Received by OCD: 5/21/2024 2:36:46 PM

Well Name: GALLEGOS CANYON UNIT

Well Location: T28N / R12W / SEC 32 / NENE / 36.62322 / -108.12875

County or Parish/State: SAN JUAN / NM

Well Number: 41

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079346A

Unit or CA Name: GCU PC 89200844E, GCUFRCL SANDS 892000844L

Unit or CA Number: NMNM78391A, NMNM78391M

US Well Number: 3004507074

Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2790391

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/14/2024

Time Sundry Submitted: 07:50

Date proposed operation will begin: 06/14/2024

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_41__P_A_WBD_20240514195016.pdf

GCU_41__P_A_procedure_20240514195007.pdf

GCU_41__Current_P_A_WBD_20240514194947.pdf

GCU_041_Reclamation_scope_of_work__3__20240514194925.pdf

GCU_041_P_A_Field_Inspection_Form_2018__2__20240514194854.pdf

Gallegos_Canyon_Unit_041_API_30_20240514194842.pdf

Gallegos_Canyon_Unit_041_API_30_20240514194828.pdf

Released to Imaging: 5/24/2024 9:47:15 AM

Well Name: GALLEGOS CANYON UNIT

Well Location: T28N / R12W / SEC 32 / NENE / 36.62322 / -108.12875

County or Parish/State: SAN JUAN / NM

Well Number: 41

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

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Unit or CA Name: GCU PC 89200844E, GCUFRCL SANDS 892000844L

Unit or CA Number: NMNM78391A, NMNM78391M

US Well Number: 3004507074

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

General_Requirement_PxA_20240516084632.pdf

GCU_41_Geo_KR_20240516084610.pdf

2790391_NOIA_41_3004507074_KR_05162024_20240516084610.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAY 14, 2024 07:50 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/16/2024

Signature: Kenneth Rennick

Released to Imaging: 5/24/2024 9:47:15 AM

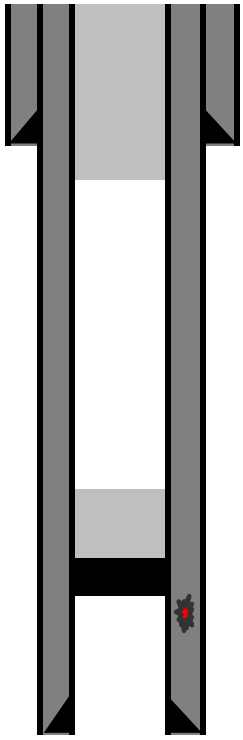
Proposed P&A WBD
GCU 41
API: 30-045-07074

Plug #2: 142' - surface
34 sxs Class G

Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Plug #1: 1176' - 965'
46 sxs Class G



Existing 6-5/8" CIBP @ 1176'
FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'
7" 23# 1210' - 1298'

PBTD @ 1355'

SIMCOE
Plug & Abandon Procedure

Well:	GCU 41	**API:**	30-045-07074
Location:	990' FNL & 990' FEL	**Field:**	Fruitland Coal
Sec,T, R:	Sec 32 28N-12W	**Elevation:**	GL: 5649'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.623220, -108.128750		

Objective:

Permanently plug & abandon the well from 1355' containing 2 cement plugs.

Note:

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests tagging plugs will not be required.

Prior to Rig:

1. Notify NMOCD and BLM
2. Note: verify all cement volumes based on actual slurry to be pumped.
3. See attached COA's from NMOCD and BLM.

Procedure:

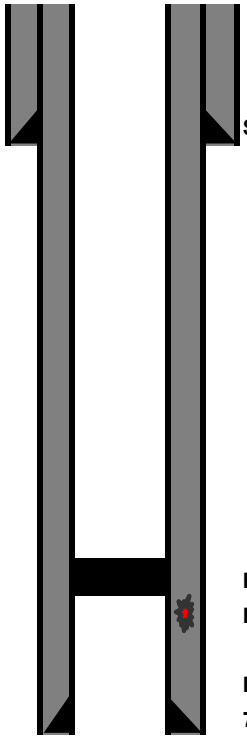
1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and BH pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2-3/8" handling tools.
5. Load the hole and pressure test casing to 500 psi. WOC will be determined upon pressure test results.
6. RU WL and run CBL from 1176' to surface.
7. PU and tally work string and RIH open ended to existing CIBP set @ 1176'.
8. **Plug #1, 1176' – 965' (Perforations: 1276' - 1293' Fruitland Coal Top: 1015')** Mix & pump 46 sxs of class G cement and spot a plug on top of CIBP to cover perforations, and FC top. PU and reverse circulate tubing clean.
9. LD tubing to 142'.
10. **Plug #2, 142' - surface (Surface Shoe 92')** Mix & pump 34 sxs of Class G cement and pump down tubing and back casing until good cement returns to surface.
11. NP BOP, cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD and MOL. Restore location per BLM stipulations.

Released to Imaging: 5/24/2024 9:47:15 AM

Proposed P&A WBD

GCU 41

API: 30-045-07074



Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Existing 6-5/8" CIBP @ 1176'

FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'

7" 23# 1210' - 1298'

PBTD @ 1355'

Well name and no: GCU 041
API No. 30-045-07074

Plugging & Abandonment Surface Reclamation Plan

Operator:	SIMCOE		Location:	Sec. 32, Twn: 28N, Range 12W
Well name & No:	GCU 041		County, State:	San Juan County, NM
API No:	30-045-07074		Revision:	0
Surface:	Navajo/NAPI			
Date:	02/07/2018			

This document outlines the final reclamation plan for the GALLEGOS CANYON UNIT 041 well site, API 30-045-07074, based on the BLM/BP/BIA/NAPI on-site inspection conducted on 02/07/2018 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

PROPOSED VEGETATION RECLAMATION PLAN

General Notes:

The only dirt work required on this location is to smooth out the soils to grade for future crop production. This soil will be smoothed out to blend in with the surrounding contour of the crop circle.

- SIMCOE will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- SIMCOE will notify the BLM and NAPI forty-eight (48) hours prior to commencing earthwork.
- SIMCOE will notify the Authorized Officer forty-eight (48) hours prior to commencing with seed application. Seeding not required due to location being in a crop circle
- All underground production piping on the well site will be removed
- SIMCOE power poles, rectifier and/or radio equipment will be removed from the site. No power poles on the GALLEGOS CANYON UNIT 041 identified during site visit.
- All rig anchors found on location will be removed.
- Disturbance will be limited to the well site, pipeline right of way to edge of slope crest and edge of well pad and access road boundaries.
- All surface equipment identified on location at time of P&A will be removed from location.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations. The well is in a crop circle and therefore the P&A marker will be placed 6 feet below grade.
- A ball marker will be dropped and GPS'd on the below grade marker.

Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

- For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the included photos.

Well name and no: GCU 041
API No. 30-045-07074

- BMP's will not be required as this location and all disturbance is within a crop circle and will return to NAPI agricultural production.
- The wellhead and all equipment are all located within the crop circle and will be removed.
- Gravel on the well site surface will be removed from location and per NAPI personnel during onsite this gravel can be placed on the crop circle road to aid in traction on the NAPI owned road.
- This location and surrounding area are in a crop circle and will be re-contoured to blend in with the surrounding area. The area within the crop circle where the wellhead and meter run are located will be graded to match the terrain of the current crop circle.
- Mature, healthy vegetation on the site perimeter will be left intact to the extent possible to achieve contour.
- Disturbed areas will be prepared for seeding. NAPI will plant crops in the inside of the crop circle.

Access Road Reclamation:

The road into this location will have gravel remove to the extent practical and the road will be levelled to adjacent terrain.

Re-vegetation:

NAPI will plant the location as this sits in the crop circle. All disturbed areas are located in the crop circle and will be returned to NAPI for agricultural production.

