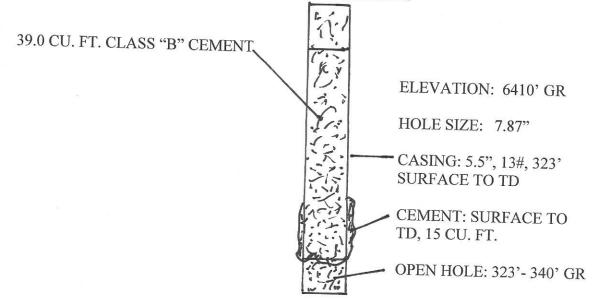
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Submit 1 Copy To Appropriate District Received by OCD: 5/2/2024 7:13:23 P	V State - Chi	Page 1 of 1
District I - (575) 393-6161	WILL III INPIN MARKET	
1023 N. French Dr. Hall	Energy, Minerals and Natural Resources	Form C-103
	Tuttifal Mesources	Davis 1 T 1
611 S. First St. Artesia NIM GOOM	OII CONGES	THE CONTRACTOR OF THE CONTRACT
2134164 111 - (31)31 224 6170	OIL CONSERVATION DIVISION	30-031-20063
1000 KIO Brazos Pd A-1 373	1220 South Ct E	5 11 21-20063
District IV - (505) 476-3460	1220 South St. Francis Dr.	5. Indicate Type of Lease
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
87505 B1., Saina Fe, NM	- 3, 1111 07303	6. State Oil & Gas Lease No.
OTD		State Off & Gas Lease No.
(DO NOT HER THE SUNDRY NO	TICES AND REPORTS ON WELLS	
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I Town STALS.)	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	
	C- III II	THAIPH BE DOD - O
2. Name of Operator	Gas Well  Other	8. Well Number
10/10	7. A .	1.112
3 Address CO ENE	COLINIS /10	9. OGRID Number
3. Address of Operator	THE NUC	5. GOIGD Number
100 - //	0,510	185339
4. Well Location	OE ALBOMO WILL	10. Pool name or Wildcat
	100 gt/13	HARD 1.71
Unit Letter	115	CHIQUE WASK MI)
	165 feet from the 184 line and	
Section 21	Township line and	65 feet from a PO
	10Wilship // D	reet from the
	11. Elevation (Show whether DP DVD DVD	NMPM County MCK
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	county ///C/C
	6TIU 6K	
12 (1. 1	A second	la contraction of the contractio
12. Check A	Appropriate Box to Indicate Nature of Notice, R	
110	The Box to indicate Nature of Notice R	enort or Od D
NOTICE OF IN	TENTION TO	eport or Other Data
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- 6-6-2023 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.
- 6-7-2023 FILLED WELLBORE FROM TD TO 87' FROM SURFACE WITH 30 CU. FT. OF CLASS "B" CEMENT.
- 8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.
- 8-18-2023 FILLED WELLBORE FROM 1' FROM SURFACE TO SURFACE WITH 1 CU.FT. OF CLASS "B" CEMENT.
- 8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

# SFP 103 PLUGGED WELLBORE DIAGRAM 30-031-20063 165' FSL AND 165' FEL P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER



