

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ In ector		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator Main street Houston T		7. Lease Name or Unit Agreement Name T C M NIT
4. Well Location Unit Letter C : _____ feet from the North _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat C M N N		10. Pool name or Wildcat C M N N

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC requested approval of the attached tubing repair procedure due to a failed bradenhead test (attached)

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE regulator Lead DATE _____

Type or print name Nicole Lee E-mail address: nicole.lee mavresources.com PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/22/24
 Conditions of Approval _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 0524-001W Procedure

Objective:

Repair mechanical integrity after failed MIT.

Notes:

NMOCD Notes:

Maverick contested failed BHT from 8-2023, came out to re-test, prod csg had 157#, bled to zero and would not stop flowing fluid. WELL IS TO BE LEFT SHUT IN.

Procedure:

1. MIRU WOR & equipment.
2. Kill well with 10# brine.
3. ND Wellhead. NU BOP.
4. Set plug in profile nipple and test tubing to 500 psi. Bleed off tubing. Test backside to 500 psi. If packer is found to be leaking, pick up one JT and try resetting and testing backside. If still no good test, TOO H with packer, redress the packer and RBIH. Reset packer and test the backside to 500 psi.
5. Release on/off tool. Circulate packer fluid around annulus and re-stab on/off tool.
6. Retrieve plug from profile.
7. Clean up location.
8. RDMO WOR & eqpt.
9. Turn well over to production personnel.



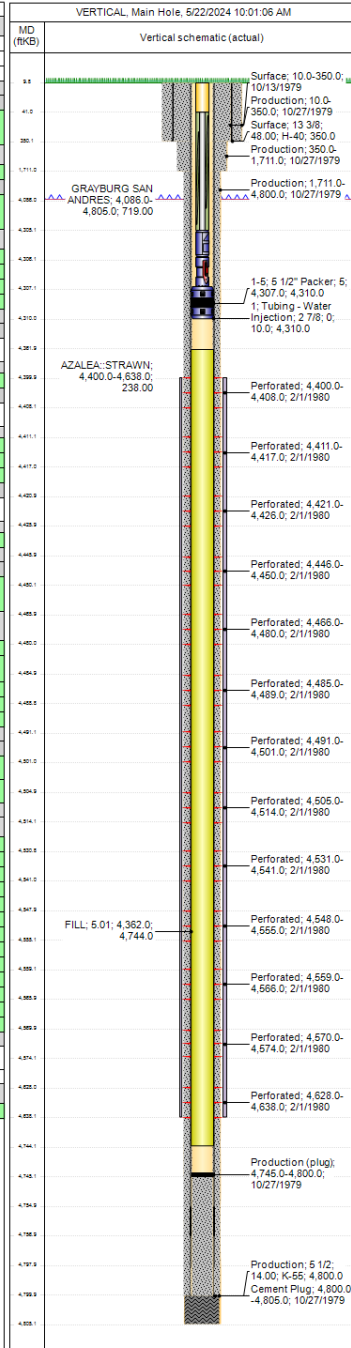
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EAST VACUUM GB-SA UNIT 0524-001W Wellbore Diagram

Well Header					
API #	3002526394	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_EVGSAU
					Total Depth (ft)
					4,805.0