Species of seed	Pound/Acre (PLS)
Total	

Weed Management:

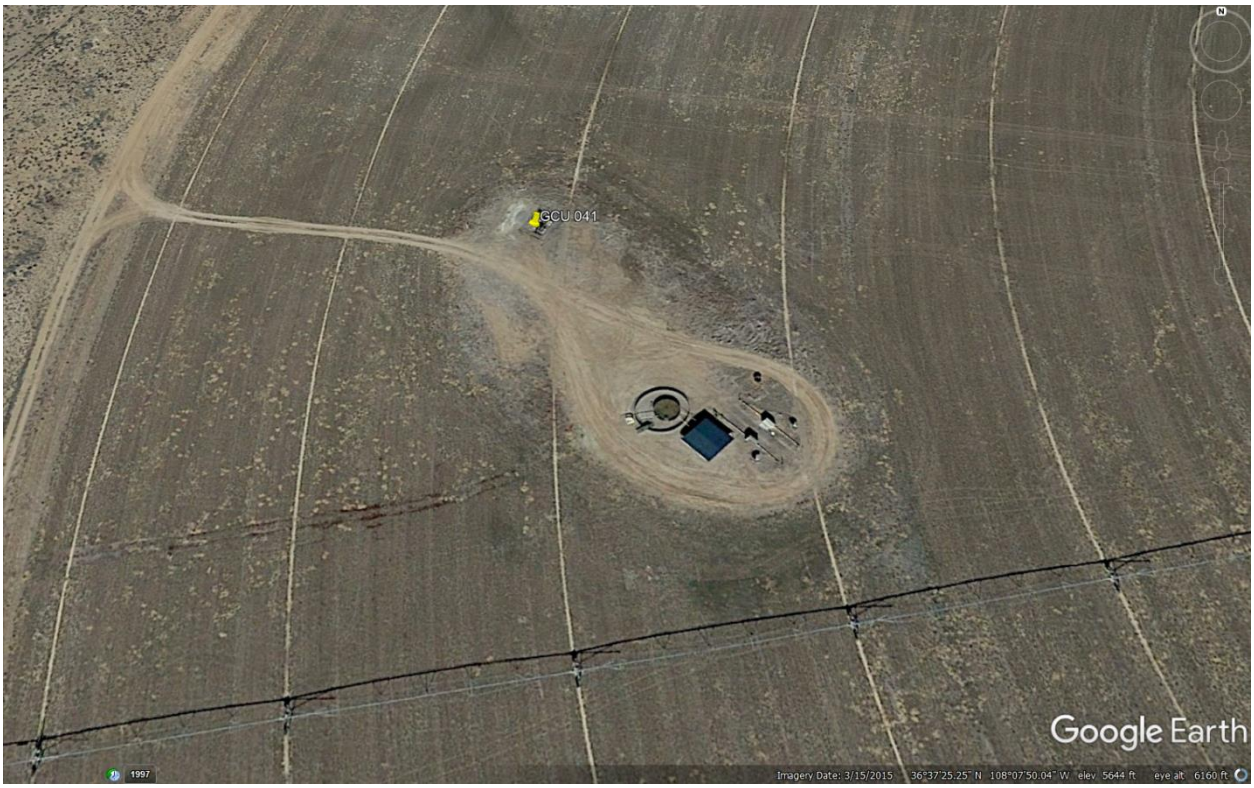
No noxious weeds were noted during the onsite visit.

Weed management and control will be performed by NAPI

Well name and no: GCU 041
API No. 30-045-07074

Attachments:

- Reference photos of location taken on February 7, 2018.
- P&A Field Inspection Sheet performed on February 7, 2018.
- Aerial of location.



Well name and no: GCU 041
API No. 30-045-07074

P&A Field Inspection Sheet

Date:2/7/2018		Specialist Sabre Beebe, BP: Randy McKee, BLM Al Nakia, NAPI Jerome Serrano, Enterprise		
Operator: BP America		Well Name & Number: GCU 041		
API Number:30-045-07074		Section:32	Township:28N	Range:12W
Lease Number:NMSF079346A		Footage:990 FNL 990 FEL		
		County: San Juan	State: New Mexico	
Surface:	NAPI	Twinned:	No	

Well Pad

Topography: Crop Circle - Flat		Stockpile Topsoil	No
Soil Type:Sandy			
Vegetation Community: Crop Circle – Currently grazed corn crop			
1			
2			
3			
4			
5			
6			
7			
8			
9			

Vegetation Cages: No
Facilities on Location:
1 Tanks
1 Meter Runs – Meter Tube size 4 inch
0 Separators
0 Compressor
1 Day Tanks
2 Pipeline riser belonging to: Enterprise
1 RTU
1 Solar Panel
2 Batteries
0 Drip(s)
Yes Lift Equipment type: Pump Jack SN 107468
Gravel Present: Yes Bury No Place Gravel on Main Road: Yes
Steel Pits: Above Grade: Where on Location: Western edge of tear drop
Cathodic Ground bed on location: No
In Service: N/A
Abandoned: N/A
Plugged: No
Remove Wire N/A
Remove Rectifier N/A

Trash on location: No
Power Poles: No
Remove Power Poles: N/A

Construction Diversion Ditch: Not Applicable

Click here to enter text.Side draining Click here to enter text.	Contaminated Soil: No
Click here to enter text.Side drainingClick here to enter text.	Remove: ☐ Yes, where on location:Click here to enter text.

Construction Silt Trap(s):N/A
Re-Contour Disturbed Areas to Natural Terrain: Yes
Special Features: Location is in a crop circle and therefore the soils will be levelled with surrounding surface to accommodate future crop production.

Location & Access Barricade: No / How:

Construction Comments / Concern: Enterprise lines and risers on and near location that Enterprise will need to address as BP cannot address other Operator's equipment. During onsite NAPI and BLM requested that the 2 risers on pad be capped below grade and removed from surface. The dog leg to the southeast will need to be addressed through agreement between NAPI, BIA and Enterprise to decide if this can remain above grade or needs removal.
P&A marker will need to be place 6 feet below grade per NAPI requirements for crop production.

Access Road

Access Length:>0.5 miles Remediation Methods: ☒Rip ☒Disk __Water Bars ☐Re-establish Drainages
Other:_____
Access Condition: At Grade
Culverts: N/A
Cattle Guard: N/A
Reconstruct Fence: N/A
Surface Material: No

What to do with Material	All gravel and non-native materials will be removed from location. Gravel will be spread on crop circle road.
Road Comments/Concerns	Click here to enter text.

Noxious weeds identified at time of on site? No , if yes list noxious weeds found

Gallegos Canyon Unit 041 API 30-045-07074 Pre-P&A photos

Well Head Sign

Access Road from well head back to main road

Access road from well head to well equipment

Pump Jack and Day tank at well head

Day Tank

Pump Jack Serial# 107468

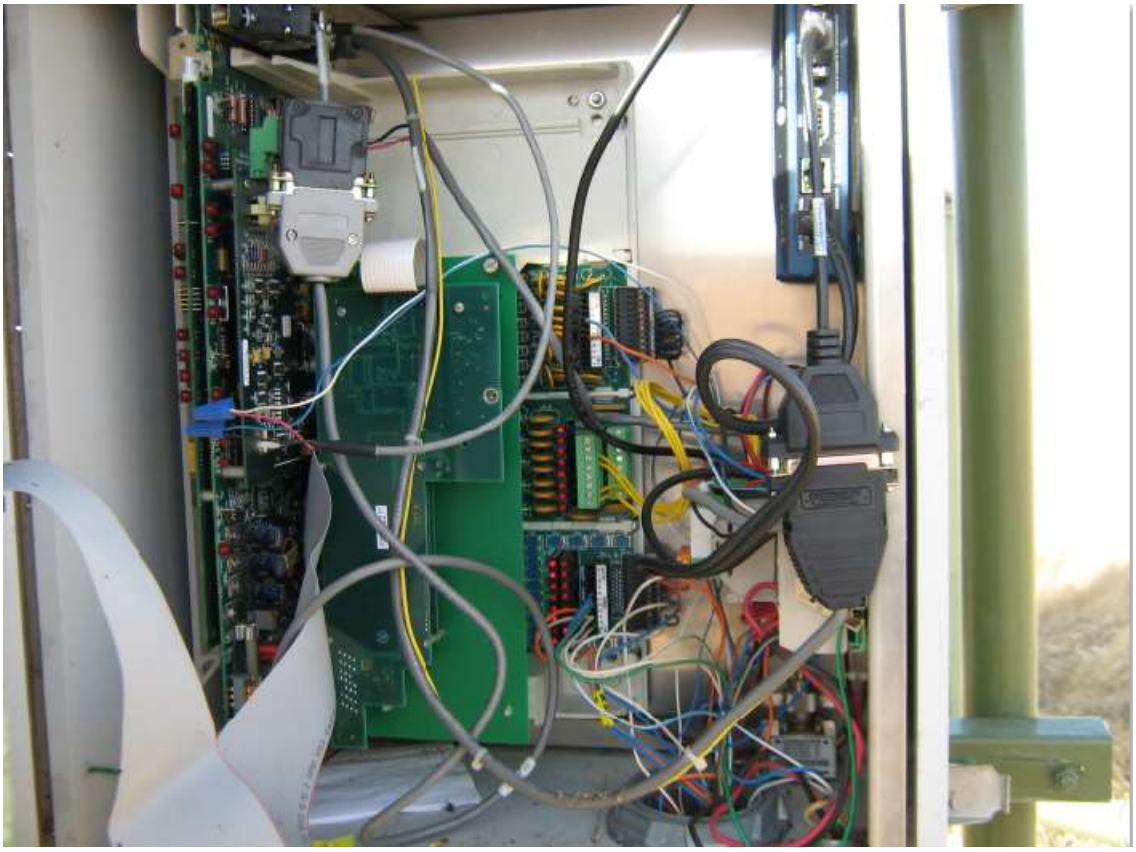
Photo of pit tank – above grade LPT with metal containment ring Serial #30697-72 (95 BBL)