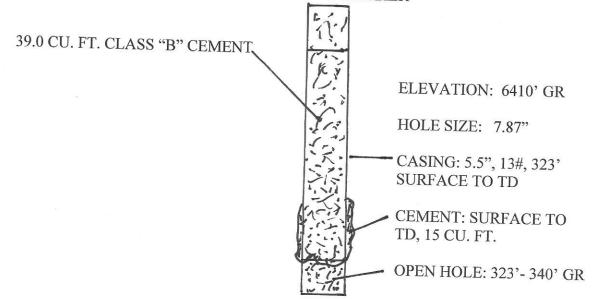
4. Location of Well UNIT LETTER P		uerque, N.		h	165	Chao	d and Pool, or Wildcat
THE East LINE ( 15. Date Spudded  5-3-68  20. Total Depth	16. Date T.D. 5-8-68	TWP. 20N	OW			McKin	ley (19. Elev. Cashinghead
340	21. PI	ug Back T.D.		ple Compl., How	23. Intervals	, Rotary Tools	6411
24. Producing Interva	l(s), of this comple	etion - Ton. Botte	1 -		Drilled B	0-340	1
322-340		100, 2011	om, radine				25. Was Directional Survey Made
26. Type Electric and	Other Logs Run						no
Century Ge	ophysical Po	otential-Re	esistivity			27.	Was Well Cored
28.			SING RECORD (Re	port all strings	set in well)		no
CASING SIZE	WEIGHT LB			LESIZE		NG RECORD	
5 <del>1</del> 11	13#	32	3' 7-	7/8"	15 sacks	NO RECORD	AMOUNT PULLED
	-						
29.		INER RECORD					
SIZE	TOP	воттом	SACKS CEMENT	500==	30.	TUBING RE	CORD
			ONORS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	320	
			the state of the s				
31. Perforation Record	(Interval, size and	d number)		32. A	CID. SHOT, FRAC	THRE CEMENT S	OUEFFE
31. Perforation Record	(Interval, size and	d number)		32. A	CID, SHOT, FRAC	AMO: AND K	
31. Perforation Record	(Interval, size and	d number)		DEPTH IN	CID, SHOT, FRAC		QUEEZE, ETC.
31. Perforation Record	(Interval, size and	d number)		32. A	CID, SHOT, FRAC		
31. Perforation Record	(Interval, size and	d number)		32. A	CID, SHOT, FRAC		
	(Interval, size and	d number)	RROOM	DEPTH IN	CID, SHOT, FRAC		
33.			PRODI	DEPTH IN	NTERVAL	AMOUNT AND K	IND MATERIAL USED
33. Date First Production 11-8-68	Produ	ction Method (Flo	wing, gas lift, pumpi	DEPTH IN	NTERVAL	AMOUNT AND K	IND MATERIAL USED  us (Prod. or Shut-in)
Date First Production 11-8-68 Date of Test	Produ Pu Hours Tested	ction Method (Flo	JSI Insert pupper Prod'n. For	UCTION  ing - Size and t	TERVAL	AMOUNT AND K	us (Prod. or Shut-in)
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Date First Production 11-8-68 Date of Test 11-8-68	Produ Pu Hours Tested	ction Method (Flor mping: 2" [ Choke Size	JSI Insert pure Prod'n. For Test Period	UCTION  ting - Size and to tamp  OII - Bbl.  32  Gas - MCI	Gas - MCF	Well State Pr Water - Bbi. 0.1	us (Prod. or Shut-in)
Date First Production  11-8-68 Date of Test 11-8-68 Flow Tubing Press.	Produce Pul Hours Tested 24 Casing Pressure	ction Method (Flow mping: 2 to Choke Size  Calculated 24 How Rate	JSI Insert pu	UCTION  ing - Size and t  amp  Oil - Bbl.  32	Sype pump)  Gas - MCF TSTM	Well State Pr Water - Bbi. 0.1	as (Prod. or Shut-in) Oducing Gas—Oil Ratio O
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Date First Production  11-8-68 Date of Test 11-8-68 Flow Tubing Press.  4. Disposition of Gas	Produce Pu Hours Tested 24 Casing Pressure Sold, used for fue	ction Method (Flow mping: 2 to Choke Size  Calculated 24 How Rate	JSI Insert pure Prod'n. For Test Period	UCTION  ting - Size and to tamp  OII - Bbl.  32  Gas - MCI	Sype pump)  Gas - MCF TSTM	Well State Pr Water - Bbi. 0.1 - Bbi. 0.1 Test Winnessed I	as (Prod. or Shut-in) coducing Gas—Oil Ratio O Gravity — API (Corr.) 490 By
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Submit 1 Copy To Appropriate Distri Received by OCD: 5/2/2024 7:13:23 P	M State of M.	Page 5 of
District I - (575) 393-6161	Dulle III NEW MONTO	
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District IV - (505) 476-3460	o south St. Flancis Dr.	o. Indicate Type of Lease
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87505 Santa Fe, NM		6. State Oil & Gas Lease No.
SIMDRYN		- Sub Lease 140.
(DO NOT USE THIS FORM FOR THE	OTICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  PLICATION FOR PERMIT" (FORM C. 101) FOR SYSTEM	
DIFFERENT RESERVOIR LIGHT	POSALS TO DRILL OR TO DEEDEN OR PLANT	7. Lease Name or Unit Agreement Name
PROPOSALS.)	PLICATION FOR PERMIT" (FORM C 1911) FOR ACK TO A	Only Agreement Name
1. Type of Well: Oil Well	( Olda C-101) FOR SUCH	Sa - 1
	Gas Well Other	OKNIK TE PARICIO
2. Name of Operator	The Court of the C	8. Well Number
152/16	Dr. A. 1.15 110	1112
3. Address of Operator	CHING LAC	9. OGRID Number
100 - 11		100000
12812 PIRU	55 118.00	10. Pool name or Wildcat
4. Well Location	THOOLE NIM Q-117	A class ?
Unit Letter	1.0000	CATACO WINEN MI)
	: 165 fact from 1 61	ONSH IVIO
Section 71	feet from the FSL line and	165 feet from a PO
	10whshin 24 .4 b	Tool Hom the
	11. Elevation (Show wheth P.	NMPM County 222
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County MCK
	6410 GK	
10 0		The state of the s
12. Check	Appropriate Box to Indicate Nature of Notice, F	
	Traphate Box to Indicate Nature of Notice B	Panort - Oil
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UIUSED I OOD OVO	S. CONTO/CEIVIEN I	JOB 🗌
OTHER.		
13 Deganit		
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- 6-7-2023 FILLED WELLBORE FROM TD TO 87' FROM SURFACE WITH 30 CU. FT. OF CLASS "B" CEMENT.
- 8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.
- 8-18-2023 FILLED WELLBORE FROM 1' FROM SURFACE TO SURFACE WITH 1 CU.FT. OF CLASS "B" CEMENT.
- 8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

