

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37938
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Permian Operating LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name Poker Lake Unit CVX JV RR
4. Well Location Unit Letter <u>P</u> : <u>175</u> feet from the <u>South</u> line and <u>400</u> feet from the <u>East</u> line Section <u>32</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number <u>005H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3172'		9. OGRID Number 373075
		10. Pool name or Wildcat Corral Canyon; Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC., respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

04/14/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sherry Morrow

TITLE Regulatory Analyst

DATE 05/22/2024

Type or print name Sherry Morrow

E-mail address: sherry.morrow@exxonmobil.com

PHONE: (432) 967-7046

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT CVX JV RR 005H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1730 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

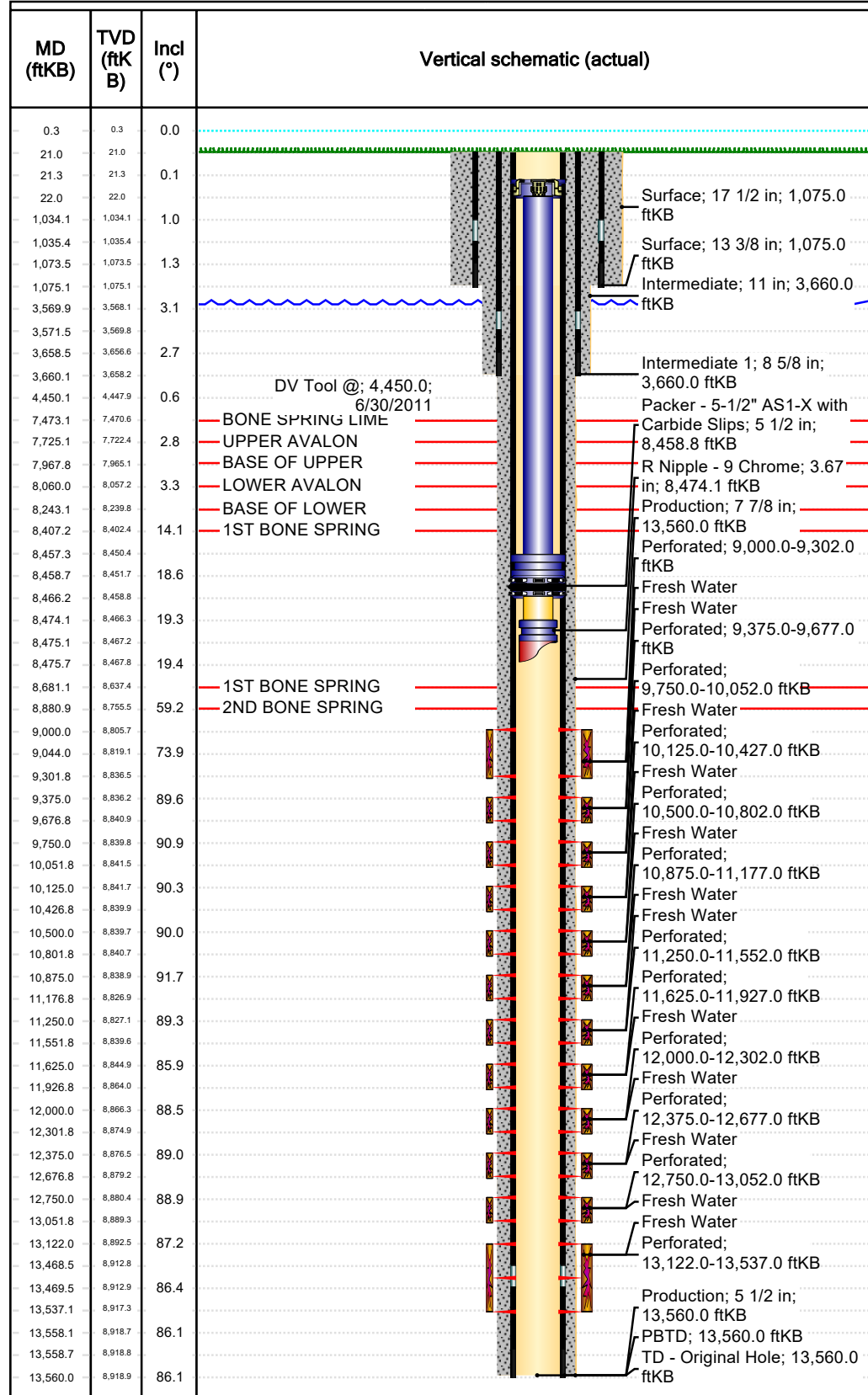
- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the TAC at 8,458.8'. POOH tbg and rods.
- 5) MIRU WLU, RIH GR to 8,980'; RIH set CIBP at 8,950', pressure test to 500 PSI for 30 minutes; dump bail 35' **Class H** cement from 8,950' to 8,915'. WOC and tag to verify TOC. (T/ Perf)
- 6) Spot 36 SKS **Class H** cement from 7,700' to 7,400'. WOC and tag to verify TOC. (T/Avalon, T/Bone Spring)
- 7) Spot 230 SKS Class C cement from 5,800' to 3,400'. WOC and tag to verify TOC. (T/Brushy Canyon, T/Cherry Canyon, DV Tool, T/Bell Canyon, Intermediate Casing Shoe, T/Delaware)
- 8) Spot Class C cement from 1,200' to surface. (~112 SKS)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit CVX JV RR 005H

