

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

WELL API NO. 30-031-20043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 103
9. OGRID Number 185239
10. Pool name or Wildcat CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGY INC

3. Address of Operator
12812 PINK SE, ALBUQ, NM 87123

4. Well Location
 Unit Letter **P** : **165** feet from the **FSL** line and **165** feet from the **PER** line
 Section **21** Township **20N** Range **9W** NMPM County **MCK**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6410' GK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

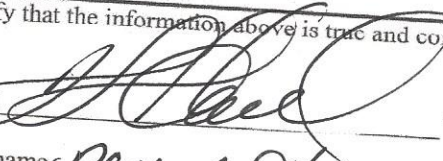
SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

MANAGING MEMBERS

Type or print name

DON L. HANOSH

E-mail address:

DHANOSH426@

PHONE:

5054148588

APPROVED BY:

Conditions of Approval (if any):

TITLE

DATE

6-6-2023 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.

6-7-2023 FILLED WELLBORE FROM TD TO 87' FROM SURFACE WITH 30 CU. FT. OF CLASS "B" CEMENT.

8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.

8-18-2023 FILLED WELLBORE FROM 1' FROM SURFACE TO SURFACE WITH 1 CU.FT. OF CLASS "B" CEMENT.

8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 103 PLUGGED WELLBORE DIAGRAM

30-031-20063

165' FSL AND 165' FEL

P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER

39.0 CU. FT. CLASS "B" CEMENT

ELEVATION: 6410' GR

HOLE SIZE: 7.87"

CASING: 5.5", 13#, 323'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 15 CU. FT.

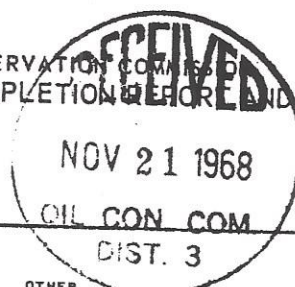
OPEN HOLE: 323' - 340' GR



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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Henry S. Birdseye

3. Address of Operator

P. O. Box 8294, Albuquerque, N. M. 87108

4. Location of Well

UNIT LETTER P LOCATED 165 FEET FROM THE south LINE AND 165 FEET FROM

THE east LINE OF SEC. 21 TWP. 20N RGE. 9W NMPM

15. Date Spudded

5-3-68

16. Date T.D. Reached

5-8-68

17. Date Compl. (Ready to Prod.)

11-8-68

18. Elevations (DF, RKB, RT, GR, etc.)

6410 GR

19. Elev. Casinghead

6411

20. Total Depth

340

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

322-340

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Century Geophysical Potential-Resistivity

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	13#	323'	7-7/8"	15 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	320	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	11-8-68	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping: 2" USI Insert pump	Well Status (Prod. or Shut-in)	Producing
Date of Test	11-8-68	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure		Prod'n. For Test Period	Oil - Bbl. 32
		Calculated 24-Hour Rate		Gas - MCF TSTM	0.1
				Water - Bbl.	0
				Oil Gravity -- API (Corr.)	49°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

H. S. Birdseye

35. List of Attachments

E. log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MB Birdseye TITLE Operator

DATE 11-16-68

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

District I - (575) 393-6161
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

WELL API NO. 30-031-20043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 103
9. OGRID Number 185239
10. Pool name or Wildcat CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator ENERGY INC
3. Address of Operator 12812 PINK SE, ALBUQ, NM 87123
4. Well Location Unit Letter P : 165 feet from the FSL line and 165 feet from the PER line Section 21 Township 20N Range 9W NMPM County MCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6410' GK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

Type or print name

DON L. HANOSN

E-mail address:

DHANOSN426@

PHONE:

5054148588

APPROVED BY:

Conditions of Approval (if any):

TITLE

DATE

6-6-2023 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.

6-7-2023 FILLED WELLBORE FROM TD TO 87' FROM SURFACE WITH 30 CU. FT. OF CLASS "B" CEMENT.

8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.

8-18-2023 FILLED WELLBORE FROM 1' FROM SURFACE TO SURFACE WITH 1 CU.FT. OF CLASS "B" CEMENT.

8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 103 PLUGGED WELLBORE DIAGRAM

30-031-20063

165' FSL AND 165' FEL

P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER

39.0 CU. FT. CLASS "B" CEMENT

ELEVATION: 6410' GR

HOLE SIZE: 7.87"

CASING: 5.5", 13#, 323'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 15 CU. FT.

