

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 352813 WELL API NUMBER 30-025-51410 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																		
1. Type of Well: Oil	8. Well Number 985																																	
2. Name of Operator OCCIDENTAL PERMIAN LTD	9. OGRID Number 157984																																	
3. Address of Operator P.O. Box 4294, Houston, TX 772104294	10. Pool name or Wildcat																																	
4. Well Location Unit Letter <u>M</u> : <u>1088</u> feet from the <u>S</u> line and feet <u>793</u> from the <u>W</u> line Section <u>28</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u>																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3644 GR																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud 13-1/2" hole 09/27/2023. Remaining details of work performed in comments. 9/27/2023 Spudded well.																																		
Casing and Cement Program <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>09/28/23</td><td>Surf</td><td>FreshWater</td><td>13.5</td><td>9.625</td><td>36</td><td>J-55</td><td>0</td><td>1652</td><td>1015</td><td>1.34</td><td>C</td><td></td><td></td><td></td><td></td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/28/23	Surf	FreshWater	13.5	9.625	36	J-55	0	1652	1015	1.34	C				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Manager Regulatory</u> DATE <u>10/23/2023</u> Type or print name <u>KELLEY MONTGOMERY</u> E-mail address <u>kelley_montgomery@oxy.com</u> Telephone No. <u>713-366-5716</u>																																		
For State Use Only: APPROVED BY: <u>Kelly Roberts</u> TITLE <u>Petroleum Specialist</u> DATE <u>5/23/2024 7:44:12 AM</u>																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 352813

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 352813
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
ronimatthew	Spud 13-1/2" hole 09/27/2023, drill to 1668' 09/28/2023. RIH & set 9-5/8" 36# J-55 BTC csg @ 1652', pump 30bbl gel spacer then cmt w/ 635sx (215bbl) Class C w/ additives 12.9ppg 1.34 yield, followed by 380sx (91bbl) Class C w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 207sx (70bbl) cmt to surface, WOC.	10/23/2023