Piping to Meter Run

Meter House with 4 inch meter run #97883

Meter Run with RTU, Solar Panel and Batteries

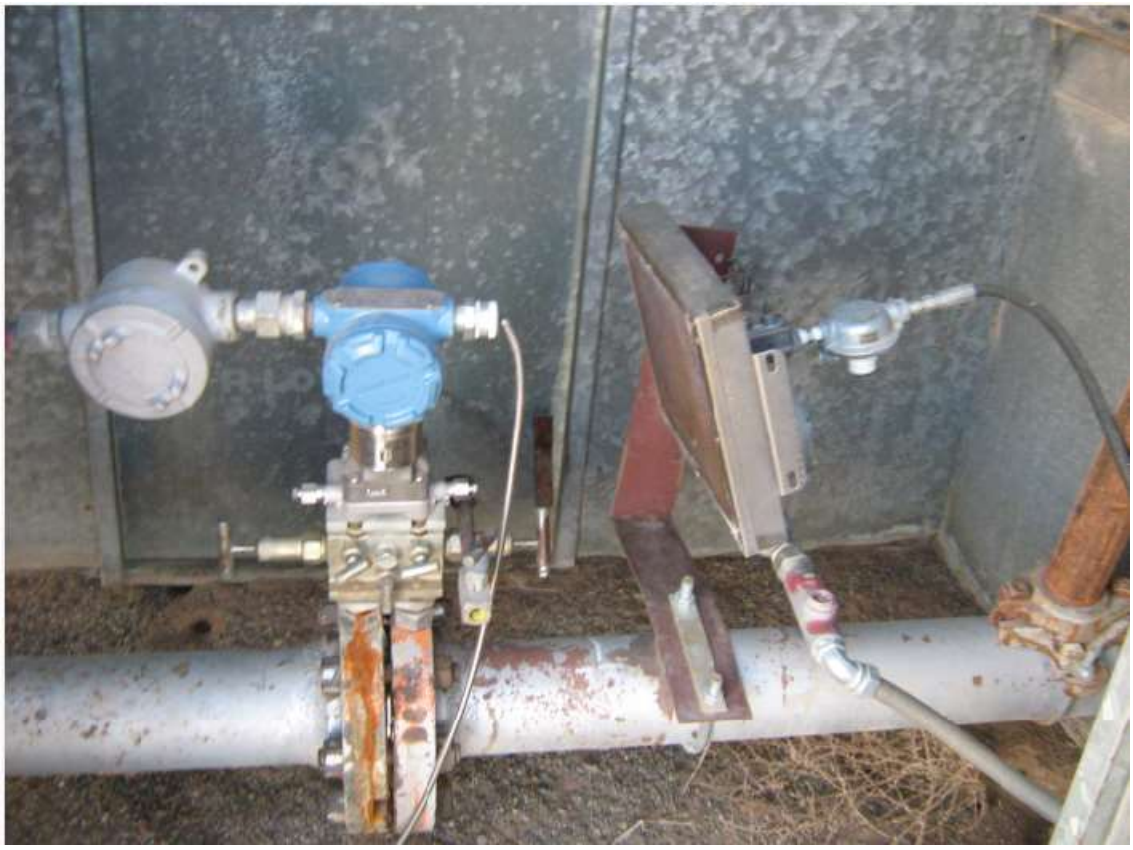
RTU internal parts



Meter tube air gapped

Enterprise riser

Meter with heater



Enterprise riser further into crop circle

Gallegos Canyon Unit 041 API 30-045-07074 Pre-P&A photos

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Access Road from well head back to main road

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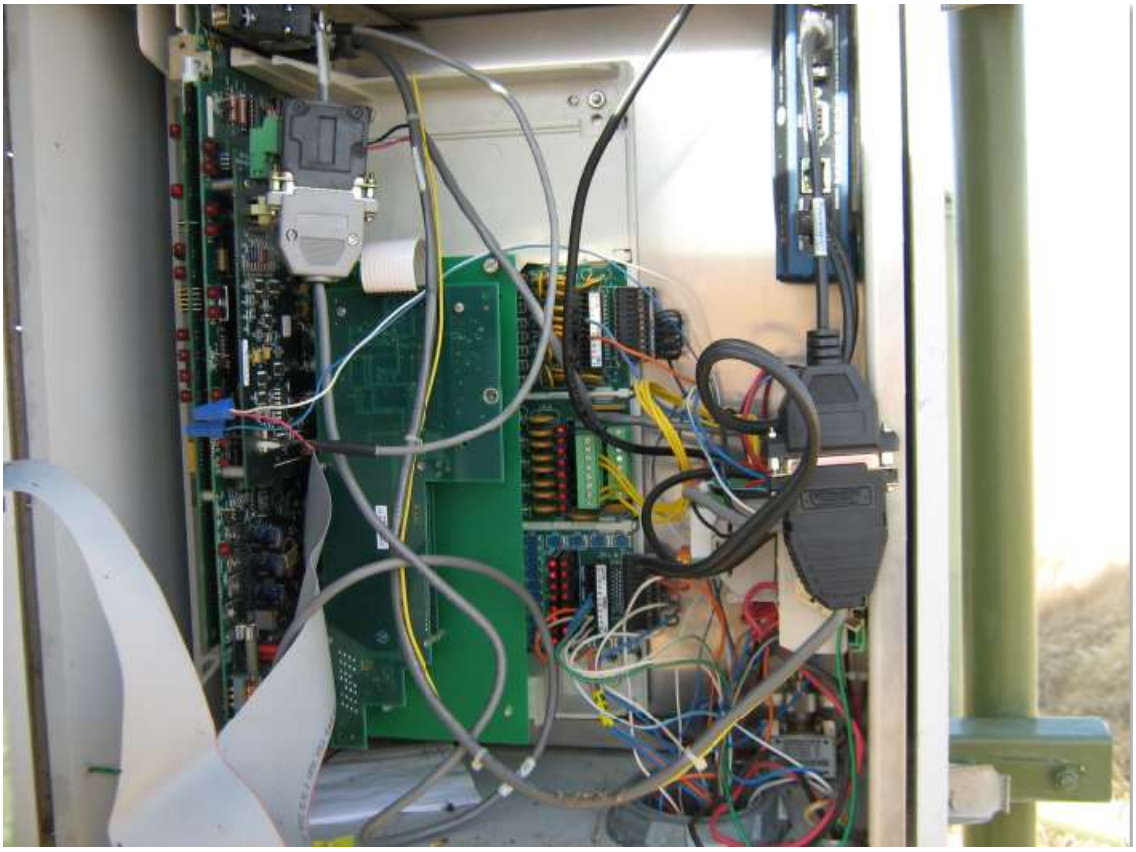
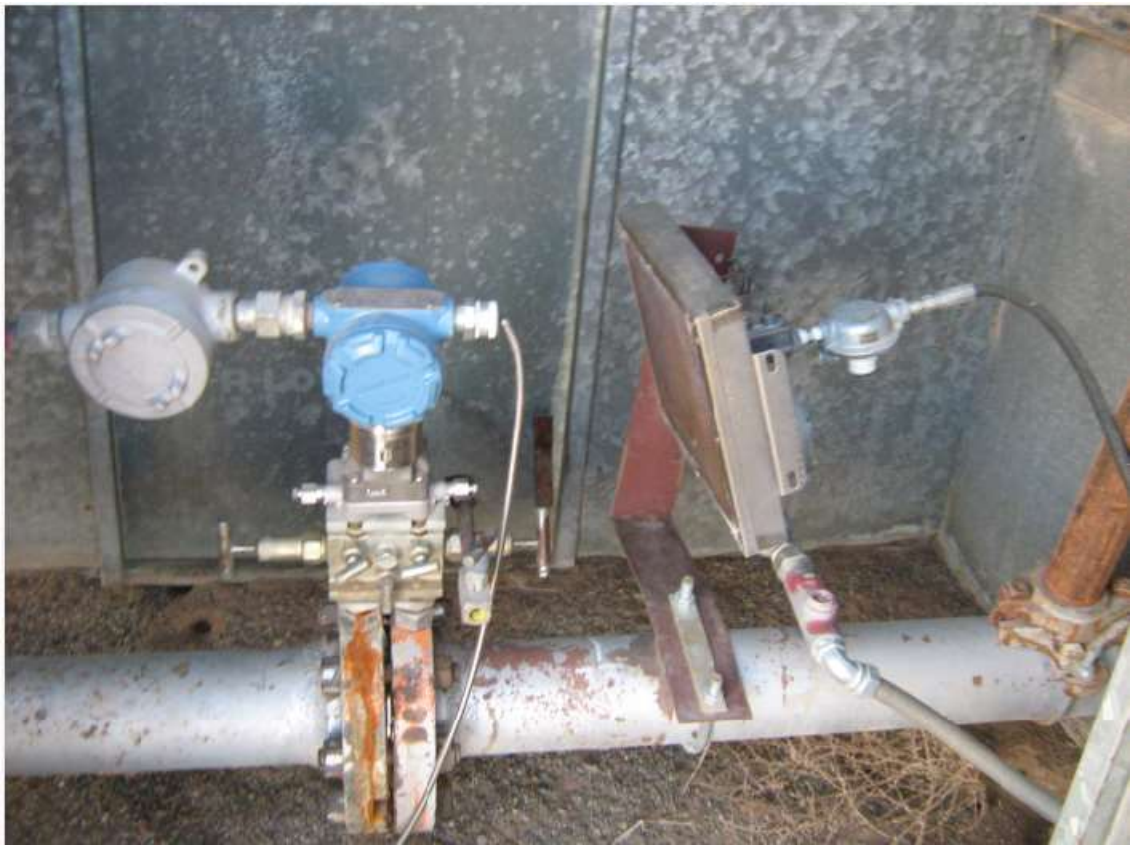