Wellbore Sections													VERTICAL, Main Hole, 5/22/2024 10:01:05 AM	
Section Desc	Size (in)	Act Top (ft)	Act Top (ft)	Act Bot (ft)	Act Bot (ft)	Start Date	End Date							
SURFACE	17 1/2	10.0			350.0	10/12/1979	10/12/1979							
Intermediate	11	350.0			1,711.0	10/14/1979	10/17/1979							
Production	7 7/8	1,711.0			4,805.0	10/18/1979	10/24/1979							
Casing Strings														
Casing String: Surface 13 3/8" Set Depth: 350.0														
Casing Description	Run Date	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Set Depth		
Surface	10/13/1979 00:00	13 3/8	12 1/8	48.00	H-40	340.00	11	10.0	350.0					
Item Desc	Joint In Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Set Depth		
Surface Casing	0	13 3/8	12 1/8	48.00	H-40	340.00	11	10.0	350.0					
Casing String: Production 5 1/2" Set Depth: 4,800.0														
Casing Description	Run Date	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Set Depth		
Production	10/27/1979 00:00	5 1/2	5 1/2	14.00	K-55	4,750.00	117	10.0	4,750.0					
Item Desc	Joint In Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Set Depth		
Production Casing	0	5 1/2	5 1/2	14.00	K-55	4,755.00	117	10.0	4,755.0					
Float Collar	0	5 1/2	5 1/2	5.012		2.00	1	4,755.0	4,757.0					
Production Casing	0	5 1/2	5 1/2	14.00	K-55	41.00	1	4,757.0	4,798.0					
Float Shoe	0	5 1/2	5 1/2			2.00	1	4,798.0	4,800.0					
Cement														
Surface														
Cementing Start Date	10/13/1979 08:00	Cementing End Date				String								
10/13/1979 08:00		10/13/1979 00:00				Surface, 350.00RB								
Slg #	Pump Start Date	Pump End Date	Top (ft)		Bot (ft)	Top (ft)		Bot (ft)						
1	10/13/1979	10/13/1979	10.0		350.0	Top (ft)		Bot (ft)						
Production														
Cementing Start Date	10/27/1979 08:00	Cementing End Date				String								
10/27/1979 08:00		10/27/1979 00:00				Production, 4,800.00RB								
Slg #	Pump Start Date	Pump End Date	Top (ft)		Bot (ft)	Top (ft)		Bot (ft)						
1	10/27/1979	10/27/1979	1,711.0		4,800.0	Top (ft)		Bot (ft)						
2	10/27/1979	10/27/1979	350.0		1,711.0	Top (ft)		Bot (ft)						
3	10/27/1979	10/27/1979	10.0		350.0	Top (ft)		Bot (ft)						
Cement Plug														
Cementing Start Date	10/27/1979 08:00	Cementing End Date				String								
10/27/1979 08:00		10/27/1979 00:00												
Slg #	Pump Start Date	Pump End Date	Top (ft)		Bot (ft)	Top (ft)		Bot (ft)						
1	10/27/1979	10/27/1979	4,800.0		4,805.0	Top (ft)		Bot (ft)						
Tubing Strings														
Set Depth: 4,310.0														
Run Job	String	String	MA	5	OD (in)	ID (in)	WT (lb/ft)	String	Top (ft)	Bot (ft)	Set Depth	Len (ft)		
									10.0			4,300.0		
Item Desc	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally at Run	Tally Len (ft)	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Set Depth		
Ext. Wrapped Duoline Tubing	31.00	2 7/8				0	10.0	41.0						
Duoline Tubing	4,264.0	2 7/8				0	41.0	4,305.0						
S.S. 1 875 Profile Nipple	1.00	2 7/8				0	4,305.0	4,306.0						
On-Off Tool	1.00	2 7/8				0	4,306.0	4,307.0						
5 1/2" Packer	3.00	5				0	4,307.0	4,310.0						
Rod Strings														
Set Depth: <Set Depth>														
Rod Description	Set	Dr	Run Date	Run Job	OD (in)	WT (lb/ft)	String	Gr	Top (ft)	Set	Dr	String	Components	
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ft)	Bottom Depth (ft)							
Perforations														
Date	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Shot Date (shots)	Calculated Shot Total	Bot - Top (ft)							
2/1/1980 00:00	4400	4408			1.0	9	8							
2/1/1980 00:00	4411	4417			1.0	7	6							
2/1/1980 00:00	4421	4426			1.0	6	5							
2/1/1980 00:00	4446	4450			1.0	5	4							
2/1/1980 00:00	4466	4480			1.0	15	14							
2/1/1980 00:00	4485	4489			1.0	5	4							
2/1/1980 00:00	4491	4501			1.0	11	10							
2/1/1980 00:00	4505	4514			1.0	10	9							
2/1/1980 00:00	4531	4541			1.0	11	10							
2/1/1980 00:00	4548	4556			1.0	8	7							
2/1/1980 00:00	4559	4566			1.0	8	7							
2/1/1980 00:00	4570	4574			1.0	5	4							
2/1/1980 00:00	4628	4638			1.0	11	10							
Deviation Surveys														
Date	Description				Job									
Survey Data														
MD (ft)	Ind (")	Alt (")	Method	TVD (ft)	VS (ft)	Depth (ft)	NS (ft)	EW (ft)	CLS (°/100ft)	Bld (°/100ft)	Turn (°/100ft)	Unwrap	Displace (ft)	
			</											





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District 1
1625 N. French Dr., Hobbs NM 88240
Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name	API Number
MAVERICK NATURAL RESOURCES	30-025-26394

Property Name	Well No
EVGSAU 0524	001

UL - Lot	SEC	Tnsp	Range	Surface Location Feet From	N/S Line	Feet From	E/W Line	County
C	05	18S	35E	10	NORTH	1443	WEST	LEA

Well Status				PRODUCER		DATE
TA'D WELL	SHUT-IN	INJECTOR	SWD	OIL	GAS	
YES	NO YES	NO INJ				5-13-24

OBSERVED DATA					
	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	0			157	1102
Flow Characteristics					CO2
Puff	Y / N	Y / N	Y / N	Y / N	WTR
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS
Surges	Y / N	Y / N	Y / N	Y / N	
Down to Nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.
Maverick contested 8-2023 failure- wanted a retest -
Want to retest + Prod. csg blew to zero + would not stop
flowing fluid. Failed - leave Shut in.

Signature:		OIL CONSERVATION DIVISION
Print name:		Entered in RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: Gary Robinson		

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346912

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 346912
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	5/22/2024