

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31489
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 122
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION
2. Name of Operator Scout Energy Management, LLC.
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240
4. Well Location Unit Letter: <u>K</u> ; 2055 feet from the <u>SOUTH</u> line and 1981 feet from the <u>WEST</u> line Section 32 Township 24S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Re-REPAIR PERFORM MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully repaired and conducted a MIT for the identified well above. Packer is set at approximately 71' above the top perf. Should you have any questions, please feel free to reach out to me.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 05/014/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A DATE: 5/24/24  
Conditions of Approval (if any):

WORKOVER PROCEDURE:

1. MIRU toh w tbg LD packer, missing elements which explains pressure on csg
2. PU 4-3/4" bit and sub tih on tbg tagged fill @ 6646' hit cmt at 6945' circ well clean
3. PU 5-1/2 working packer set @ 6374' load casing tested good.
4. MIRU acid and water trucks start on water pump 2100 gal 15% HCl in 3 stages with salt blocks
5. Closed well in for 1 hour flow back to tank
6. Release packer LD WS and tool
7. Make up new packer and TIH on tbg testing in. Set packer at 6375'
8. Circ well down csg w 200 bbls FW and packer fluid.
9. Land tbg w 13 pts NUWH pressure test csg to 500# good
10. Perform BHT and MIT RDMO. Return to injection

Wellbore diagram did not change

**WDDU #122**

Location: 2055' FSL &amp; 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

API: 30-025-31489

CHEVNO: QU2534

FIELD: Dollarhide

LEASE/UNIT: WDDU

COUNTY: Lea (New Mexico)

WELL:

WDDU 122

STATE:

New Mexico

SPUD DATE: 12/11/1992

COMP. DATE: 1/24/1993

KB = +18'

Elevation = 3186'

TD = 7635'

PBTD = 6955'

ETD = 6549'

14-3/4"  
hole11"  
hole7-7/8"  
hole11-3/4" 42# H-40 ST&C 8RD NEW csg. set @ 1215' w/  
800 sx., Circ to surface8-5/8" 32# Unknown Grade, unkown type, set @ 4200' w/  
1380 sx. cmt., Circ to surface

Tbg String (04/2024)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Stm (ft)
Tubing PCID	1	2 3/8	4.70	J-55	31.43	49.4
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	10.13	59.6
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	8.12	67.7
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	4.20	71.9
Tubing PCID	192	2 3/8	4.70	J-55	6,293.65	6,365.5
On-Off Tool 1.50 "F" PROFILE	1	5 1/2		SS	1.68	6,367.2
Packer ASI-X 14-20#	1	5 1/2		Nickle	7.24	6,374.5
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.04	6,378.5
Wireline Guide POP	1	2 3/8	4.70	J-55	0.44	6,378.9

Work on Bad Casing:

12/11/2012: Mill/bit run f/ 6390'-6645'

Perfs: Drinkard: 6446'-54', 94'-6502', 16'-22', 26'-31', 34'-41', 58'-62', 66'-68', 90'-94' (2 JSPF, 120 shots total, 68 net ft)

Re-Perfs: 6613-22', 48-58', 65-72', 6732-55', 61-67' w/ 2 JSPF (59' net ft)

CIBP @ 6975' w/ 20' of cmt

Perfs: Abo: 7006', 14'-22', 28', 34'-40', 50', 76', 83', 88', 94', 7112', 26'-30', 42'-58',

98'-7208', 7292'-7308', 29'-37', 50'-54', 7407'-21' (2 JSPF, 188 shots total, 103 net ft)

TD 7635'  
PBTD 6955'5-1/2" 15.5# J-55 LT&C 8RD new ERW csg, set @ 7635' w/  
1425 sx., circ to surface

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CONDITIONS

Action 344249

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 344249
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/24/2024