Meter tube air gapped

Enterprise riser

Meter with heater



Enterprise riser further into crop circle

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 5/15/2024

Well No.	Gallegos Canyon Unit 41		Surf. Loc.	990 FNL	990 FEL
US Well No.	30-045-07074			Sec. 32	T. 28N R. 12W
Lease No.	NMSF079346A				
Agrmt #	NMNM78391A, NMNM78391M		County	San Juan	State New Mexico
Operator	SIMCOE LLC		Formation	Basin Fruitland Coal, Kutz Pictured Cliffs West	
TVD	1367	PBTD 1295	Elevation KB	NA	
Elevation GL	5649				

Geologic Formations	Est. tops	Remarks
Kirtland Fm.	136	
Fruitland Fm.	1015	Coal/gas/possible water
Pictured Cliffs	1292	Gas/water

Remarks:

A 2017 plugging procedure has already been approved for this well when the operator was BP American Production Company. The 2017 review and reference well supports there is a Kirtland formation top below the surface casing. Set the bottom of plug 2 at 186 ft to account for the Kirtland formation top by the BLM at 136 ft. Work will be required to be completed by December 1, 2024.

Reference Well:

Gallegos Canyon Unit 272
US Well No. 30-045-22240
Sec 33 T. 28N R. 12W
San Juan County, New Mexico

Prepared by: Kenneth Rennick

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2790391

Attachment to notice of Intention to Abandon

Well: Gallegos Canyon Unit 41

CONDITIONS OF APPROVAL

1. Plugging work must be completed by December 1, 2024.

2. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

3. The following modifications to your plugging program are to be made:
   a. Set the bottom of plug 2 at 186 ft to account for the Kirtland formation top by the BLM at 136 ft.

4. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 05/16/2024

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-07074

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. NMSF079346A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: GCU

1. Type of Well: Oil Well ☐ Gas Well ☑ Other

8. Well Number 41

2. Name of Operator: SIMCOE LLC

9. OGRID Number

3. Address of Operator: 1199 Main Ave, Suite 101, Durango, CO 81301

10. Pool name or Wildcat: Fruitland Coal

4. Well Location
Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 32 Township 28N Range 12W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5,649', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SIMCOE LLC requests to P&A the subject well. Please see the attached P&A procedure and wellbore diagram.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 5/14/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

SIMCOE
Plug & Abandon Procedure

Well:	GCU 41	**API:**	30-045-07074
Location:	990' FNL & 990' FEL	**Field:**	Fruitland Coal
Sec,T, R:	Sec 32 28N-12W	**Elevation:**	GL: 5649'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.623220, -108.128750		

Objective:

Permanently plug & abandon the well from 1355' containing 2 cement plugs.

Note:

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests tagging plugs will not be required.

Prior to Rig:

1. Notify NMOCD and BLM
2. Note: verify all cement volumes based on actual slurry to be pumped.
3. See attached COA's from NMOCD and BLM.

Procedure:

1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and BH pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2-3/8" handling tools.
5. Load the hole and pressure test casing to 500 psi. WOC will be determined upon pressure test results.
6. RU WL and run CBL from 1176' to surface.
7. PU and tally work string and RIH open ended to existing CIBP set @ 1176'.
8. **Plug #1, 1176' – 965' (Perforations: 1276' - 1293' Fruitland Coal Top: 1015')** Mix & pump 46 sxs of class G cement and spot a plug on top of CIBP to cover perforations, and FC top. PU and reverse circulate tubing clean.
9. LD tubing to 142'.
10. **Plug #2, 142' - surface (Surface Shoe 92')** Mix & pump 34 sxs of Class G cement and pump down tubing and back casing until good cement returns to surface.
11. NP BOP, cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD and MOL. Restore location per BLM stipulations.

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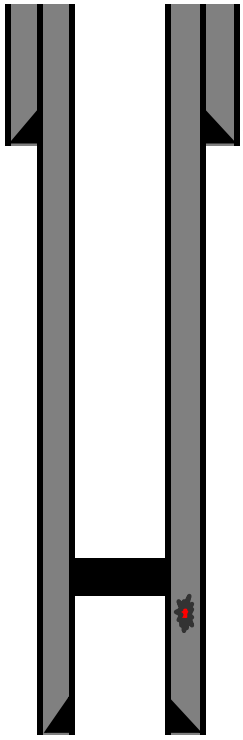
Proposed P&A WBD

GCU 41

API: 30-045-07074



Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Existing 6-5/8" CIBP @ 1176'

FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'

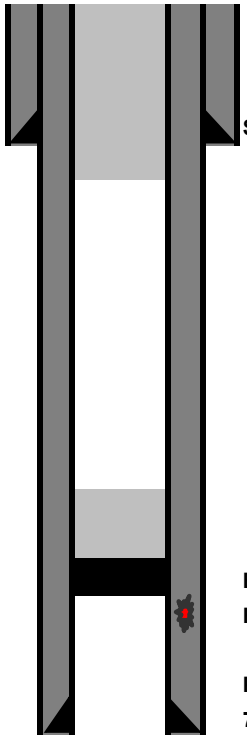
7" 23# 1210' - 1298'

PBTD @ 1355'

Proposed P&A WBD

GCU 41

API: 30-045-07074



Plug #2: 142' - surface

34 sxs Class G

Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Plug #1: 1176' - 965'

46 sxs Class G

Existing 6-5/8" CIBP @ 1176'

FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'

7" 23# 1210' - 1298'

PBTD @ 1355'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
Standard Plugging Conditions

This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
    - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
    - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov

2. A Cement Bond Log is required to ensure strata isolation of producing formations, protection of water and correlative rights. A CBL must be run or be on file that can be used to properly evaluate the cement behind the casing.

    Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.

4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
    - North, water or mud laden fluids
    - South, mud laden fluids

6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.

7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

8. After cutting the well head any “top off cement jobs” must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.

9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
    - A copy of this permit shall be available in each truck used to haul waste products.
    - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
    - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.

10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.

11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.

12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

13. Cementing;
    - All cement plugs will be neat cement and a minimum of 100’ in length. 50’ of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
    - If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50’ below the formation top and the cement retainer shall be set no more than 50’ from the perforations.
    - WOC (Wait on Cement) time will be:
        - 4 hours for accelerated (calcium chloride) cement.
        - 6 hours on regular cement.
    - Operator must tag all cement plugs unless it meets the below condition.
        - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
    - If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
        - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
    - Cement can only be bull-headed with specific prior approval.
    - Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.

14. A cement plug is required to be set from 50’ below to 50’ above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
    - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are not straddling a formation top, may be set using a bailer with a minimum of 35’ of cement in lieu of the 100’ plug. The bridge plug or retainer must be set within 50ft of the perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind the casing, a 30-minute minimum wait time will be required immediately after perforating to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. If gas is detected contact the OCD office for directions.