API/UWI 3001537938	SAP Cost Center ID 1139232001	Permit Number	State/Province New Mexico	County Eddy	Surface Location T25S-R30E-S32	Spud Date 4/14/2011 06:00	Original KB Elevation (ft) 3,193.00	Ground Elevation (ft) 3,172.00	KB-Ground Distance (ft) 21.00	Surface Casing Flange Elevation (ft)
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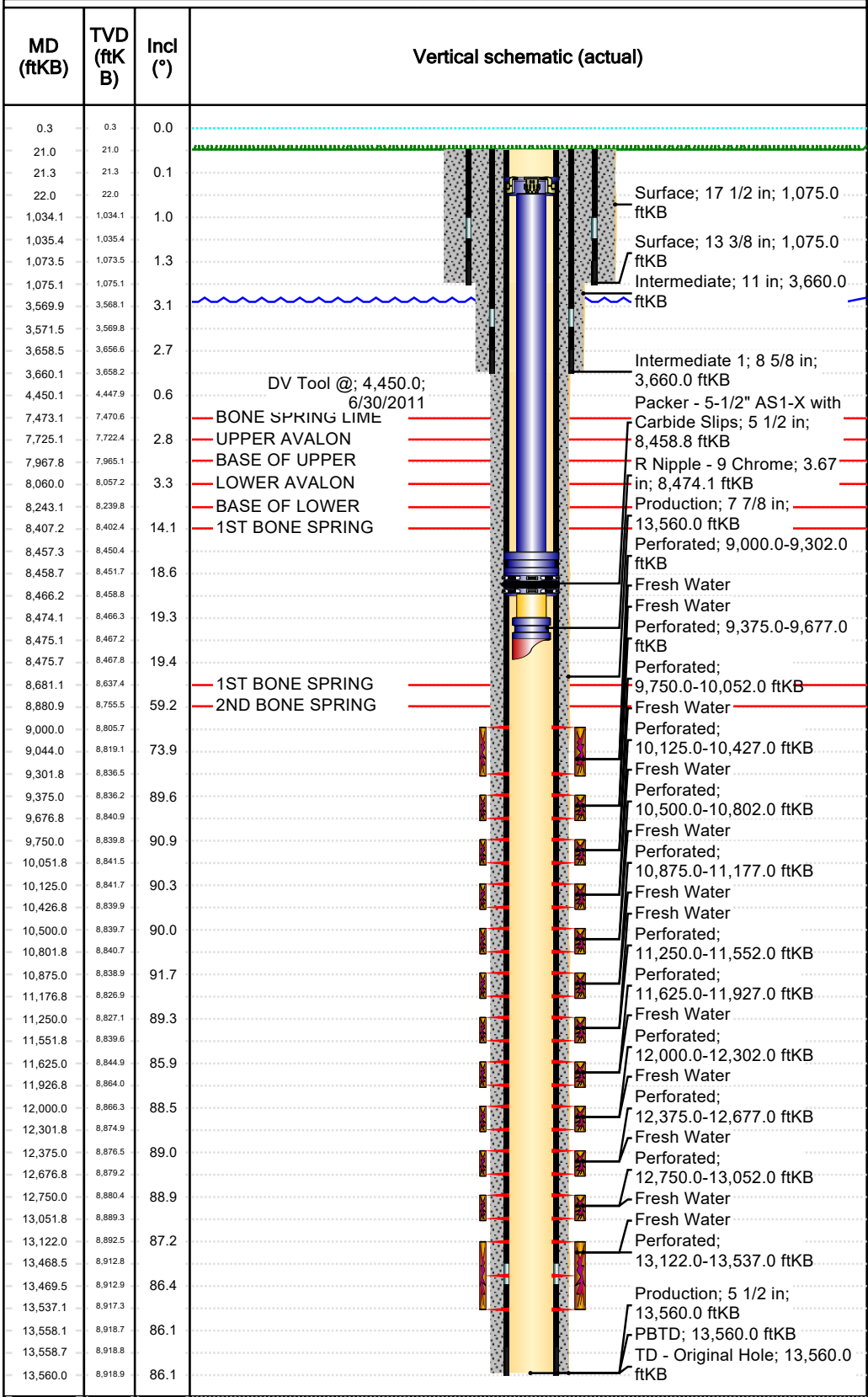
Wellbores									
Wellbore Name Original Hole				Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB) 21.0				Profile Type Horizontal					
Section Des		Hole Sz (in)		Act Top (ftKB)		Act Btm (ftKB)			
Surface		17 1/2		21.0		1,075.0			
Intermediate		11		1,075.0		3,660.0			
Production		7 7/8		3,660.0		13,560.0			
Zones									
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status			
Bone Spring		21.0							
Casing Strings									
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)			
Surface		1,075.0		13 3/8		48.00			
Intermediate 1		3,660.0		8 5/8		32.00			
Production		13,560.0		5 1/2		20.00			
