

Well Name: POKER LAKE UNIT CVX JV BS	Well Location: T24S / R30E / SEC 11 / SESE / 32.2258459 / -103.8471103	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068905	Unit or CA Name: CNSOL DLWR PA BDEFHI	Unit or CA Number: NMNM71016AN
US Well Number: 3001537147	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2777428

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/29/2024	Time Sundry Submitted: 11:46
Date proposed operation will begin: 03/29/2024	

Procedure Description: XTO Permian Operating LLC, respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached procedure with current and proposed WBD's for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU_CVX_JV_BS_002H_P_A_Procedure_w_Current_Proposed_WBD_20240305071413.pdf

Received by OCD: 5/15/2024 6:48:01 AM

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Conditions of Approval

Specialist Review

2774851__Poker_Lake_Unit_CVX_JV_BS_2H__COA_AND_PROCEDURE_20240513110626.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAR 05, 2024 07:14 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 05/13/2024

Signature: KEITH IMMATTY

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT CVX JV BS 002H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1730 PSI

330' TOC

700' Surface Casing Cement

4063' B/Salt

4105' T/Delaware

4225' Intermediate Casing Shoe

4748' DV Tool

5050' T/Cherry Canyon

6323' T/Brushy Canyon

7963' T/Bone Spring

8650' T/Perfs

11257' T/Wolfcamp

11275' T/Perfs

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the TAC at 7,911.3'. POOH tbg.
- 5) MIRU WLU, RIH GR to 11,270'; RIH set CIBP at 11,250'; spot 30 SKS **Class H** cement from 11,250' to 11,000'. WOC and tag to verify TOC. (T/ Perf, T/Wolfcamp)
- 6) RIH set CIBP at 8,600', pressure test to 500 PSI for 30 minutes; spot 75 SKS **Class H** cement from 8,600' to 7,960'. WOC and tag to verify TOC. (T/ Perf, T/Bone Spring)
- 7) Spot 25 SKS **Class H** cement from 6,400' to 6,188'. WOC and tag to verify TOC. (T/Brushy Canyon)
- 8) Spot Class C cement from 5100' to surface. (~480 SKS) (T/Cherry Canyon, DV Tool, Intermediate Casing Shoe, T/Delaware, B/Salt, Surface Casing Cement, T/Salt)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.

11) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit CVX JV BS 002H

API/UWI 3001537147	SAP Cost Center ID 1139001001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T24S-R30E-S11			Spud Date 4/26/2010 00:00	Original KB Elevation (ft) 3,497.00	Ground Elevation (ft) 3,477.00	KB-Ground Distance (ft) 20.00	Surface Casing Flange Elevation (ft)