15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.

16. Formation Tops to be isolated with cement plugs, but not limited to are:
    - Northwest See Figure A
    - South (Artesia) See Figure B
    - Potash See Figure C
        - In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
    - South (Hobbs) See Figure D1 and D2
    - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers
    - Dry hole marker requirements 19.15.25.10.
      The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:
        1. Operator name
        2. Lease name and well number
        3. API number
        4. Unit letter
        5. Section, Township and Range

    - AGRICULTURE (Below grade markers)
      In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;
        A) Aerial photo showing the agricultural area
        B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware , in certain areas where the Delaware is subdivided into;
    - 1. Bell Canyon
    - 2. Cherry Canyon
    - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure C

Potash Area R-111-P

T 18S – R 30E
Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All
except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E
Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J
K,N,O,P. Sec 23.
Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E
Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec
10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec
24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32
Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E
Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E
Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec
23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit
A-H. Sec 36 Unit B-G.

T 20S – R 30E
Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P.
Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E
Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P.
Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E
Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec
23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E
Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E
Sec 36 Unit A,H,I,P.

T 22S – R 29E
Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit
A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E
Sec 1 – Sec 36

T 22S – R 31E
Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit
C,D,E,F,K,L,M,N. Sec 25
Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E
Sec 1 Unit A

T 23S – R 29E
Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit
A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33
Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E
Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit
A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec
33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E
Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit
I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec
34. Sec 35 Unit C,D,E.

T 24S – R 29E
Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E
Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11.
Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E
Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec
35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E
Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

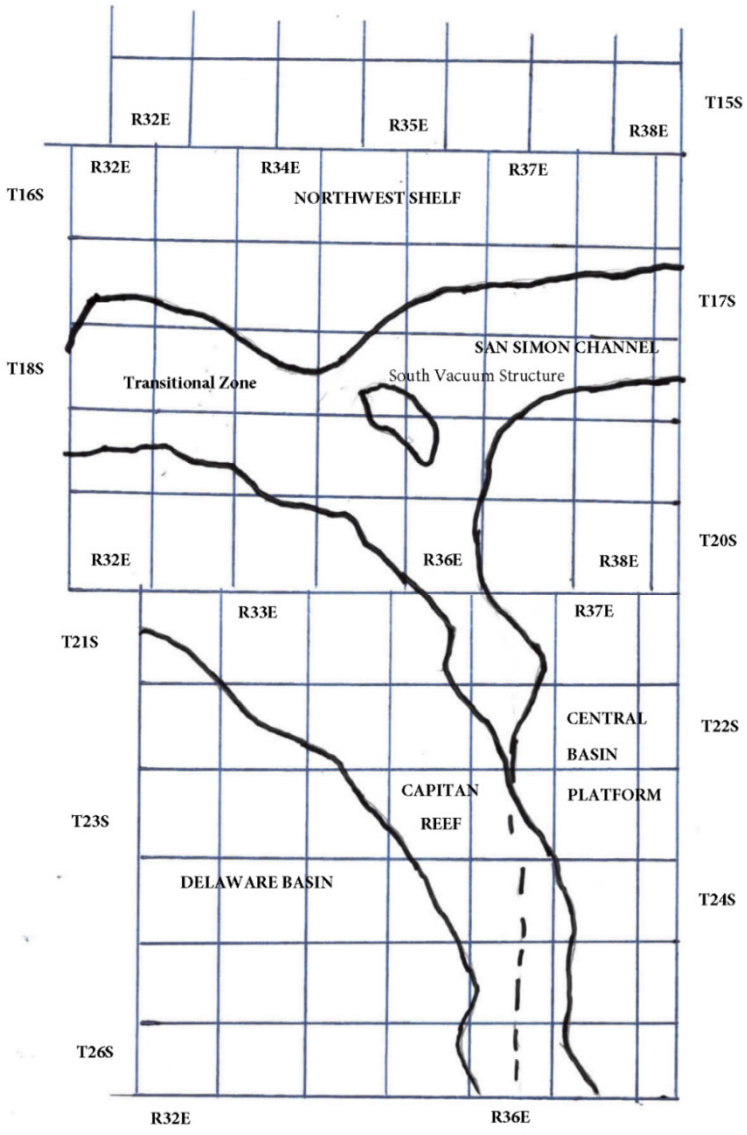


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Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')						
Northwest Shelf	**Captan Reef Area**	**Transition Zone**	**San Simon Channel**	**South Vacuum Structure**	**Delaware Basin**	**Central Basin Platform**
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	Mckee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mckee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinebry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt						Rustler
Rustler						

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Well Name: GALLEGOS CANYON UNIT

Well Location: T28N / R12W / SEC 32 / NENE / 36.62322 / -108.12875

County or Parish/State: SAN JUAN / NM

Well Number: 41

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079346A

Unit or CA Name: GCU PC 89200844E, GCUFRCL SANDS 892000844L

Unit or CA Number: NMNM78391A, NMNM78391M

US Well Number: 3004507074

Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2790391

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/14/2024

Time Sundry Submitted: 07:50

Date proposed operation will begin: 06/14/2024

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_41__P_A_WBD_20240514195016.pdf

GCU_41__P_A_procedure_20240514195007.pdf

GCU_41__Current_P_A_WBD_20240514194947.pdf

GCU_041_Reclamation_scope_of_work__3__20240514194925.pdf

GCU_041_P_A_Field_Inspection_Form_2018__2__20240514194854.pdf

Gallegos_Canyon_Unit_041_API_30_20240514194842.pdf

Gallegos_Canyon_Unit_041_API_30_20240514194828.pdf

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US Well Number: 3004507074

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

General_Requirement_PxA_20240516084632.pdf

GCU_41_Geo_KR_20240516084610.pdf

2790391_NOIA_41_3004507074_KR_05162024_20240516084610.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAY 14, 2024 07:50 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/16/2024

Signature: Kenneth Rennick

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Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

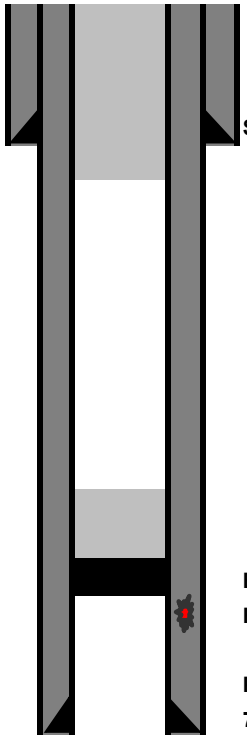
Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 990 FEL / TWSP: 28N / RANGE: 12W / SECTION: 32 / LAT: 36.62322 / LONG: -108.12875 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 990 FNL / 990 FEL / TWSP: 28N / SECTION: / LAT: 36.62322 / LONG: 108.12875 (TVD: 0 feet, MD: 0 feet)

Proposed P&A WBD
GCU 41
API: 30-045-07074



Plug #2: 142' - surface
34 sxs Class G

Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Plug #1: 1176' - 965'
46 sxs Class G

Existing 6-5/8" CIBP @ 1176'
FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'
7" 23# 1210' - 1298'

PBTD @ 1355'

SIMCOE
Plug & Abandon Procedure

Well:	GCU 41	**API:**	30-045-07074
Location:	990' FNL & 990' FEL	**Field:**	Fruitland Coal
Sec,T, R:	Sec 32 28N-12W	**Elevation:**	GL: 5649'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.623220, -108.128750		

Objective:

Permanently plug & abandon the well from 1355' containing 2 cement plugs.

Note:

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests tagging plugs will not be required.

Prior to Rig:

1. Notify NMOCD and BLM
2. Note: verify all cement volumes based on actual slurry to be pumped.
3. See attached COA's from NMOCD and BLM.

Procedure:

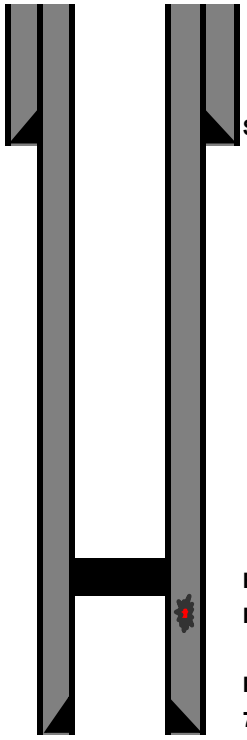
1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and BH pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2-3/8" handling tools.
5. Load the hole and pressure test casing to 500 psi. WOC will be determined upon pressure test results.
6. RU WL and run CBL from 1176' to surface.
7. PU and tally work string and RIH open ended to existing CIBP set @ 1176'.
8. **Plug #1, 1176' – 965' (Perforations: 1276' - 1293' Fruitland Coal Top: 1015')** Mix & pump 46 sxs of class G cement and spot a plug on top of CIBP to cover perforations, and FC top. PU and reverse circulate tubing clean.
9. LD tubing to 142'.
10. **Plug #2, 142' - surface (Surface Shoe 92')** Mix & pump 34 sxs of Class G cement and pump down tubing and back casing until good cement returns to surface.
11. NP BOP, cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD and MOL. Restore location per BLM stipulations.