Cement									
Des		Type		Start Date		Top (ftKB)			
Surface Casing Cement		Casing		4/18/2011		21.0			
Intermediate Casing Cement		Casing		4/25/2011		21.0			
Production Casing Cement		Casing		7/1/2011		21.0			
Tubing Strings									
Tubing Description				Run Date		Set Depth (ftKB)			
Tubing - Production				12/8/2021		8,475.6			
Item Des		OD (in)		Wt (lb/ft)		Grade			
KB									
Tubing Hanger		5 1/2							
Tubing		2 7/8		6.50		L-80			
On/Off Tool		5 1/2							
Packer - 5-1/2" AS1-X with Carbide Slips		5 1/2							
Tubing Sub		2 7/8		6.50		L-80			
R Nipple - 9 Chrome		3.67							
Mule Shoe		3.66							
Perforations									
Date		Top (ftKB)		Btm (ftKB)		Linked Zone			
7/23/2011		9,000.0		9,302.0					
7/23/2011		9,375.0		9,677.0					
7/22/2011		9,750.0		10,052.0					
7/22/2011		10,125.0		10,427.0					
7/21/2011		10,500.0		10,802.0					
7/21/2011		10,875.0		11,177.0					
7/20/2011		11,250.0		11,552.0					
7/20/2011		11,625.0		11,927.0					
7/19/2011		12,000.0		12,302.0					



