

<b>Well Name:</b> POKER LAKE UNIT 18-19 BD	<b>Well Location:</b> T25S / R30E / SEC 18 / NWNE / 32.13671 / -103.91796	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 127H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC065705	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 300155326700X1	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2781103

**Type of Submission:** Notice of Intent

**Type of Action:** Surface Disturbance

**Date Sundry Submitted:** 03/21/2024

**Time Sundry Submitted:** 10:44

**Date proposed operation will begin:** 04/22/2024

**Procedure Description:** XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain a sixty (60) foot wide easement containing up forty-eight (48) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport oil, gas, frac water, gas lift, fuel gas, and produced water to either of the previously approved PLU 18 Facility Pads. The proposed corridor for the flowlines is the same corridor as previously approved in the APD: 3,596.64ft long, 60ft wide, being a total of 4.87 acres Flowline corridor located in: Section 18, Township 25S, Range 30E, NMPM, Eddy County, New Mexico. No new surface disturbance is needed/requested. Plats attached hereto.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

2021091266\_XTO\_POKER\_LAKE\_UNIT\_18\_30\_\_\_18\_19\_BD\_FLOWLINES\_FINAL\_6\_7\_2022\_20240321224010.pdf

**Well Name:** POKER LAKE UNIT 18-19  
BD

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NWNE / 32.13671 / -103.91796

**County or Parish/State:** EDDY /  
NM

**Well Number:** 127H

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC065705

**Unit or CA Name:** POKER LAKE UNIT

**Unit or CA Number:**  
NMNM71016X

**US Well Number:** 300155326700X1

**Operator:** XTO PERMIAN OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** RANELL (RUSTY) KLEIN

**Signed on:** MAR 21, 2024 10:38 PM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND

**State:** TX

**Phone:** (432) 620-6700

**Email address:** RANELL.KLEIN@EXXONMOBIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 05/22/2024

**Signature:** Cody R. Layton

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNW / 265 FNL / 1815 FEL / TWSP: 25S / RANGE: 30E / SECTION: 18 / LAT: 32.13671 / LONG: -103.91796 ( TVD: 0 feet, MD: 0 feet )

PPP: NENE / 330 FNL / 326 FEL / TWSP: 25S / RANGE: 30E / SECTION: 18 / LAT: 32.13653 / LONG: -103.91314 ( TVD: 10653 feet, MD: 11126 feet )

BHL: SESE / 20 FSL / 326 FEL / TWSP: 25S / RANGE: 30E / SECTION: 19 / LAT: 32.10828 / LONG: -103.91312 ( TVD: 10653 feet, MD: 21402 feet )

12 | 7  
13 | 1 1/2" IRON PIPE W/ BRASS CAP

LINE TABLE "A"

LINE	BEARING	DISTANCE
L1	S 00°15'28" E	144.99'
L2	S 89°46'50" W	442.42'
L3	S 00°03'07" W	930.08'

LINE TABLE "B"

LINE	BEARING	DISTANCE
L4	S 89°04'15" W	2052.15'

TOTAL LENGTH= 3,569.64 FEET OR 216.34

LEGEND

- SECTION LINE
- EXISTING ROAD
- EXISTING PAD
- EXISTING PIPELINE
- EXISTING GAS LINE
- EXISTING FENCE
- PROPOSED PAD
- FL --- FL --- PROPOSED 60' BURIED AND SURFACE FLOWLINE
- P.O.B. POINT OF BEGINNING
- P.O.T. POINT OF TERMINUS
- ⊕ FOUND MONUMENT AS NOTED
- ⊕ POWER POLE

POKER LAKE UNIT 18-30/18-19 BD PAD A (WELL DETAIL SHOWN ON SEPARATE PLAT)

P.O.B. "A" NAD 83 (NME) Y=413,455.25 X=669,573.57

7 | 8  
17 | 3/4" IRON PIPE W/ BRASS CAP

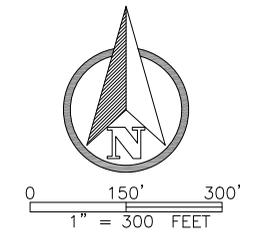
N 75°56'07" E 2,213.77' (TIE)

LOT 1

SECTION 18 TOWNSHIP 25 SOUTH, RANGE 30 EAST NEW MEXICO PRIME MERIDIAN OWNER: U.S.A.

NE/4 NW/4

NW/4 NE/4



LOT 2

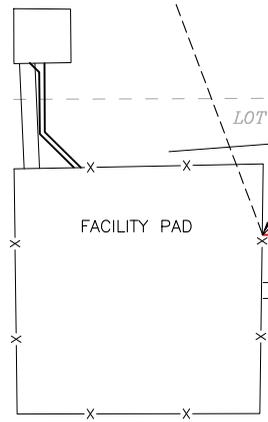
P.O.T. "B" NAD 83 (NME) Y=412,431.36 X=667,079.19

SE/4 NW/4

P.O.B. "B" NAD 83 (NME) Y=412,464.63 X=669,131.03

SW/4 NE/4

P.O.T. "A" NAD 83 (NME) Y=412,378.49 X=669,130.96



POKER LAKE UNIT 18-30/18-19 BD PROPOSED 60' BURIED AND SURFACE FLOWLINES DESCRIPTION:

SURVEY OF A STRIP OF LAND 60.0 FEET WIDE AND 3,596.64 FEET, 216.34 RODS, OR 0.68 MILES IN LENGTH CROSSING SECTION 18, TOWNSHIP 25 SOUTH, RANGE 30 EAST N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 30.0 FEET RIGHT AND 30.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 4.87 ACRES AND DIVIDED IN EACH QUARTER QUARTER SECTION AS FOLLOWS:

- NW/4 NE/4 SECTION 18 = 1,241.47 FEET = 75.24 RODS = 1.71 OF AN ACRE
- SW/4 NE/4 SECTION 18 = 351.27 FEET = 21.29 RODS = 0.44 OF AN ACRE
- SE/4 NW/4 SECTION 18 = 1,335.35 FEET = 80.93 RODS = 1.84 OF AN ACRE
- LOT 2 SECTION 18 = 641.55 FEET = 38.88 RODS = 0.88 OF AN ACRE

**FSC INC**  
SURVEYORS+ENGINEERS  
550 Bailey Ave., 205 - Fort Worth, TX 76107  
Ph: 817.349.9800 - Fax: 979.732.5271  
TBPE Firm 17957 | TBPLS Firm 10193887  
www.fscinc.net

DATE: 6-7-2022  
DRAWN BY: AW  
CHECKED BY: LM  
FIELD CREW: RE  
PROJECT NO: 2021091266  
SCALE: 1" = 200'  
SHEET: 1 OF 1  
REVISION: NO

GENERAL NOTES

1. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES SHOWN HEREON ARE GRID VALUES AND ARE BASED ON THE NEW MEXICO STATES PLANE COORDINATE SYSTEM OF 1983, EAST ZONE 3001, U.S. SURVEY FEET.

PLAT OF: A PROPOSED CENTERLINE OF 60' BURIED AND SURFACE FLOWLINE EASEMENT FOR: XTO PERMIAN OPERATING, LLC. POKER LAKE UNIT 18-30/18-19 BD

SITUATED IN SECTION 18, TOWNSHIP 25 SOUTH, RANGE 30 EAST, NEW MEXICO PRIME MERIDIAN, EDDY COUNTY, NEW MEXICO



I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 23786

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 347018

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 347018
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	5/23/2024