Released to Imaging: 5/24/2024 9:47:15 AM

Proposed P&A WBD

GCU 41

API: 30-045-07074



Surface: 9-5/8" 32# @ 92'

Fruitland Coal Top: 1015'

Existing 6-5/8" CIBP @ 1176'

FC Perforations: 1276' - 1293'

Production: 6-5/8" 20# @ 1210'

7" 23# 1210' - 1298'

PBTD @ 1355'

Well name and no: GCU 041
API No. 30-045-07074

Plugging & Abandonment Surface Reclamation Plan

Operator:	SIMCOE		Location:	Sec. 32, Twn: 28N, Range 12W
Well name & No:	GCU 041		County, State:	San Juan County, NM
API No:	30-045-07074		Revision:	0
Surface:	Navajo/NAPI			
Date:	02/07/2018			

This document outlines the final reclamation plan for the GALLEGOS CANYON UNIT 041 well site, API 30-045-07074, based on the BLM/BP/BIA/NAPI on-site inspection conducted on 02/07/2018 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

PROPOSED VEGETATION RECLAMATION PLAN

General Notes:

The only dirt work required on this location is to smooth out the soils to grade for future crop production. This soil will be smoothed out to blend in with the surrounding contour of the crop circle.

- SIMCOE will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- SIMCOE will notify the BLM and NAPI forty-eight (48) hours prior to commencing earthwork.
- SIMCOE will notify the Authorized Officer forty-eight (48) hours prior to commencing with seed application. Seeding not required due to location being in a crop circle
- All underground production piping on the well site will be removed
- SIMCOE power poles, rectifier and/or radio equipment will be removed from the site. No power poles on the GALLEGOS CANYON UNIT 041 identified during site visit.
- All rig anchors found on location will be removed.
- Disturbance will be limited to the well site, pipeline right of way to edge of slope crest and edge of well pad and access road boundaries.
- All surface equipment identified on location at time of P&A will be removed from location.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations. The well is in a crop circle and therefore the P&A marker will be placed 6 feet below grade.
- A ball marker will be dropped and GPS'd on the below grade marker.

Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

- For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the included photos.

Well name and no: GCU 041
API No. 30-045-07074

- BMP's will not be required as this location and all disturbance is within a crop circle and will return to NAPI agricultural production.
- The wellhead and all equipment are all located within the crop circle and will be removed.
- Gravel on the well site surface will be removed from location and per NAPI personnel during onsite this gravel can be placed on the crop circle road to aid in traction on the NAPI owned road.
- This location and surrounding area are in a crop circle and will be re-contoured to blend in with the surrounding area. The area within the crop circle where the wellhead and meter run are located will be graded to match the terrain of the current crop circle.
- Mature, healthy vegetation on the site perimeter will be left intact to the extent possible to achieve contour.
- Disturbed areas will be prepared for seeding. NAPI will plant crops in the inside of the crop circle.

Access Road Reclamation:

The road into this location will have gravel remove to the extent practical and the road will be levelled to adjacent terrain.

Re-vegetation:

NAPI will plant the location as this sits in the crop circle. All disturbed areas are located in the crop circle and will be returned to NAPI for agricultural production.

Species of seed	Pound/Acre (PLS)
Total	

Weed Management:

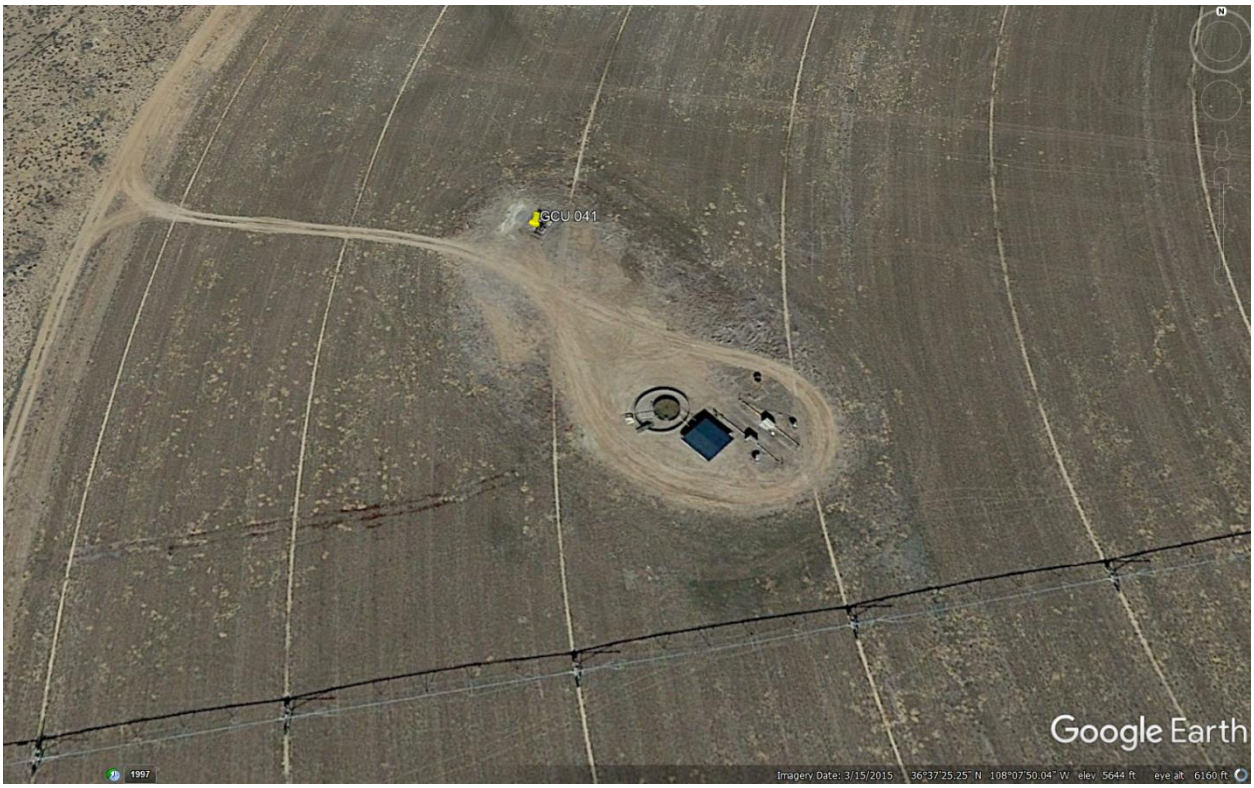
No noxious weeds were noted during the onsite visit.

Weed management and control will be performed by NAPI

Well name and no: GCU 041
API No. 30-045-07074

Attachments:

- Reference photos of location taken on February 7, 2018.
- P&A Field Inspection Sheet performed on February 7, 2018.
- Aerial of location.



Well name and no: GCU 041
API No. 30-045-07074

P&A Field Inspection Sheet

Date:2/7/2018		Specialist Sabre Beebe, BP: Randy McKee, BLM Al Nakia, NAPI Jerome Serrano, Enterprise		
Operator: BP America		Well Name & Number: GCU 041		
API Number:30-045-07074		Section:32	Township:28N	Range:12W
Lease Number:NMSF079346A		Footage:990 FNL 990 FEL		
		County: San Juan	State: New Mexico	
Surface:	NAPI	Twinned:	No	

Well Pad

Topography: Crop Circle - Flat		Stockpile Topsoil	No
Soil Type:Sandy			
Vegetation Community: Crop Circle – Currently grazed corn crop			
1			
2			
3			
4			
5			
6			
7			
8			
9			

Vegetation Cages: No
Facilities on Location:
1 Tanks
1 Meter Runs – Meter Tube size 4 inch
0 Separators
0 Compressor
1 Day Tanks
2 Pipeline riser belonging to: Enterprise
1 RTU
1 Solar Panel
2 Batteries
0 Drip(s)
Yes Lift Equipment type: Pump Jack SN 107468
Gravel Present: Yes Bury No Place Gravel on Main Road: Yes
Steel Pits: Above Grade: Where on Location: Western edge of tear drop
Cathodic Ground bed on location: No
In Service: N/A
Abandoned: N/A
Plugged: No
Remove Wire N/A
Remove Rectifier N/A

Trash on location: No
Power Poles: No
Remove Power Poles: N/A

Construction Diversion Ditch: Not Applicable

Click here to enter text.Side draining Click here to enter text.	Contaminated Soil: No
Click here to enter text.Side drainingClick here to enter text.	Remove: ☐ Yes, where on location:Click here to enter text.