# SFP 103 PLUGGED WELLBORE DIAGRAM 30-031-20063 165' FSL AND 165' FEL P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER



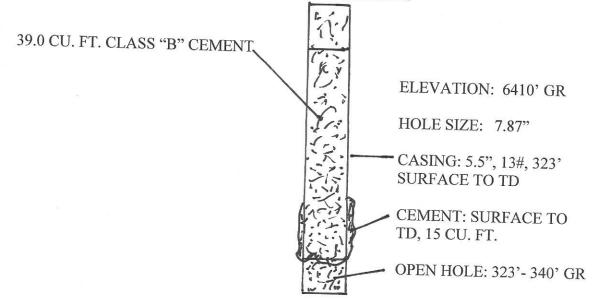
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Submit I Copy To Appropriate Division		
Submit 1 Copy To Appropriate District Received by OCD: 5/2/2024 7:13:23 P	M State of NI I.	Page 9 of
District I - (575) 393-6161	Delle III NEW MONTO	
1023 N. French Dr. 11-11	Energy, Minerals and Natural Resources	Form C-103
		Davis 17 1
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	I TELL ALINII
21311101111-13113131111111	OIL CONSERVATION DIVISION	30-031-20063
1000 Kio Brazos Dd A	1220 South St. Francis Dr.	5 Indicate Time CI
District IV - (505) 476-3460	South Bt. Francis Dr.	o. midicate Type of Lease
1220 S. St. Francis Dr. Santo E. M.	Santa Fe, NM 87505	STATE   FEE
87505 Santa Pe, NM		6. State Oil & Gas Lease No.
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2. Name of Operator	Gas Well Other	CHNIN PE PARIFIC
or Operator		8. Well Number
2 ME	ROLLALS 110	9. OGRID Number
3. Address of Operator	THE THE	o OGRID Number
	0,510	185339
4. Well Location	SE ALBIMO WILL	10. Pool name or Wildcat
	1100 Wy 1011 97173	HARD WILL
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Section 2)	Township and line and	65 feet from the FER line
	Township 20N Range 9W	NMPM County 444
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	appropriate Box to Indicate Nature of Notice B	200
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- 8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.
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- 8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

# SFP 103 PLUGGED WELLBORE DIAGRAM 30-031-20063 165' FSL AND 165' FEL P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER



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Henry S. B	irdseye		ur.c.'	· C						9.		).	
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322-340												25. Was Dire Made	ctional Surve
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				- TITLI	E Up	erator				DATE	11	-16-68	1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 340510

### **COMMENTS**

Operator:	OGRID:
ENERDYNE, LLC	185239
12812 PIRU S.E.	Action Number:
Albuquerque, NM 87123	340510
	Action Type:
	[C-103] Sub. Plugging (C-103P)

### COMMENTS

Created By	Comment	Comment Date
plmartine	Z DATA ENTRY PM	5/28/2024

District I
1625 N. French Dr., Hobbs, NM 88240
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### CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/19/2023 - submit c103Q	5/28/2024