

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09231
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A A/C
8. Well Number #063
9. OGRID Number 329326
10. Pool name or Wildcat [37240] LANGLEY MATTIX; 7 RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>03</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3466'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Clean Out & Acidize Existing Perfs <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED:

MIRU. POH W/ tubing and rods. Clean out to PBTD @3691'. Acidize existing perfs and open hole from (3659'-3691') w/ 5000 gals of 15% NEFE HCL Acid, 1500# rock salt, and flush w/ 200 BBLs KCL, TIH w/ production string & RTP.

Spud Date:

EST: 5/30/2024

Rig Release Date:

EST: 6/7/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 5/3/2024

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name:

State A A/C 1 #063

Lease No:

Lease Type:

STATE

Township:

23S

Range:

36-E

Sec:

3

Location:

1980 FSL 660 FEL

County:

Lea

State:

NM

API:

30-025-09231

Formation:

Langlie Mattrix, YATES-7-Rivers

Surface Csg

Size:

9-5/8"

Wt.&Thrd:

32#

Grade:

J-55 STC

Set @:

322'

Sxs cmt:

300sx

Circ:

TOC:

Hole Size:

12"

KB:

DF:

3476'

GL:

3466'

Spud Date:

7/27/1959

Compl. Date:

8/16/1959

History - Highlights

**7/1970:** after perf 7-Rvrs OH, set CIBP above. Perf & Acidize YATE. No new potential prod

TA & was a direct offset to WIW in the pilot waterflood

**6/6/1985** isolated csg leak, drill CIBP to open flood pay & return TA to production. Acidize YATES perf w/ OH

All info from OCD well files ONLY

Tag cmt @ 400'

EOT @ 3640'

OH 3647'-3691'

Production Csg

Size:

7"

Wt.&Thrd:

20#

Grade:

Set @:

3644'

Sxs cmt:

250 sx

Circ:

TOC:

Hole Size:

8 3/4"

YATES (Top @ 3004')

7-RIVERS (Top @ 3186')

3446'-47'-74'-85'-95', 3512'-19',26',32',44',49',54',60',66',80, & 3609' - May 1970

Perf & Acidized w/ 2000-gals 15% NE & Frac w/ 20,000 gals gelled brine + 30,000# 10/20 sand & flush

A/ 5000 gallons 15% NEFE HCL w/ Open Hole (3654'-3691')- Jun 1986

QUEEN (Top @ 3546')

Open Hole (3659'-3691')- Jun 1985

A/ 5000 gallons 15% NEFE HCL w/ perf (3446'-3609' )

3667'-3673'-3680' - Aug 1959

A/ 15000 gals & 30,000 lbs, 20/40 sand

PBTD 3691'

TD 3691'

Tubulars - Capacities and Performance

121 jts 2 3/8" tubing, TS @ 3652, SN @ 3617

2- 3/8" pumping set up. w/ 2" x 1-1/2" x 12' pump

Well Name: State A A/C 1 #063 Lease No: \_\_\_\_\_ Lease Type: STATE  
 Township: 23S Range: 36-E Sec: 3 Location: 1980 FSL 660 FEL  
 County: Lea State: NM API: 30-025-09231 Formation: Langlie Mattrix, YATES-7-Rivers

**PROPOSED****Surface Csg**

Size: 9-5/8"  
 Wt.&Thrd: 32#  
 Grade: J-55 STC  
 Set @: 322'  
 Sxs cmt: 300sx  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 12"

KB: \_\_\_\_\_  
 DF: 3476'  
 GL: 3466'  
 Spud Date: 7/27/1959  
 Compl. Date: 8/16/1959

Tag cmt @ 400'

EOT @ 3640'

OH 3647'-3691'

**Production Csg**

Size: 7"  
 Wt.&Thrd: 20#  
 Grade: \_\_\_\_\_  
 Set @: 3644'  
 Sxs cmt: 250 sx  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 8 3/4"

PBSD 3691'

TD 3691'

**History - Highlights**

**7/1970:** after perf 7-Rvrs OH, set CIBP above.  
 Perf & Acidize YATE. No new potential  
 prod  
 TA & was a direct offset to WIW in the  
 pilot waterflood  
**6/6/1985** isolated csg leak, drill CIBP to open  
 flood pay & return TA to production.  
 Acidize YATES perf w/ OH

**Proposed:** Clean out to TD; Acidize Open Hole w/  
 5000 gals 15% NEFE HCL acid, 1500# rock salt &  
 flush w/ 1000 bbls 2% KCL water

**All info from OCD well files ONLY****YATES (Top @ 3004')****7-RIVERS (Top @ 3186')**

3446'-47'-74'-85'-95', 3512'-19',26',32',44',49',54',60',66',80, & 3609' - May 1970  
 Perf & Acidized w/ 2000-gals 15% NE & Frac w/ 20,000 gals gelled brine +  
 30,000# 10/20 sand & flush  
 A/ 5000 gallons 15% NEFE HCL w/ Open Hole (3654'-3691')- Jun 1986

**QUEEN (Top @ 3546')**

Open Hole (3659'-3691')- Jun 1985  
 A/ 5000 gallons 15% NEFE HCL w/ perf (3446'-3609')

3667'-3673'-3680' - Aug 1959  
 A/ 15000 gals & 30,000 lbs, 20/40 sand

**Tubulars - Capacities and Performance**

2-3/8" Tubing (121 jts -3/8" tbg, SN, perf sub, MA w/ bull plug) @ 3686'

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Phone:(505) 476-3470 Fax:(505) 476-3462

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 340650

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 340650
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	5/23/2024