

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30238
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO35550001
7. Lease Name or Unit Agreement Name Shank Com
8. Well Number 2
9. OGRID Number 373495
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mustang Resources LLC	
3. Address of Operator P O Box 56647, Houston, TX 77256	
4. Well Location Unit Letter M : 865 feet from the South line and 810 feet from the West line Section 2 Township 26N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6064' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Reclamation plan post PA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mustang Resources, LLC (Mustang) intends to Plug and Abandon (P&A) the Shank Com 2 natural gas well. The attached steps will be taken to reclaim existing surface disturbances to meet Federal Indian Minerals Office (FIMO), Navajo Agricultural Products Industry (NAPI) and New Mexico Oil Conservation Division (NMOCD) site stabilization and ecosystem reconstruction requirements. Onsites were conducted with representative from Mustang (Don Johnson & Ethan Payne), BLM (Randy McKee, BIA (Bertha Spencer), NAPI (Alyse Pablo), Adamah (Nick Jimerfield, and Enterprise (Daniel Sloan) with the attached conditions agreed upon.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darlene Tadlock TITLE Production Technician DATE 05/15/2024

Type or print name Darlene Tadlock E-mail address: dtadlock@vaqueroenergy.com PHONE: 505-860-6600

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Shank Com 2****SURFACE RECLAMATION PLAN**

Mustang Resources, LLC / April 3, 2024

Mustang Resources, LLC (Mustang) intends to Plug and Abandon (P&A) the Shank Com 2 (API No. 30-045-30238) natural gas well. The well and associated pad are in the SWSW (M) corner of Section 2, Township 26 North, Range 13 West. The following steps will be taken to reclaim existing surface disturbances to meet Bureau of Land Management (BLM), Federal Indian Minerals Office (FIMO), Navajo Agricultural Products Industry (NAPI) and New Mexico Oil Conservation Division (NMOCD) site stabilization and ecosystem reconstruction requirements. Onsites were conducted with representatives from Mustang Resources, LLC (Don Johnson & Ethan Payne), BLM (Randy McKee), BIA (Bertha Spencer), NAPI (Alysse Pablo), Adamah (Nick Jimerfield), and Enterprise (Daniel Sloan) with the following conditions agreed upon.

Access to the subject area is via established roads on both Federal and Navajo Nation lands. Mustang anticipates beginning this work upon BLM and BIA approval and outside of access limitations including impending weather. It is anticipated that reclamation work will not result in additional disturbances; however, Mustang will notify the BLM and BIA immediately upon discovery.

Manage Waste Materials

1. All surface equipment, debris, anchors (dead men) and undesirable materials (trash) within the subject area will be removed and managed per acceptable processes.
2. All below grade flowlines on location along with buried gas and water lines up to tie in point will be removed due to proposed irrigation circle p.
3. A permanent P&A marker will be placed to BLM specifications.
4. Gravel will be removed from the subject site and either properly disposed of or utilized for other operations.
5. Any stained soils will be removed and disposed of at an approved disposal site.

Reestablish Slope Stability, Surface Stability, and Desired Topographic Diversity

1. Reclamation shall blend into the existing contour of the surrounding terrain and best match pre-disturbance topography and consistent with land use plans for the impacted area. Attempt to salvage existing vegetation within the well pad to the greatest extent possible.
2. Well pad and water tank areas will be reclaimed by ripping or disking to a minimum of 6 inches prior to reseeding. Installing drainages where needed to avoid erosion.
3. Employ surface-roughening or other techniques including disking or ripping to a minimum of 6 inches below graded surface to increase soil moisture retention and reduce compaction.

Establish Desired Self-Perpetuating Native Plant Community

1. Seeding will be accomplished by disc seed drilling and seed mix will include at least Mormon Tea, Indian Rice Grass, and 4 wing saltbush along with other grasses. See the Seed Mixture Table below, but grasses may vary depending on availability and will utilize at least 1 of the 2 other grass classifications listed. There were no specifications for seeding in the BLM APD Requirements.

Seed Mixture Table

Common Name	Scientific Name	Variety	Season	Form	PLS lbs/acre
Fourwing Saltbush	Atriplex canescens	VNS	Cool	Shrub	4.0
Mormon Tea	Ephedra viridis	VNS		Shrub	2.0
Indian Ricegrass	Achnatherum nymenoides	Paloma or Rimrock	Cool	Bunch	5.0
Sand Dropseed	Sporobolus cryptandrus	VNS	Warm	Bunch	0.5
Blue Grama	Bouteloua gracilis	Alma or Hachita	Warm	Sod-forming	2.0

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CONDITIONS

Action 344551

CONDITIONS

Operator: Mustang Resources LLC PO Box 56647 Houston, TX 77256	OGRID: 373495
	Action Number: 344551
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	for record	5/22/2024