

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28365
5. Indicate Type of Lease
STATE [x] FEE [ ]
6. State Oil & Gas Lease No.
19552
7. Lease Name or Unit Agreement Name
South Hobbs G/SA Unit
8. Well Number 162
9. OGRID Number
157984
10. Pool name or Wildcat
Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3601' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator
Occidental Permian LTD.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210
4. Well Location
Unit Letter H : 2630 feet from the NORTH line and 395 feet from the EAST line
Section 9 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: OAP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/06/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Well: SHOU-162

Job Summary: Well Enhancement/OAP

API: 30-25-28365

Job Dates: 11/9/2022 – 11/14/2022

11/9/22: Mipu, mi equipment, rupu, ru equipment, tbg had 400psi, csg had 680psi, killed well, ndwh, nubop, ru workfloor, laid down esp hanger, and sion.

11/10/22, HTGSM: tbg had 250 psi/csg had 680 psi, killed well, R/u line spooler, pooh w 123 2 7/8" jts, 2 7/8" sn, 6' sub, esp equipment, top pump was locked, bottom pump was stiff, motor & cable were good, no norm present, Rih w 4 3/4" bit, tagged @ 4266', R/u power swivel, cleaned out well bore from 4266' to 4272', fell down to 4355', R/d power swivel, pooh w 134 2 7/8" jts, layed down 4 3/4" bit, performed bope closing drill, SION.

11/11/22: Held TGSM, csg had 600psi, killed well, ruwl, made 5 runs to shoot new perms @4170'-80', 4213'-18', 4225'-35', 4250'-60', 4279'-87', 4295'-4305', 4314'-20'. 3 JSPF 177holes, rdwl, rih w/5.5"rbp & pkr, 126jts, and nu stripperhead. Set rbp@4100', tested tools, tested tbg to 1500psi which both held, rih w/6jts, ru Petrolex acid truck, performed 3stage acid job w/4000gals of 15%HCL NEFE acid, flushed csg, pooh w/6jts, reset rbp, and sion.

11/14//22: Held TGSM, csg had 0psi, tbg had 0psi, released rbp, killed well, pooh w/124jts, 5.5"pkr&rbp, ru ct line spooler, pu 5jts of 2-3/8" fiberglass tbg, attached ct line, pu esp, assembled esp, ru cable spooler, rih w/esp, and 124jts. Ran qci penetrator through hanger, landed hanger, rd spoolers, rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, hooked up flowline, hooked up swing arm, rdpu, rd equipment, cleaned location, moved off of location, and sion.

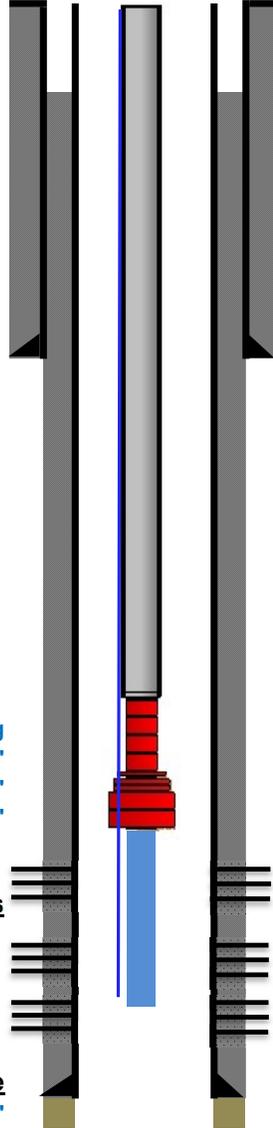


# SHU-162

API# 30-025-28365

TWN 18-S; RNG 38-E

Producer



8-5/8" 24 lb/ft J-55 @ 1562'  
 Cmt'd with 875 sx  
 TOC @ Surf. (Circ. 425 sx)  
 12.25" Hole Size

2-7/8" 6.5 lb/ft J-55 Tubing  
 ESP DH Sensor @ 4103'  
 2-3/8" FG Tubing 4103'-4249'  
 3/8" CT Line 0'-4249'

**Perforations**

4170'-80', 4213'-18', 25'-35', 50'-60', 79'-87',  
 4295'-4305', 4314'-20'

**Open Hole**  
 4335-4355'

5-1/2" 15.5 lb/ft J-55 @ 4335'  
 Cmt'd with 1000 sx  
 TOC @ 530' (T.S.)  
 7.875" Hole Size

PBTD 4355'  
 TD 4355'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 281808

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 281808
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	5/28/2024