Construction Silt Trap(s):N/A
Re-Contour Disturbed Areas to Natural Terrain: Yes
Special Features: Location is in a crop circle and therefore the soils will be levelled with surrounding surface to accommodate future crop production.

Location & Access Barricade: No / How:

Construction Comments / Concern: Enterprise lines and risers on and near location that Enterprise will need to address as BP cannot address other Operator's equipment. During onsite NAPI and BLM requested that the 2 risers on pad be capped below grade and removed from surface. The dog leg to the southeast will need to be addressed through agreement between NAPI, BIA and Enterprise to decide if this can remain above grade or needs removal.
P&A marker will need to be place 6 feet below grade per NAPI requirements for crop production.

Access Road

Access Length:>0.5 miles Remediation Methods: ☒Rip ☒Disk __Water Bars ☐Re-establish Drainages
Other:_____
Access Condition: At Grade
Culverts: N/A
Cattle Guard: N/A
Reconstruct Fence: N/A
Surface Material: No

What to do with Material	All gravel and non-native materials will be removed from location. Gravel will be spread on crop circle road.
Road Comments/Concerns	Click here to enter text.

Noxious weeds identified at time of on site? No , if yes list noxious weeds found

Gallegos Canyon Unit 041 API 30-045-07074 Pre-P&A photos

Well Head Sign

Access Road from well head back to main road

Access road from well head to well equipment

Pump Jack and Day tank at well head

Day Tank

Pump Jack Serial# 107468

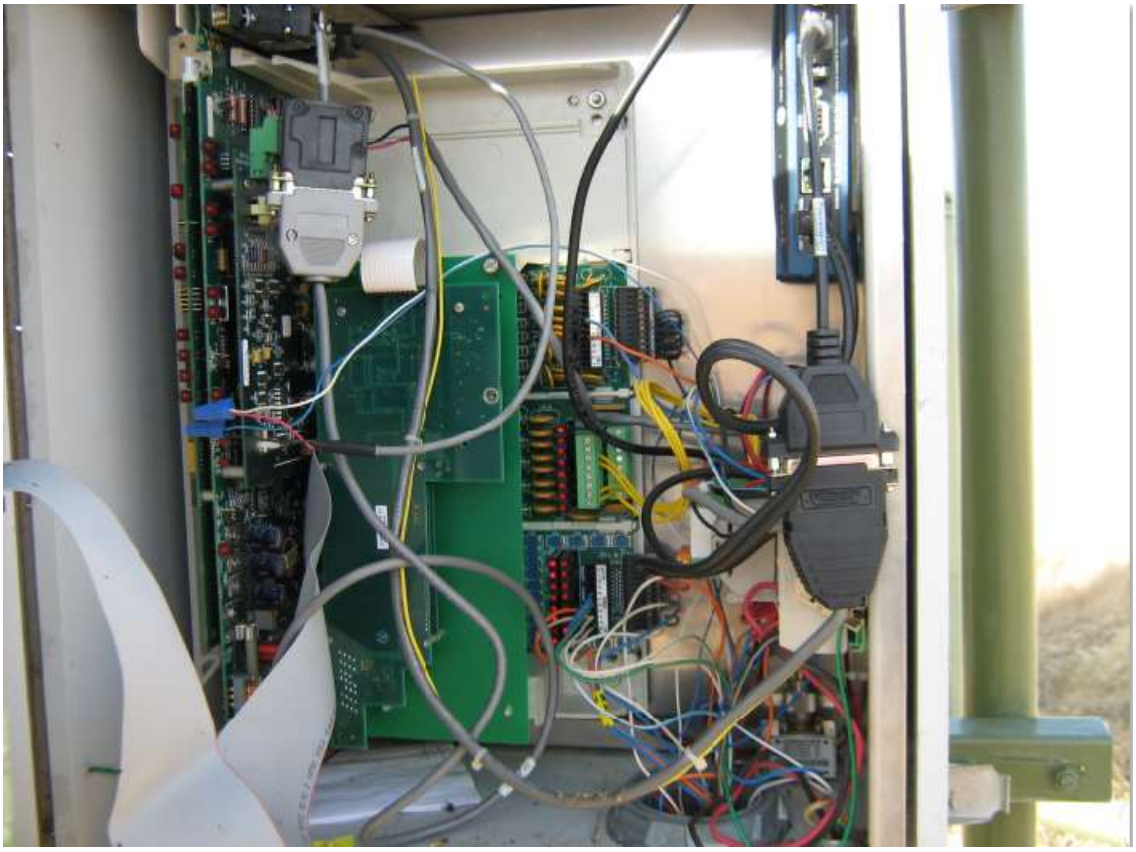
Photo of pit tank – above grade LPT with metal containment ring Serial #30697-72 (95 BBL)

Piping to Meter Run

Meter House with 4 inch meter run #97883

Meter Run with RTU, Solar Panel and Batteries

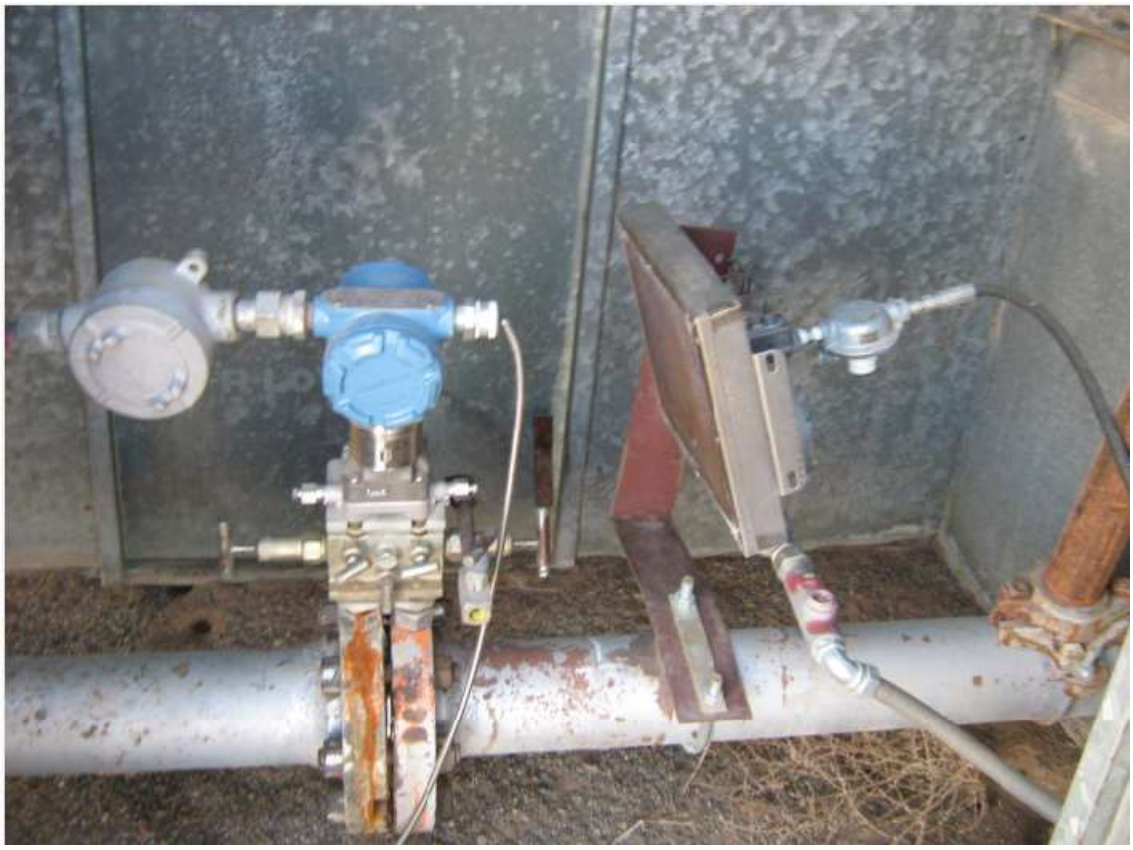
RTU internal parts



Meter tube air gapped

Enterprise riser

Meter with heater



Enterprise riser further into crop circle

Gallegos Canyon Unit 041 API 30-045-07074 Pre-P&A photos

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Access Road from well head back to main road