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
20.0	20.0	0.0	LOW TOC; 330.0; 7/9/2010
330.1	330.0		13 3/8" 40# J-55 ST&C
619.4	619.4	0.6	Surface Casing; 700.0; 4/27/2010
620.7	620.7		Surface; 13 3/8 in; 700.0 ftKB
699.5	699.5	0.7	Cmt w/ 760 sxs; 700.0; 4/27/2010
700.1	700.1		Intermediate; 12 1/4 in; 4,225.0 ftKB
4,128.3	4,127.8	1.1	Cmt lead w/ 820 sxs, tail w/690 sxs; 4,225.0; 5/30/2010
4,129.3	4,128.8		9 5/8" #40 J-55 LT&C Inter. Casing; 4,225.0; 5/30/2010
4,223.4	4,223.0	0.8	Intermediate; 9 5/8 in; 4,225.0 ftKB
4,225.1	4,224.6		DVTool; 4,748.0; 5/30/2010
4,686.0	4,685.5	0.7	
4,748.0	4,747.5		
4,750.3	4,749.8	0.8	
4,756.2	4,755.7		
4,772.3	4,771.8	0.8	
5,100.1	5,099.5		
6,188.0	6,187.1	1.5	
6,399.9	6,399.0		Rod String; 7/8 in; -64.9 ftKB
7,960.0	7,958.8	1.2	Production; 8 3/4 in; 13,128.0 ftKB
8,169.9	8,168.8		Fresh Water
8,600.1	8,530.1	58.6	Perforated; 8,650.0-9,052.0 ftKB
8,601.1	8,530.6		Perforated; 9,150.0-9,552.0 ftKB
8,649.9	8,554.9	61.3	Fresh Water
8,893.0	8,678.3		Perforated; 9,650.0-10,072.0 ftKB
8,908.1	8,687.8	14.3	Fresh Water
9,051.8	8,738.4		Perforated; 10,150.0-10,552.0 ftKB
9,149.9	8,737.3	90.7	Fresh Water
9,551.8	8,730.2		Perforated; 10,650.0-11,052.0 ftKB
9,649.9	8,730.6	89.3	Fresh Water
10,051.8	8,734.3		Perforated; 11,275.0-11,577.0 ftKB
10,071.8	8,734.5	89.5	Fresh Water
10,149.9	8,735.2		Perforated; 11,650.0-11,952.0 ftKB
10,551.8	8,731.7	91.7	Fresh Water
10,649.9	8,728.7		Perforated; 12,025.0-12,327.0 ftKB
10,962.3	8,725.6	88.9	Fresh Water
10,982.6	8,725.9		Perforated; 12,400.0-12,702.0 ftKB
11,051.8	8,726.6	89.7	Fresh Water
11,098.1	8,726.8		Perforated; 12,775.0-13,075.0 ftKB
11,274.9	8,727.4	89.4	Fresh Water
11,310.0	8,728.1		Perforated; 13,004.0 ftKB
11,311.0	8,728.1	89.0	Fresh Water
11,577.1	8,739.3		PBTD Original Hole; 13,090.0 ftKB
11,649.9	8,743.6	86.8	Perforated; 13,090.0-13,092.0 ftKB; 7/30/2010
11,952.1	8,745.6		Cmt 1st stg w/620 sxs, tail w/1190 sxs. Cmt 2nd stage lead w/770 sxs, tail w/135 sxs; 13,113.0; 5/30/2010
12,024.9	8,742.9	92.7	5 1/2" 20# L-80 LT&C Prod. Casing; 13,113.0; 5/30/2010
12,327.1	8,734.8		
12,399.9	8,733.5	91.2	
12,702.1	8,730.1		
12,774.9	8,728.9	90.9	
13,027.6	8,723.7	91.6	
13,028.5	8,723.7		
13,075.1	8,722.4		
13,089.9	8,722.0	91.6	
13,091.9	8,721.9		
13,111.5	8,721.4	91.6	
13,112.9	8,721.3		
13,128.0	8,720.9	91.6	

Wellbores					
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI	
Start Depth (ftKB) 20.0			Profile Type Horizontal		
Section Des	Hole Sz (in)	Act Top (ftKB)		Act Btm (ftKB)	
Surface	17 1/2	20.0		700.0	
Intermediate	12 1/4	700.0		4,225.0	
Production	8 3/4	4,225.0		13,128.0	
Zones					
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status	
BS/Avalon Shale					
Bone Spring				PRODUCING	
Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade	
Surface	700.0	13 3/8	48.00	H-40	
Intermediate	4,225.0	9 5/8	40.00	J-55	
Production	13,113.0	5 1/2	20.00	L-80	
Cement					
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)	
Surface Casing Cement	Casing	4/27/2010	20.0	700.0	
Intermediate Casing Cement	Casing	5/2/2010	20.0	4,225.0	
Production Casing Cement	Casing	5/30/2010	4,685.9	13,113.0	
Production Casing Cement	Casing	5/30/2010	20.0	4,685.9	
Other In Hole					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	
7/30/2010	Bridge Plug - Permanent	4.57	13,090.0	13,092.0	
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
9/4/2010	8,650.0	9,052.0			
9/3/2010	9,150.0	9,552.0			
9/3/2010	9,650.0	10,072.0			
8/27/2010	10,150.0	10,552.0			
8/14/2010	10,650.0	11,052.0			
8/12/2010	11,275.0	11,577.0			
8/10/2010	11,650.0	11,952.0			
8/10/2010	12,025.0	12,327.0			
8/5/2010	12,400.0	12,702.0			
7/30/2010	12,775.0	13,075.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	12,775.0	13,075.0	88	92	0.0
1	10,150.0	10,552.0	81	93	0.0
2	12,400.0	12,702.0	90	92	0.0
2	10,150.0	10,552.0	88	94	0.0
3	12,025.0	12,327.0	93	94	0.0



Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit CVX JV BS 002H

API/UWI 3001537147	SAP Cost Center ID 1139001001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S11	Spud Date 4/26/2010 00:00	Original KB Elevation (ft) 3,497.00	Ground Elevation (ft) 3,477.00	KB-Ground Distance (ft) 20.00
Surface Casing Flange Elevation (ft)				

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
20.0	20.0	0.0	LOW TOC; 330.0; 7/9/2010
330.1	330.0		13 3/8" 40# J-55 ST&C
619.4	619.4	0.6	Surface Casing; 700.0; 4/27/2010
620.7	620.7		Surface; 13 3/8 in; 700.0 ftKB
699.5	699.5	0.7	Cmt w/ 760 sxs; 700.0; 4/27/2010
700.1	700.1		Intermediate; 12 1/4 in; 4,225.0 ftKB
4,128.3	4,127.8	1.1	Cmt lead w/ 820 sxs, tail w/690 sxs; 4,225.0; 5/30/2010
4,129.3	4,128.8		9 5/8" #40 J-55 LT&C Inter. Casing; 4,225.0; 5/30/2010
4,223.4	4,223.0	0.8	Intermediate; 9 5/8 in; 4,225.0 ftKB
4,225.1	4,224.6		DVTool; 4,748.0; 5/30/2010
4,686.0	4,685.5	0.7	
4,748.0	4,747.5		
4,750.3	4,749.8	0.8	
4,756.2	4,755.7		
4,772.3	4,771.8	0.8	
5,100.1	5,099.5		
6,188.0	6,187.1	1.5	Rod String; 7/8 in; -64.9 ftKB
6,399.9	6,399.0		Production; 8 3/4 in; 13,128.0 ftKB
7,960.0	7,958.8	1.2	Fresh Water
8,169.9	8,168.8		Perforated; 8,650.0-9,052.0 ftKB
8,600.1	8,530.1	58.6	Perforated; 9,150.0-9,552.0 ftKB
8,601.1	8,530.6		Fresh Water
8,649.9	8,554.9	61.3	Fresh Water
8,893.0	8,678.3		Perforated; 9,650.0-10,072.0 ftKB
8,908.1	8,687.8	14.3	Fresh Water
9,051.8	8,738.4		Fresh Water
9,149.9	8,737.3	90.7	Perforated; 10,150.0-10,552.0 ftKB
9,551.8	8,730.2		Fresh Water
9,649.9	8,730.6	89.3	Perforated; 10,650.0-11,052.0 ftKB
10,051.8	8,734.3		Fresh Water
10,071.8	8,734.5	89.5	Perforated; 11,275.0-11,577.0 ftKB
10,149.9	8,735.2		Fresh Water
10,551.8	8,731.7	91.7	Perforated; 11,650.0-11,952.0 ftKB
10,649.9	8,728.7		Fresh Water
10,962.3	8,725.6	88.9	Perforated; 12,025.0-12,327.0 ftKB
10,982.6	8,725.9		Fresh Water
11,051.8	8,726.6	89.7	Perforated; 12,400.0-12,702.0 ftKB
11,098.1	8,726.8		Fresh Water
11,274.9	8,727.4	89.4	Perforated; 12,775.0-13,075.0 ftKB
11,310.0	8,728.1		PBTD Original Hole; 13,004.0 ftKB
11,311.0	8,728.1	89.0	
11,577.1	8,739.3		
11,649.9	8,743.6	86.8	
11,952.1	8,745.6		
12,024.9	8,742.9	92.7	
12,327.1	8,734.8		
12,399.9	8,733.5	91.2	4.57" CIBP @ 13,090'; 13,090.0; 7/30/2010
12,702.1	8,730.1		Bridge Plug - Permanent; 13,090.0-13,092.0 ftKB; 7/30/2010
12,774.9	8,728.9	90.9	Cmt 1st stg w/620 sxs, tail w/1190 sxs. Cmt 2nd stage lead w/770 sxs, tail w/135 sxs; 13,113.0; 5/30/2010
13,027.6	8,723.7		5 1/2" 20# L-80 LT&C Prod. Casing; 13,113.0; 5/30/2010
13,028.5	8,723.7	91.6	
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13,111.5	8,721.4	91.6	
13,112.9	8,721.3		
13,128.0	8,720.9	91.6	

Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
3	9,650.0	10,052.0	81	93	0.0
4	11,275.0	11,577.0	97	98	0.0
4	8,650.0	9,052.0	89	96	0.0
5	11,650.0	11,952.0	92	97	0.0
5	9,150.0	9,552.0	89	93	0.0
6	10,650.0	11,052.0	95	96	0.0

PLU CVX JV BS 002H - Proposed WBD

803' Surface Casing Shoe

4112' T/ Delaware

4160' Intermediate Casing Shoe

5500' DV Tool

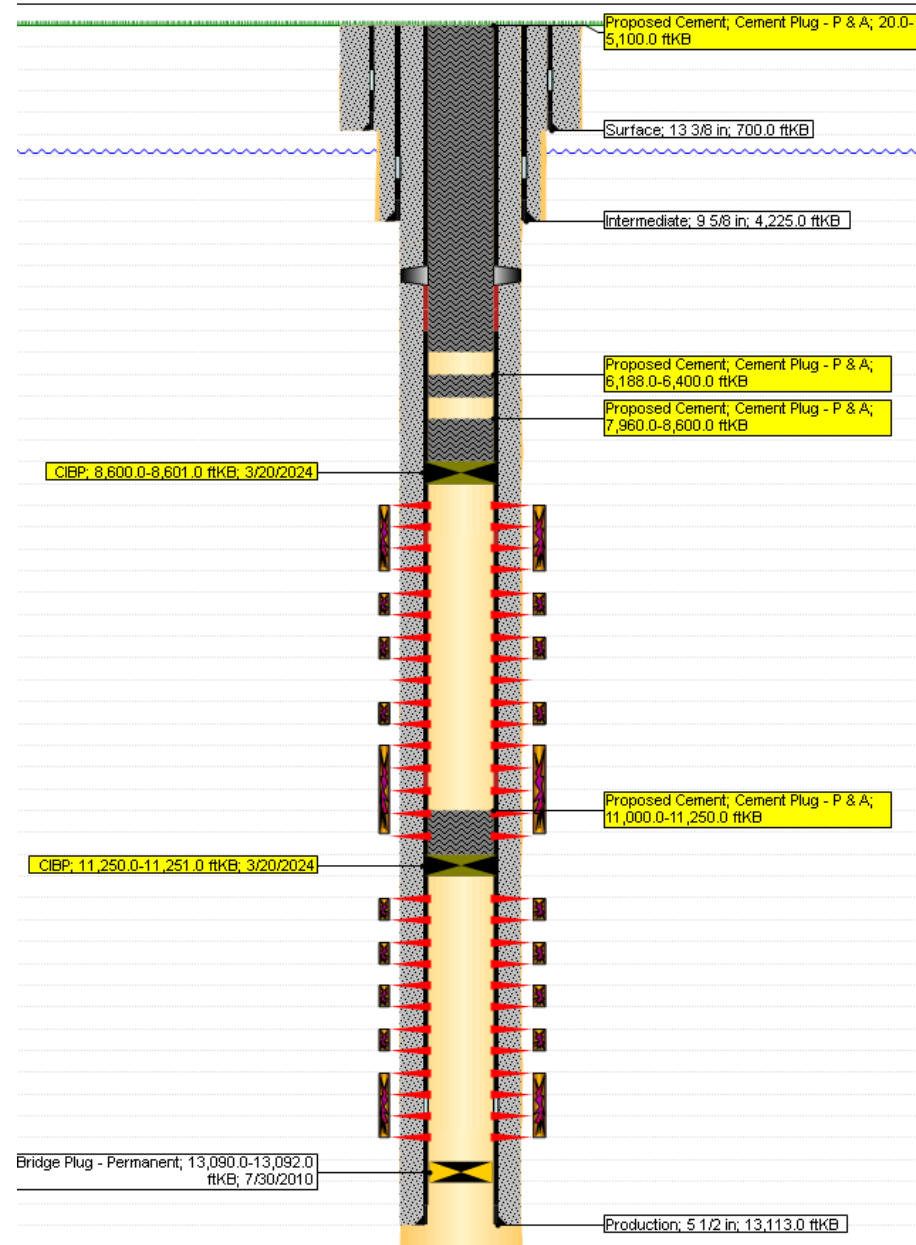
6190' T/ Perforation

7008' DV Tool

8015' T/ Bone spring

11,257' T/Wolfcamp

11,275' Top Perf



Circulate Class H cement from 5100' to surface.

Spot 25 SKS **Class H** atop CIBP: 6,400' to 6,188'. WOC and Tag.

Spot 75 SKS **Class H** atop CIBP: 8,600' to 7,960'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

Spot 25 SKS **Class H** atop CIBP: 11,310' to 11,098'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT CVX JV BS 002H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1730 PSI

330' TOC

700' Surface Casing Cement

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SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the TAC at 7,911.3'. POOH tbq.
- 5) MIRU WLU, RIH GR to 11,270'; RIH set CIBP at 11,250'; spot 30 SKS **Class H** cement from 11,250' to 11,000'. WOC and tag to verify TOC. (T/ Perf, T/Wolfcamp)
- 6) RIH set CIBP at 8,600', pressure test to 500 PSI for 30 minutes; spot 75 SKS **Class H** cement from 8,600' to 7,960'. WOC and tag to verify TOC. (T/ Perf, T/Bone Spring)
- 7) Spot 25 SKS **Class H** cement from 6,400' to 6,188'. WOC and tag to verify TOC. (T/Brushy Canyon)
- 8) Spot Class C cement from 5100' to surface. (~480 SKS) (T/Cherry Canyon, DV Tool, Intermediate Casing Shoe, T/Delaware, B/Salt, Surface Casing Cement, T/Salt)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.

11) Pull fluid from steel tank and haul to disposal. Release steel tank.

Procedure OK as proposed. COA attached below.

KEITH
IMMATTY

Digitally signed by