Downhole Well Profile - with Schematic

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Surface Location T25S-R30E-S32	Spud Date 4/14/2011 06:00	Original KB Elevation (ft) 3,193.00	Ground Elevation (ft) 3,172.00	KB-Ground Distance (ft) 21.00
Surface Casing Flange Elevation (ft)				



Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
7/19/2011	12,375.0	12,677.0	
7/18/2011	12,750.0	13,052.0	
7/13/2011	13,122.0	13,537.0	

PL CVX JV RR 005H - Proposed WBD

1,075' Surface Casing Shoe

3,617' T/Delaware

3,660' T/Intermediate
Casing Shoe

3,670' T/Bell Canyon

4,450' DV Tool

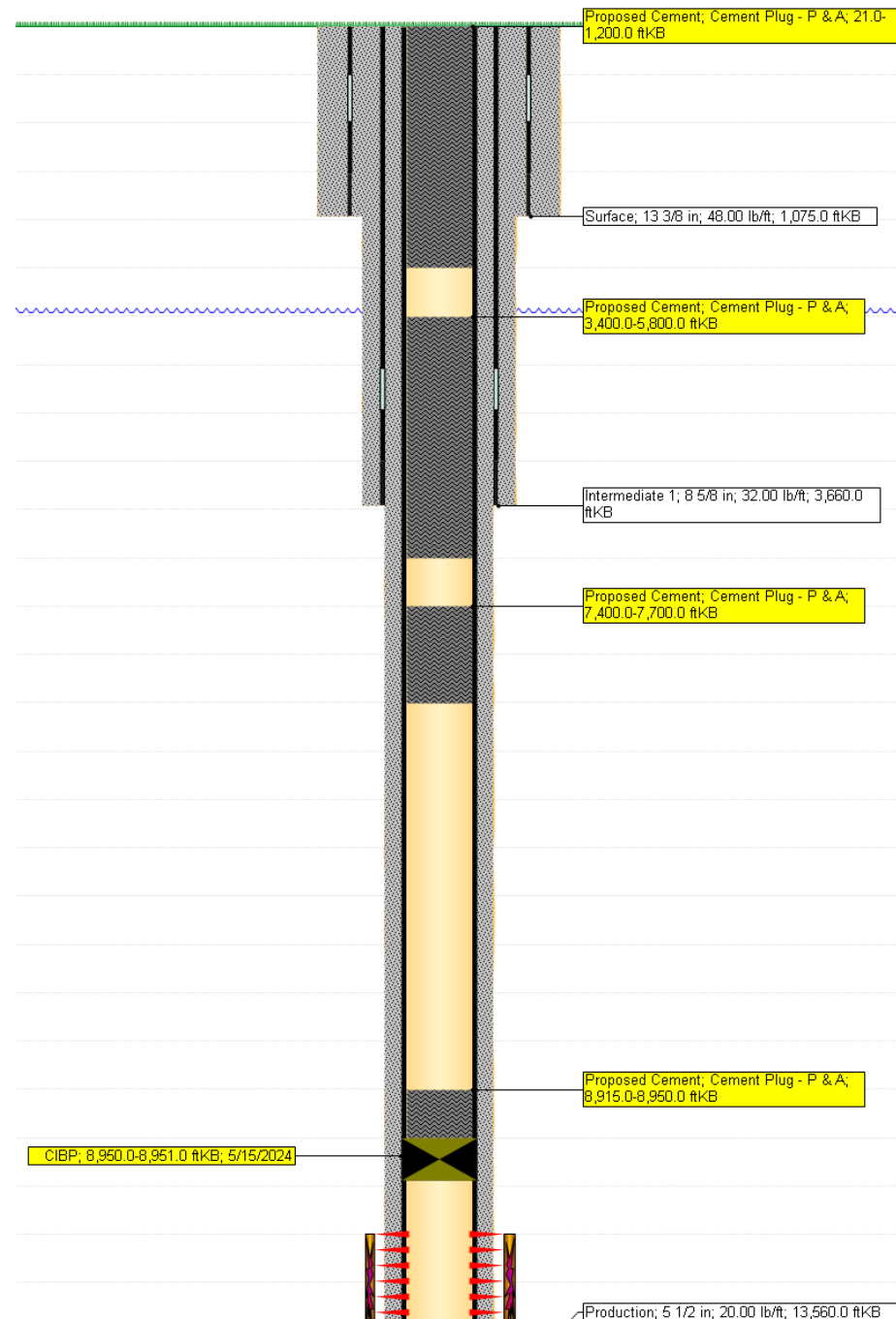
4,536' T/Cherry Canyon

5,698' T/Brushy Canyon

7,473' T/Bone Spring

7,546' T/Avalon

9,000' T/Perfs

Spot class C cement from
1200' to surface.Spot 130 SKS Class C: 5,800'
to 3,400'. WOC and Tag.Spot 36 SKS **Class H**: 7,700' to
7,400'. WOC and Tag.Dump bail 35' **Class H** atop
CIBP: 8,950' to 8,915'. PT
CIBP to 500 PSIG for 30 min.
WOC and Tag.

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Santa Fe, NM 87505

CONDITIONS

Action 346553

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 346553
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL must be submitted to OCD via OCD Permitting before submitting C-103P	5/24/2024