eceined by Opp Po Appropriate District	State of New Mexico		Form C-103 ¹ of	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	ources WELL API NO	Revised July 18, 2013 0. 30-015-21568	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5 Indicate Tur		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Typ	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil &		
SUNDRY N	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A	or Unit Agreement Name	
PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number	lah Baby	
1. Type of Well: Oil Well			0. OCDID Number	
Ray We	stall Operating, Inc.	9. OGRID Nui	119305	
3. Address of Operator P.O. Bo	x 4, Loco Hills, NM 88255	10. Pool name Carlsbad; D	or Wildcat Delaware, South (9692)	
4. Well Location	. 2310 feet from the North liv	e and 1650 feet f	rom the East line	
Unit Letter Section 24	: 2310 feet from the North lin Township 22-S Range	e andfeet f 26-E NMPM	rom the <u>East</u> line County Eddy	
Section 24	11. Elevation (Show whether DR, RKB, R		County Eddy	
	3185' GĹ	, - , ,		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or co of starting any proposed proposed completion or Conducted Safety Meeting P PLEASE SEE ATTACHED DAILY 2/12/2024 MIRU equipment. Tagged CIBP @ 2522'; ran CB Spot 25 sx @ 1950' & tag @ 1 @ 401' & establish circulation Cutoff wellhead and welded I	CHANGE PLANS COMM MULTIPLE COMPL CASIN MULTIPLE COMPL OTHER Impleted operations. (Clearly state all pertinent work). SEE RULE 19.15.7.14 NMAC. For Marecompletion. It ior to Start of All Operations REPORT WHICH DETAILS THE FOLLOWING SU Pump broke down 2/13. Repaired 2/22. Testor, spot MLF, spot 25 sx Cmt. Perf @ 1900' & attores. See 1900' & attempt SQZ - could not possible. Tagged @ 808', remove BOP and circulated 1	details, and give pertinent dultiple Completions: Attacl MMARY ed Csg. & circulated well cle empt SQZ - could not pump ump into. Spot 25 sx @ 10: 40 sx - 15 bbls to pit.	ALTERING CASING PAND A A CASING A CASING PAND PAND A CASING PAND PAND PAND PAND PAND PAND PAND PAND	
[Workover] Spud Date: 2/12/2024	Rig Release Date: 3	/29/2024		
I hereby certify that the informat	on above is true and complete to the best of my	knowledge and belief.		
SIGNATURE	TITLE_Agent for Ray	Westall Operating, Inc.	DATE4/10/2024	
Type or print name Ben Stone For State Use Only	E-mail address:ber	@sosconsulting.us]	PHONE: 936-377-5696	
APPROVED BY:	TITLE	Г	DATE	
Conditions of Approval (if any):				

RAY WESTALL OPERATING

Daily Report of Operations

KUKLAH BABY #1

Field Name:

Current Zone of Interest:

Date: Supervisor: 2/12/2024

Jack Gustamantes

Producing Zone

2/12/24	Detailed Description of Day's Operation 2/12/24 Move in equipment				
2/12/24	Move in equipment				
2/13/24	Pump broke down				
2/14-21/24	Down for parts.				
2/22/24	Fixed pump, tested tubing, set CIBP @2520'				
2/23/24	Tested casing, circulated well clean.				
2/25/24	rescue cosmis, checiated wer death.				
2/25/24	Toward CDD 605001 III III III III III III III III III				
2/26/24	Tagged CIBP @2522' did bond log, mixed and pumped 10 bbls MLF, pumped 25sx cement.				
2/27/24	Tagged cement on top of CIBP @ 2288', 234' cement on top of CIBP, perforated @ 1900' tried to sqeeze,				
	wouldn't go, pumped 25sx @1950'.				
2/28/24	Tagged cement @ 1685', mixed25bbls MLF to cover rest of plugs, perforated @ 1000', tried to squeeze,				
	wouldn't go, spot 25sx @ 1050', waited 4 hrs. then perforated @ 401' established circulation.				
2/29/24	Tagged cement @ 808', then took off BOP and wellhead, put on swedge and mixed and pumped 140sx				
	cement, circulated about 15 bbls. to pit.				

3/29/24	Did cutoff and welded dyhole marker.				
3/2//24	and cuton and well-de dynore marker.				

Sorvice Rig. 3G WELL SERVICE Prepared by: Jack 3G Prepared for: DONNY MATH

MATHEWS

575 420 8547 575-626-4344



WELL SCHEMATIC - CURRENT P&A Kuklah Baby Well No.1

API 30-015-21568

2310' FNL & 1650' FEL, SEC. 24-T22S-R26E EDDY COUNTY, NEW MEXICO

Carlsbad; Delaware, South (9692)

Spud Date: 6/18/1975 Last Cmpltn Dt: 10/13/1997 P&A Date: 3/29/2024

Surface Casing

9.625" 40# Csg. (12.25" Hole) @ 351' 150 sx - Circulated to Surface

RAY WESTALL OPERATING, INC.

P&A Procedure - As Performed

Set CIBP @ 2520'. Ran CBL 2520' to surface.
Pump 10 bbls MLF. Spotted 25 sx at 2520' to 2288' (Tagged).
Shoot SQZ holes @ 1900' and could not pump into; Spotted 25 sx
@ 1950' - 1685' (Tagged).

Shoot SQZ holes @ 1000' and could not pump into; Spotted 25 sx 1050' to 808' (Tagged). Wait 4 hours and Shoot SQZ holes @ 401' and established circulation.

Cut off Wellhead & Pumped 140 sx Cmt and circ 15 bbls to pit.
Install P&A marker w/ API#.

Clean all remaining equipment and debris from location.
File P&A Subsequent Sundry (This Diagram.)
Call for final OCD P&A Release inspection.
File C-103 Surdry Reports as required.

TOC @ 2400'

DELAWARE Perfs: 2902'-22', 2540'-50' (2 spf/.45 cal)

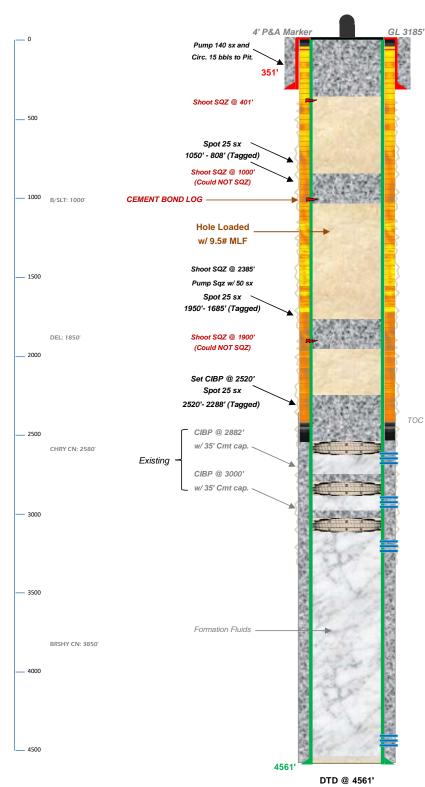
DELAWARE Perfs: 3314'-42'

Production Casing

5.5", 15.5 & 17.0# J-55 Csg. (7.875" Hole) @ 4561' 325 sx - TOC @ 2400' by Temp

DELAWARE Perfs: 4446'-69' (2 jspf)





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 331984

CONDITIONS

Operator:	OGRID:
RAY WESTALL OPERATING, INC.	119305
P.O. Box 4	Action Number:
Loco Hills, NM 88255	331984
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Cut off 3/29/24. CBL in Well File	5/28/2024