KEITH IMMATTY
Date: 2024.05.13
11:05:55 -06'00'



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12,399.9	8,733.5	91.2	
12,702.1	8,730.1		
12,774.9	8,728.9	90.9	
13,027.6	8,723.7	91.6	
13,028.5	8,723.7		
13,075.1	8,722.4		
13,089.9	8,722.0	91.6	
13,091.9	8,721.9		
13,111.5	8,721.4	91.6	
13,112.9	8,721.3		
13,128.0	8,720.9	91.6	

Wellbores					
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI	
Start Depth (ftKB) 20.0			Profile Type Horizontal		
Section Des	Hole Sz (in)	Act Top (ftKB)		Act Btm (ftKB)	
Surface	17 1/2	20.0		700.0	
Intermediate	12 1/4	700.0		4,225.0	
Production	8 3/4	4,225.0		13,128.0	
Zones					
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status	
BS/Avalon Shale					
Bone Spring				PRODUCING	
Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade	
Surface	700.0	13 3/8	48.00	H-40	
Intermediate	4,225.0	9 5/8	40.00	J-55	
Production	13,113.0	5 1/2	20.00	L-80	
Cement					
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)	
Surface Casing Cement	Casing	4/27/2010	20.0	700.0	
Intermediate Casing Cement	Casing	5/2/2010	20.0	4,225.0	
Production Casing Cement	Casing	5/30/2010	4,685.9	13,113.0	
Production Casing Cement	Casing	5/30/2010	20.0	4,685.9	
Other In Hole					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	
7/30/2010	Bridge Plug - Permanent	4.57	13,090.0	13,092.0	
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
9/4/2010	8,650.0	9,052.0			
9/3/2010	9,150.0	9,552.0			
9/3/2010	9,650.0	10,072.0			
8/27/2010	10,150.0	10,552.0			
8/14/2010	10,650.0	11,052.0			
8/12/2010	11,275.0	11,577.0			
8/10/2010	11,650.0	11,952.0			
8/10/2010	12,025.0	12,327.0			
8/5/2010	12,400.0	12,702.0			
7/30/2010	12,775.0	13,075.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	12,775.0	13,075.0	88	92	0.0
1	10,150.0	10,552.0	81	93	0.0
2	12,400.0	12,702.0	90	92	0.0
2	10,150.0	10,552.0	88	94	0.0
3	12,025.0	12,327.0	93	94	0.0



Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit CVX JV BS 002H

API/UWI 3001537147	SAP Cost Center ID 1139001001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S11	Spud Date 4/26/2010 00:00	Original KB Elevation (ft) 3,497.00	Ground Elevation (ft) 3,477.00	KB-Ground Distance (ft) 20.00
Surface Casing Flange Elevation (ft)				

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)	Stimulation Intervals					
				Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
20.0	20.0	0.0	LOW TOC; 330.0; 7/9/2010	3	9,650.0	10,052.0	81	93	0.0
330.1	330.0		13 3/8" 40# J-55 ST&C	4	11,275.0	11,577.0	97	98	0.0
619.4	619.4	0.6	Surface Casing; 700.0; 4/27/2010	4	8,650.0	9,052.0	89	96	0.0
620.7	620.7		Cmt w/ 760 sxs; 700.0; 4/27/2010	5	11,650.0	11,952.0	92	97	0.0
699.5	699.5	0.7	Cmt lead w/ 820 sxs, tail w/690 sxs; 4,225.0; 5/30/2010	5	9,150.0	9,552.0	89	93	0.0
700.1	700.1		9 5/8" #40 J-55 LT&C Inter. Casing; 4,225.0; 5/30/2010	6	10,650.0	11,052.0	95	96	0.0
4,128.3	4,127.8	1.1	DVTool; 4,748.0; 5/30/2010						
4,129.3	4,128.8	0.8							
4,223.4	4,223.0	0.8							
4,225.1	4,224.6								
4,686.0	4,685.5	0.7							
4,748.0	4,747.5								
4,750.3	4,749.8	0.8							
4,756.2	4,755.7								
4,772.3	4,771.8	0.8							
5,100.1	5,099.5								
6,188.0	6,187.1	1.5							
6,399.9	6,399.0								
7,960.0	7,958.8	1.2							
8,169.9	8,168.8								
8,600.1	8,530.1	58.6							
8,601.1	8,530.6								
8,649.9	8,554.9	61.3							
8,893.0	8,678.3								
8,908.1	8,687.8	14.3							
9,051.8	8,738.4								
9,149.9	8,737.3	90.7							
9,551.8	8,730.2								
9,649.9	8,730.6	89.3							
10,051.8	8,734.3								
10,071.8	8,734.5	89.5							
10,149.9	8,735.2								
10,551.8	8,731.7	91.7							
10,649.9	8,728.7								
10,962.3	8,725.6	88.9							
10,982.6	8,725.9								
11,051.8	8,726.6	89.7							
11,098.1	8,726.8								
11,274.9	8,727.4	89.4							
11,310.0	8,728.1								
11,311.0	8,728.1	89.0							
11,577.1	8,739.3								
11,649.9	8,743.6	86.8							
11,952.1	8,745.6								
12,024.9	8,742.9	92.7							
12,327.1	8,734.8								
12,399.9	8,733.5	91.2							
12,702.1	8,730.1								
12,774.9	8,728.9	90.9							
13,027.6	8,723.7								
13,028.5	8,723.7	91.6							
13,075.1	8,722.4								
13,089.9	8,722.0	91.6							
13,091.9	8,721.9								
13,111.5	8,721.4	91.6							
13,112.9	8,721.3								
13,128.0	8,720.9	91.6							

