

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-10024 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator J R Oil Ltd. Co.		6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name E.A. Sticher
3. Address of Operator PO Box 2975, Hobbs, NM 88241		8. Well Number 002 9. OGRID Number 256073
4. Well Location Unit Letter <u> </u> N <u> </u> : <u> </u> 544 <u> </u> feet from the <u> </u> South <u> </u> line and <u> </u> 1864 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> </u> 4 <u> </u> Township <u> </u> 22S <u> </u> Range <u> </u> 37E <u> </u> NMPM <u> </u> Lea <u> </u> County <u> </u>		10. Pool name or Wildcat Blinebry Oil and Gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 3/6/2024

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**Plugging Report
J R Oil Ltd. Co.
E.A. Sticher #2
API 30-025-10024**

2/5/2024 Move in and rig up. Dug out cellar and plumbed to pit. Installed BOP and made gauge ring run and tagged up at 5477'. POOH with wireline and moved in workstring.

2/6/2024 Ran bond log. TOC at 3182'. Reported to OCD. Picked up workstring and tagged CIBP. Circulated MLF and test casing to 500#. Casing good.

2/7/2024 Spot 70 sx Class C cement on top of CIBP. WOC and tagged at 5073'. POOH to 3870' and spot 110 sx cement. POOH with tubing and perforated at 3030'. Shut down for high winds.

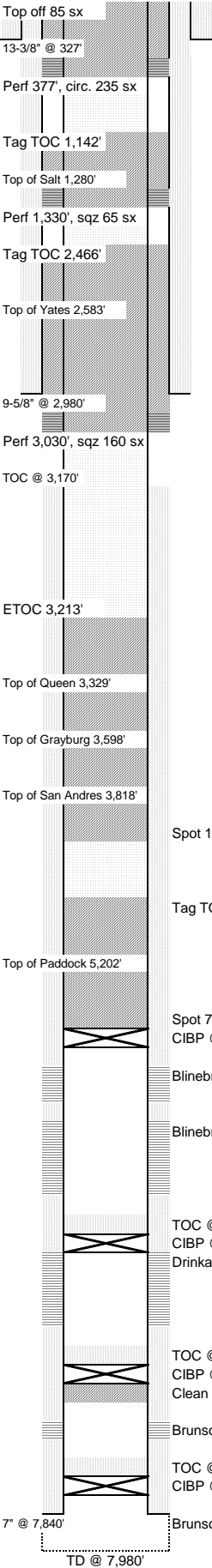
2/8/2024 Set packer at squeezed perfs at 3030' with 160 sx cement. WOC and tagged at 2466'. Perforated casing at 1330'. Set packer and squeezed with 65 sx cement. Left packer set and SION.

2/9/2024 Released packer and tagged cement at 1142'. Laid down tubing and perforated at 377'. Established rate and gained circulation from the intermediate and surface heads. Pumped cement down 7" to perforations at 377'. Took 235 sx to get good cement to the pit from both the intermediate and the surface heads. Left the intermediate and surface heads closed. Cement falling in the 7" casing. Rigged down.

2/12/2024 Dug out and removed the wellhead. Fill all three strings with 85 sx cement. Installed marker and removed the anchors.

JR Oil Ltd.

E A Sticher #2



WELL NAME: E A Sticher #2				FORMATION: Blinebry				KB:				
API NO: 30-025-10024				FIELD: Blinebry O&G				PBTD: 5,494				
SPUD DATE: June 2, 1946				COUNTY: Lea				TD: 7,980				
CASING								CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		13 3/8	48.00		12.715	12.559	0'	327'	17 1/2		300	surf.
Intermediate		9 5/8	36.00	(welded)	8.921	8.765	0'	2,980'	12 1/4		1,300	(calc.) surf.
Production		7	23, 26	(welded)	6.366	6.151	0'	7,840'	8 3/4		900	3,170'
History: 6/2/1946 Spud by Gulf Oil Corp., core @ 7,827', acidize open hole 2k gal. IP 401 BOPD, 0 BWPD, API 40 8/1/1952 Convert from flowing to ESP , IP 608 BOPD, 585 MCFD, 213 BWPD 12/6/1962 Set CIBP @ 7,535' , dump 2 sx cement , TOC 7,524', perf Brunson & Hare , swab 39 BO after load, dry, acidize 1k gal 15% NE acid, swab 0 BO, 16 BW after load, set CIBP @ 5,957' , dump 2 sx cement , TOC @ 5,947', perf Blinebry , put away 500 gal 15% NE acid, BDTP 3,900, frac 60k# sand in 20k gal gelled crude, swab & flow, IP 74 BOPD, 479 MCFD, 34 BWPD, API 36.0 5/25/1965 "Still shut in" 8/7/1973 Clean out to 6,700' , set CIBP @ 6,650' , dump 10' cement , perf Drinkard , acidize 8k gal 15% NE acid, ATR 5.8, MTP 2,600, ISIP 1,500, 5" vac, frac 28k gal gelled brine water, ATR 19.8 TP 4,000 - 4,400, 20 min. SIP 1,500, swab, wait on connection, IP 11 BOPD, 2,255 MCFD 8/3/1980 Set CIBP @ 6,320' , dump 35' cement , swab, POP 11/12/1980 Perf Blinebry , acidize 1,700 gal 15% NEFE, frac 11k# 20/40 sand in 9k gal brine, ATR 15, ATP 4,900, ISIP 1,500, 15" 1,350, POP 3/6/2014 Set CIBP @ 5,494' , circ. pkr fluid, well TA'd 2/5/2024 Gauge ring tag 5,477' 2/6/2024 CBL, TOC 3,182' , circ. MLF, test csg, held 500 psi 2/7/2024 Spot 70 sx cement on CIBP , WOC, tag 5,073' , spot 110 sx cement @ 3,870' , perf 3,030' 2/8/2024 Sqz 160 sx cement , WOC, tag 2,466' , perf 1,330' , sqz 65 sx cement 2/9/2024 Tag 1,142' , perf 377' , circulate 235 sx cement up all strings to surface 2/12/2024 Cut off well head 3' below grade, top off all strings with 85 sx cement install marker, back fill, well P&A'd 												

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COMMENTS

Action 331380

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 331380
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/28/2024

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Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 331380
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CONDITIONS

Created By	Condition	Condition Date
gcordero	wellhead cut off 2/12/24. CBL in well file	5/28/2024