89.96	89.94	7,091.68	-1,945.35	10,662.93	10,670.32	0.00	0.00	0.00	
17,700.00	89.96	89.94	7,091.75	-1,945.25	10,762.93	10,770.32	0.00	0.00	0.00	
17,800.00	89.96	89.94	7,091.82	-1,945.15	10,862.93	10,870.32	0.00	0.00	0.00	
17,900.00	89.96	89.94	7,091.89	-1,945.06	10,962.93	10,970.31	0.00	0.00	0.00	
18,000.00	89.96	89.94	7,091.96	-1,944.96	11,062.93	11,070.31	0.00	0.00	0.00	
18,100.00	89.96	89.94	7,092.03	-1,944.86	11,162.93	11,170.31	0.00	0.00	0.00	
18,200.00	89.96	89.94	7,092.10	-1,944.77	11,262.93	11,270.31	0.00	0.00	0.00	
18,300.00	89.96	89.94	7,092.17	-1,944.67	11,362.93	11,370.31	0.00	0.00	0.00	
18,400.00	89.96	89.94	7,092.24	-1,944.58	11,462.93	11,470.31	0.00	0.00	0.00	
18,500.00	89.96	89.94	7,092.31	-1,944.48	11,562.93	11,570.31	0.00	0.00	0.00	
18,600.00	89.96	89.94	7,092.38	-1,944.38	11,662.93	11,670.31	0.00	0.00	0.00	
18,700.00	89.96	89.94	7,092.45	-1,944.29	11,762.93	11,770.30	0.00	0.00	0.00	
18,800.00	89.96	89.94	7,092.52	-1,944.19	11,862.93	11,870.30	0.00	0.00	0.00	
18,900.00	89.96	89.94	7,092.59	-1,944.09	11,962.93	11,970.30	0.00	0.00	0.00	
19,000.00	89.96	89.94	7,092.65	-1,944.00	12,062.93	12,070.30	0.00	0.00	0.00	
19,100.00	89.96	89.94	7,092.72	-1,943.90	12,162.93	12,170.30	0.00	0.00	0.00	
19,200.00	89.96	89.94	7,092.79	-1,943.81	12,262.93	12,270.30	0.00	0.00	0.00	
19,300.00	89.96	89.94	7,092.86	-1,943.71	12,362.93	12,370.30	0.00	0.00	0.00	
19,400.00	89.96	89.94	7,092.93	-1,943.61	12,462.93	12,470.30	0.00	0.00	0.00	
19,500.00	89.96	89.94	7,093.00	-1,943.52	12,562.93	12,570.30	0.00	0.00	0.00	
19,600.00	89.96	89.94	7,093.07	-1,943.42	12,662.93	12,670.29	0.00	0.00	0.00	
19,700.00	89.96	89.94	7,093.14	-1,943.32	12,762.93	12,770.29	0.00	0.00	0.00	
19,800.00	89.96	89.94	7,093.21	-1,943.23	12,862.93	12,870.29	0.00	0.00	0.00	
19,900.00	89.96	89.94	7,093.28	-1,943.13	12,962.93	12,970.29	0.00	0.00	0.00	
20,000.00	89.96	89.94	7,093.35	-1,943.04	13,062.93	13,070.29	0.00	0.00	0.00	
20,100.00	89.96	89.94	7,093.42	-1,942.94	13,162.92	13,170.29	0.00	0.00	0.00	
20,200.00	89.96	89.94	7,093.49	-1,942.84	13,262.92	13,270.29	0.00	0.00	0.00	
20,300.00	89.96	89.94	7,093.56	-1,942.75	13,362.92	13,370.29	0.00	0.00	0.00	
20,400.00	89.96	89.94	7,093.63	-1,942.65	13,462.92	13,470.28	0.00	0.00	0.00	
20,500.00	89.96	89.94	7,093.70	-1,942.55	13,562.92	13,570.28	0.00	0.00	0.00	
20,600.00	89.96	89.94	7,093.77	-1,942.46	13,662.92	13,670.28	0.00	0.00	0.00	
20,700.00	89.96	89.94	7,093.84	-1,942.36	13,762.92	13,770.28	0.00	0.00	0.00	
20,800.00	89.96	89.94	7,093.91	-1,942.27	13,862.92	13,870.28	0.00	0.00	0.00	
20,900.00	89.96	89.94	7,093.98	-1,942.17	13,962.92	13,970.28	0.00	0.00	0.00	
21,000.00	89.96	89.94	7,094.05	-1,942.07	14,062.92	14,070.28	0.00	0.00	0.00	
21,100.00	89.96	89.94	7,094.12	-1,941.98	14,162.92	14,170.28	0.00	0.00	0.00	
21,200.00	89.96	89.94	7,094.19	-1,941.88	14,262.92	14,270.28	0.00	0.00	0.00	
21,300.00	89.96	89.94	7,094.26	-1,941.78	14,362.92	14,370.27	0.00	0.00	0.00	
21,400.00	89.96	89.94	7,094.33	-1,941.69	14,462.92	14,470.27	0.00	0.00	0.00	
21,500.00	89.96	89.94	7,094.40	-1,941.59	14,562.92	14,570.27	0.00	0.00	0.00	
21,600.00	89.96	89.94	7,094.47	-1,941.50	14,662.92	14,670.27	0.00	0.00	0.00	
21,700.00	89.96	89.94	7,094.54	-1,941.40	14,762.92	14,770.27	0.00	0.00	0.00	
21,798.31	89.96	89.94	7,094.61	-1,941.30	14,861.24	14,868.58	0.00	0.00	0.00	