PLU CVX JV BS 002H - Proposed WBD

803' Surface Casing Shoe

4112' T/ Delaware

4160' Intermediate Casing Shoe

5500' DV Tool

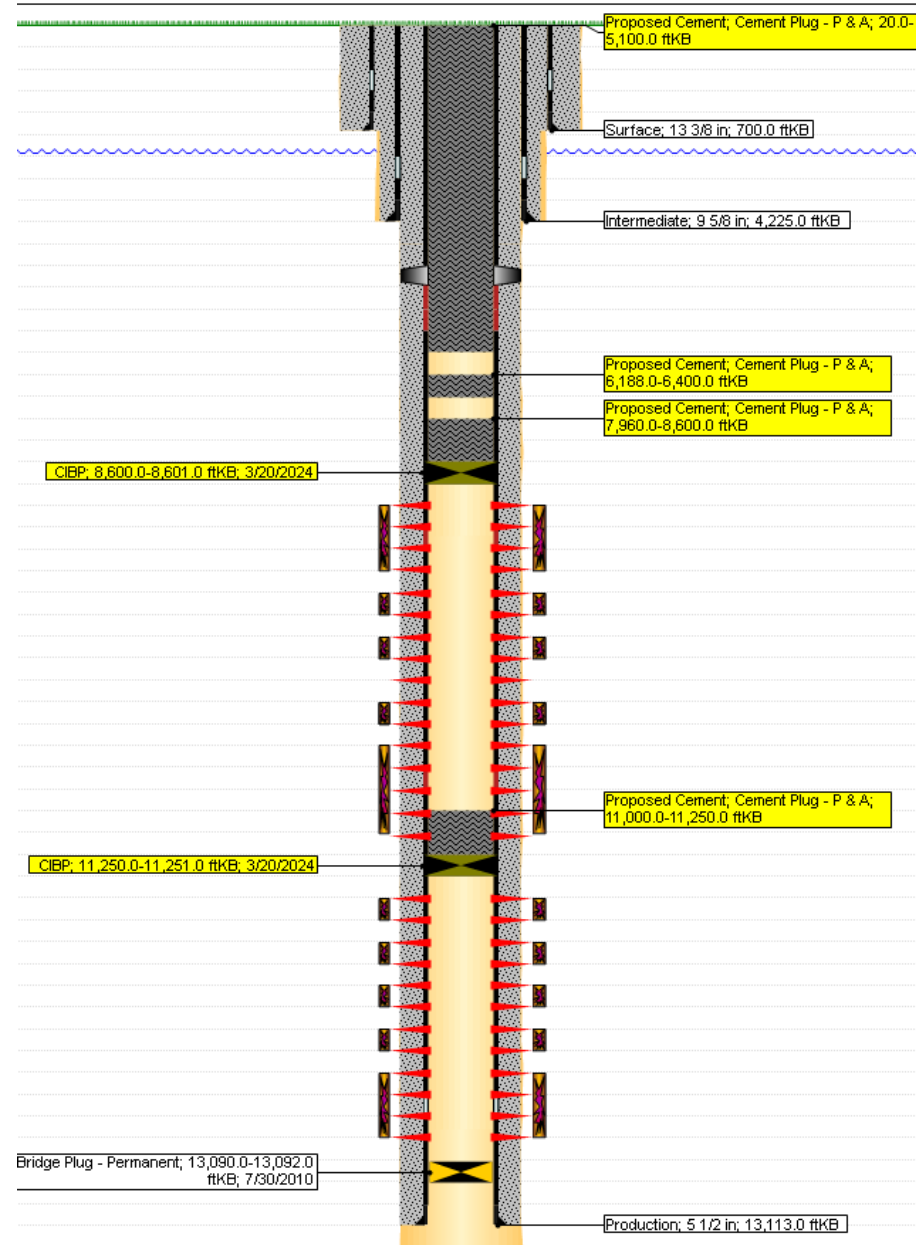
6190' T/ Perforation

7008' DV Tool

8015' T/ Bone spring

11,257' T/Wolfcamp

11,275' Top Perf



Circulate Class H cement from 5100' to surface.

Spot 25 SKS **Class H** atop CIBP: 6,400' to 6,188'. WOC and Tag.

Spot 75 SKS **Class H** atop CIBP: 8,600' to 7,960'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

Spot 25 SKS **Class H** atop CIBP: 11,310' to 11,098'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 344535

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 344535
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL from 8600' to surface. CBL must be submitted to OCD via OCD Permitting before submitting C-103P	5/24/2024