Access road from well head to well equipment

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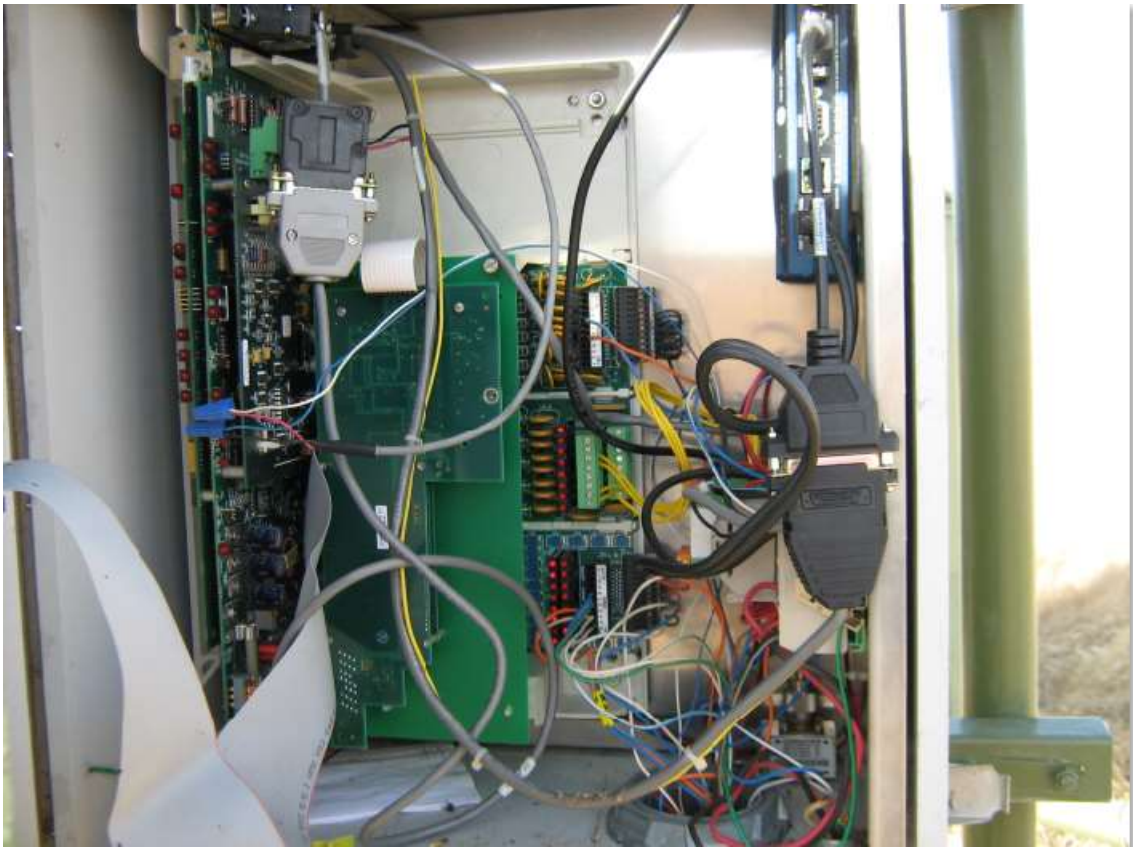

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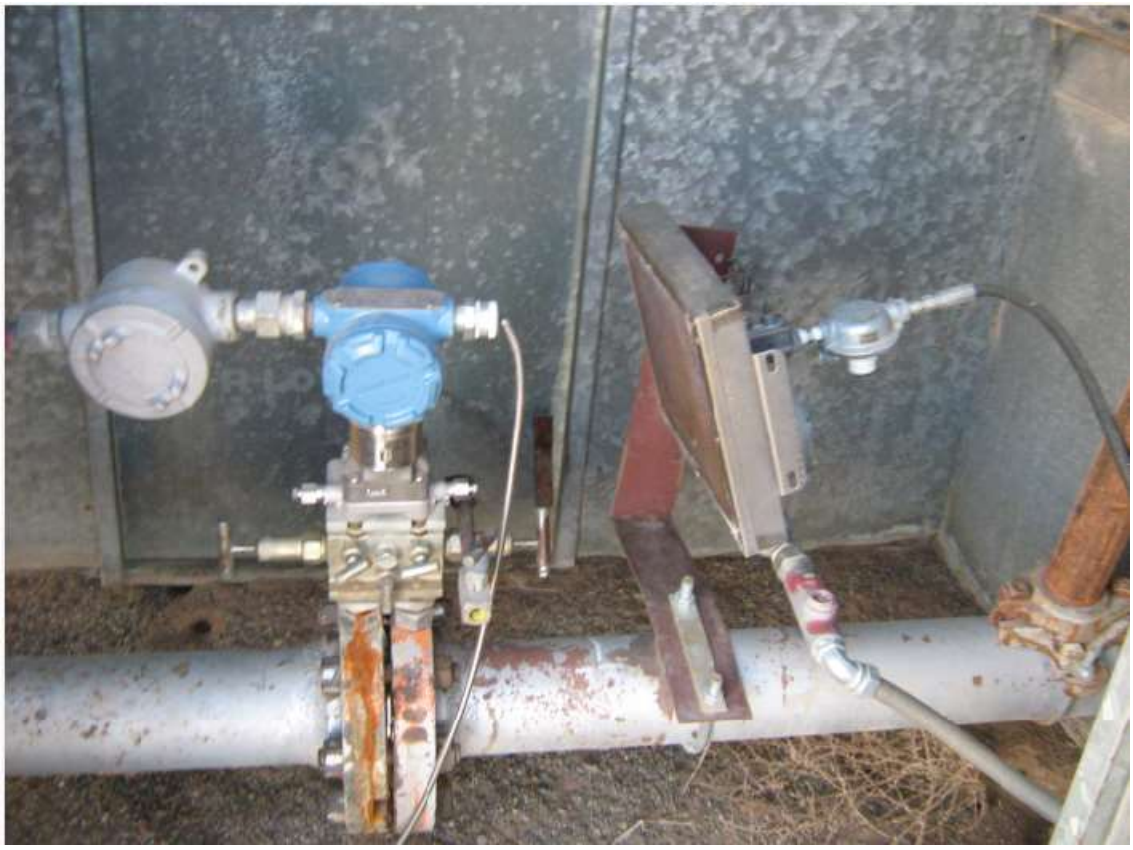

Enterprise riser further into crop circle

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 5/15/2024

Well No.	Gallegos Canyon Unit 41		Surf. Loc.	990 FNL	990 FEL
US Well No.	30-045-07074			Sec. 32	T. 28N R. 12W
Lease No.	NMSF079346A				
Agrmt #	NMNM78391A, NMNM78391M		County	San Juan	State New Mexico
Operator	SIMCOE LLC		Formation	Basin Fruitland Coal, Kutz Pictured Cliffs West	
TVD	1367	PBTD 1295	Elevation KB	NA	
Elevation GL	5649				

Geologic Formations	Est. tops	Remarks
Kirtland Fm.	136	
Fruitland Fm.	1015	Coal/gas/possible water
Pictured Cliffs	1292	Gas/water

Remarks:

A 2017 plugging procedure has already been approved for this well when the operator was BP American Production Company. The 2017 review and reference well supports there is a Kirtland formation top below the surface casing. Set the bottom of plug 2 at 186 ft to account for the Kirtland formation top by the BLM at 136 ft. Work will be required to be completed by December 1, 2024.

Reference Well:

Gallegos Canyon Unit 272
US Well No. 30-045-22240
Sec 33 T. 28N R. 12W
San Juan County, New Mexico

Prepared by: Kenneth Rennick

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2790391

Attachment to notice of Intention to Abandon

Well: Gallegos Canyon Unit 41

CONDITIONS OF APPROVAL

1. Plugging work must be completed by December 1, 2024.

2. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

3. The following modifications to your plugging program are to be made:
   a. Set the bottom of plug 2 at 186 ft to account for the Kirtland formation top by the BLM at 136 ft.

4. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 05/16/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346471

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 346471
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Not building schematic to cover formations required -Notify NMOCD 24 hours prior to moving on - monitor string pressures daily report on subsequent - Submit all logs prior to subsequent	5/23/2024
mkuehling	Remove CIBP at 1176 - CIBP needs to be within 50 feet of top perforation.- NMOCD concurs with BLM for formation tops	5/23/2024