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (/100usft)	Build Rate (/100usft)	Turn Rate (/100usft)
TD at 21798.31									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RU 756H SHL - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	2,131,247.92	2,857,647.65	36.856045	-107.373405
RU 756H POE - plan hits target center - Point	0.00	0.00	7,084.75	-1,734.37	743.48	2,129,517.14	2,858,399.48	36.851281	-107.370864
RU 756H IP - plan hits target center - Point	0.00	0.00	7,090.41	-1,946.04	8,852.97	2,129,344.53	2,866,509.89	36.850696	-107.343147
RU 756H PBHL - plan hits target center - Point	0.00	0.00	7,094.61	-1,941.30	14,861.24	2,129,378.20	2,872,518.07	36.850702	-107.322612

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
2,747.27	2,684.00	Ojo Alamo		0.00	0.00	
2,897.77	2,829.00	Kirtland		0.00	0.00	
3,271.44	3,189.00	Fruitland		0.00	0.00	
3,344.09	3,259.00	T/Coals		0.00	0.00	
3,480.07	3,390.00	B/Coals		0.00	0.00	
3,647.18	3,551.00	Pictured Cliffs		0.00	0.00	
3,760.32	3,660.00	Lewis		0.00	0.00	
4,868.86	4,728.00	Chacra		0.00	0.00	
5,393.03	5,233.00	U/Cliff House		0.00	0.00	
5,732.45	5,560.00	Cliff House		0.00	0.00	
5,761.51	5,588.00	Menefee				
5,982.60	5,801.00	Point Lookout				
6,471.48	6,272.00	Mancos				
7,187.05	6,911.00	Black Top				

SDT

Planning Report

Database:	EDM 5000 Multi User Db	Local Co-ordinate Reference:	Well Rosa Unit 756H
Company:	Logos Operating LLC	TVD Reference:	6534+30 @ 6564.00usft (H&P 530)
Project:	Rio Arriba, NM (NAD83)	MD Reference:	6534+30 @ 6564.00usft (H&P 530)
Site:	Rosa Unit 32	North Reference:	True
Well:	Rosa Unit 756H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #7		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			Comment
		+N/S (usft)	+E/W (usft)		
500.00	500.00	0.00	0.00		Start Build 2.00
1,277.20	1,267.70	-104.51	7.54		Start 5417.73 hold at 1277.20 MD
6,694.93	6,487.28	-1,552.57	112.04		Start DLS 9.00 TFO -84.59
7,677.78	7,084.75	-1,734.37	743.48		Start 8112.25 hold at 7677.78 MD
15,790.03	7,090.41	-1,946.04	8,852.97		Start DLS 2.00 TFO -90.00
15,867.55	7,090.47	-1,947.01	8,930.47		Start 5930.77 hold at 15867.55 MD
21,798.31	7,094.61	-1,941.30	14,861.24		TD at 21798.31

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 345732

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 345732
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	5/21/2024