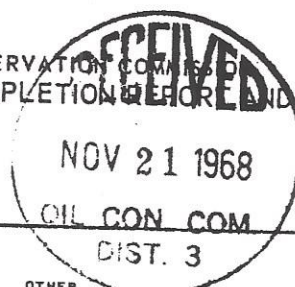
OPEN HOLE: 323' - 340' GR



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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Henry S. Birdseye

3. Address of Operator

P. O. Box 8294, Albuquerque, N. M. 87108

4. Location of Well

UNIT LETTER P LOCATED 165 FEET FROM THE south LINE AND 165 FEET FROMTHE east LINE OF SEC. 21 TWP. 20N RGE. 9W NMPM

15. Date Spudded

5-3-68

16. Date T.D. Reached

5-8-68

17. Date Compl. (Ready to Prod.)

11-8-68

18. Elevations (DF, RKB, RT, GR, etc.)

6410 GR

19. Elev. Casinghead

6411

20. Total Depth

340

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

322-340

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Century Geophysical Potential-Resistivity

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	13#	323'	7-7/8"	15 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	320	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-8-68		Pumping: 2" USI Insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-68	24			32	TSTM	0.1	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	
			32	0	0.1	49°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

H. S. Birdseye

35. List of Attachments

E. log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. S. Birdseye

TITLE Operator

DATE 11-16-68

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-031-20043

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SANTA FE PACIFIC

8. Well Number
103

9. OGRID Number
185239

10. Pool name or Wildcat
CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGY INC LLC

3. Address of Operator
12812 PINK SE, ALBUQ, NM 87123

4. Well Location
 Unit Letter **P** : **165** feet from the **FSL** line and **165** feet from the **PER** line
 Section **21** Township **20N** Range **9W** NMPM County **MCK**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6410' GK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

Type or print name

DON L. HANOSN

E-mail address:

DHANOSN426@

PHONE:

5054148588

APPROVED BY:

Conditions of Approval (if any):

TITLE

DATE

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8-9-2023 FILLED WELLBORE FROM 87' FROM SURFACE TO 1' FROM SURFACE WITH 8 CU. FT. OF CLASS "B" CEMENT.

8-18-2023 FILLED WELLBORE FROM 1' FROM SURFACE TO SURFACE WITH 1 CU.FT. OF CLASS "B" CEMENT.

8-19-2023 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 103 PLUGGED WELLBORE DIAGRAM

30-031-20063

165' FSL AND 165' FEL

P, SEC. 21, T20N, R9W

4" PIPE DRY HOLE MARKER

39.0 CU. FT. CLASS "B" CEMENT

ELEVATION: 6410' GR

HOLE SIZE: 7.87"

CASING: 5.5", 13#, 323'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 15 CU. FT.

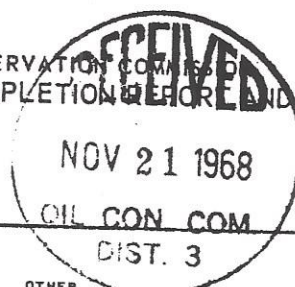
OPEN HOLE: 323' - 340' GR



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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Henry S. Birdseye

3. Address of Operator

P. O. Box 8294, Albuquerque, N. M. 87108

4. Location of Well

UNIT LETTER P LOCATED 165 FEET FROM THE south LINE AND 165 FEET FROMTHE east LINE OF SEC. 21 TWP. 20N RGE. 9W NMPM

15. Date Spudded

5-3-68

16. Date T.D. Reached

5-8-68

17. Date Compl. (Ready to Prod.)

11-8-68

18. Elevations (DF, RKB, RT, GR, etc.)

6410 GR

19. Elev. Casinghead

6411

20. Total Depth

340

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

322-340

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Century Geophysical Potential-Resistivity

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	13#	323'	7-7/8"	15 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	320	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-8-68		Pumping: 2" USI Insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-68	24			32	TSTM	0.1	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	
			32	0	0.1	49°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

H. S. Birdseye

35. List of Attachments

E. log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MB Birdseye TITLE OperatorDATE 11-16-68

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 340510

COMMENTS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 340510
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/28/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 340510

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 340510
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/19/2023 - submit c103Q	5/28/2024