

District I
1625 N. French Dr., Hobbs, NM 88240State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date – NW (10/24/23)
⁴ API Number 30-025-46880	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code: 19520	⁸ Property Name: NORTH HOBBS G/SA UNIT	⁹ Well Number: #689

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	18S	37E		1233'	SOUTH	1439'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	18S	37E		1233'	SOUTH	1439'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code : P		¹⁴ Gas Connection Date: 12/04/2023		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	CONOCO PHILLIPS PIPELINE PO BOX 791, MIDLAND, TX 79701	O
	PROD GAS REINJECTED AS PART OF THE NORTH HOBBS CO2 FLOOD*	G

IV. Well Completion Data

²¹ Spud Date 03/26/2020	²² Ready Date 10/24/2023	²³ TD 4524'M/V	²⁴ PBDT 4451'M/V	²⁵ Perforations 4259'-4358'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
13-1/2"		9-5/8"		1595'	870SX - SURF
8-3/4"		7"		4497'	1430SX-312SX - SURF
		2-7/8"		4309'	

V. Well Test Data

³¹ Date New Oil 12/5/2023	³² Gas Delivery Date 12/5/2023	³³ Test Date 12/15/2023	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 93	³⁹ Water 433	⁴⁰ Gas 2524		⁴¹ Test Method LIFT - ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie T. Reeves*Printed name:
LESLIE REEVESTitle:
REGULATORY MANAGERE-mail Address:
LESLIE_REEVES@oxy.comDate: 5/7/2024
Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *PATRICIA MARTINEZ*Title: *PETROLEUM SPECIALIST*Approval Date: *5/29/2024*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46880	Pool Code 31920	Pool Name HOBBS; GRAYBURG-SAN ANDRES
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well Number 689
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LTD.	Elevation 3671.3'

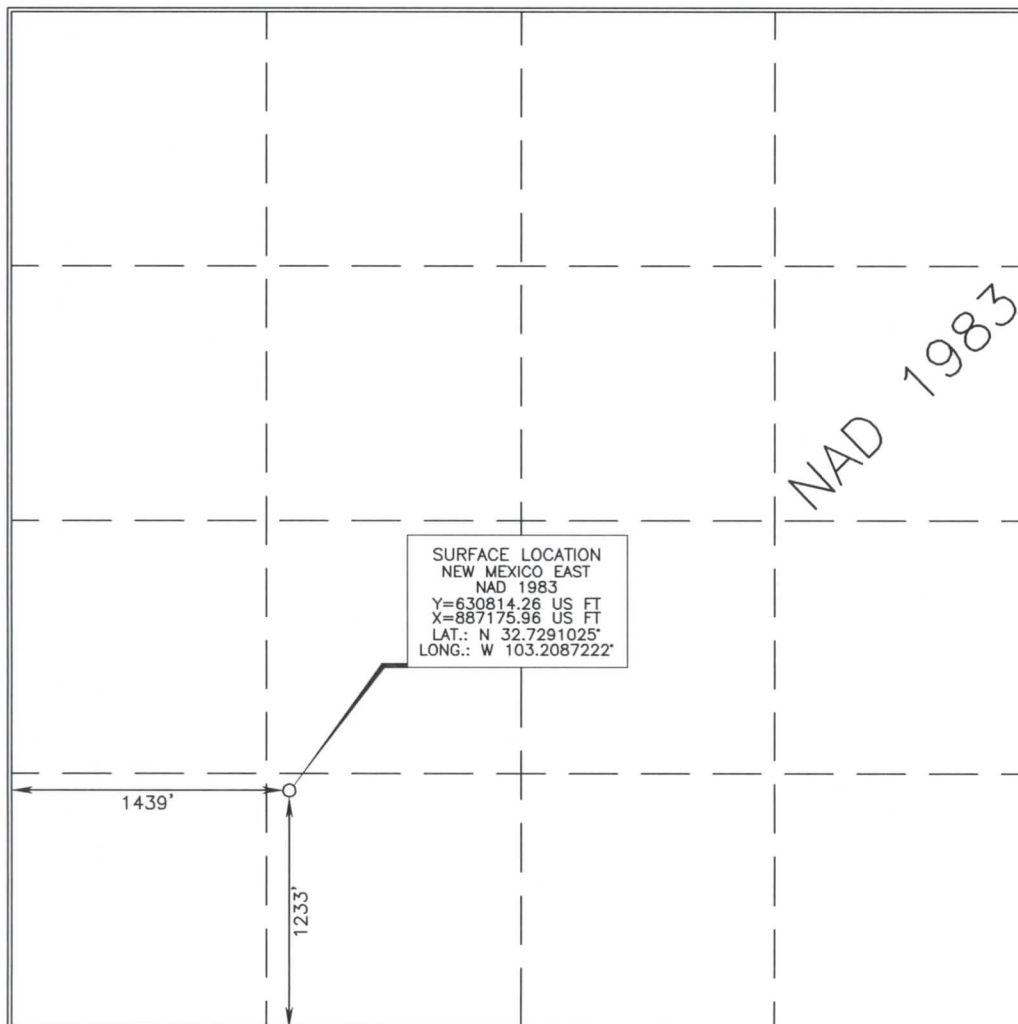
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	18 SOUTH	37 EAST, N.M.P.M.		1233'	SOUTH	1439'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 5/7/2024
Signature Date

LESLIE REEVES
Printed Name
LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 30, 2020
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Abel 2/11/2020
Certificate Number 15079

WO# 200130WL-a (KA)

Occidental Petroleum - Permian

Lea County, NM (NAD27 - NM E 3001)

North Hobbs Unit

NHU 24-689

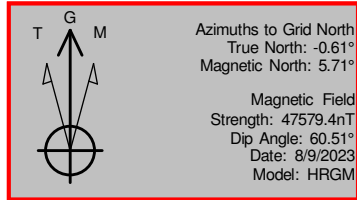
OH

Design: OH

Certified Surveys

08 October, 2023

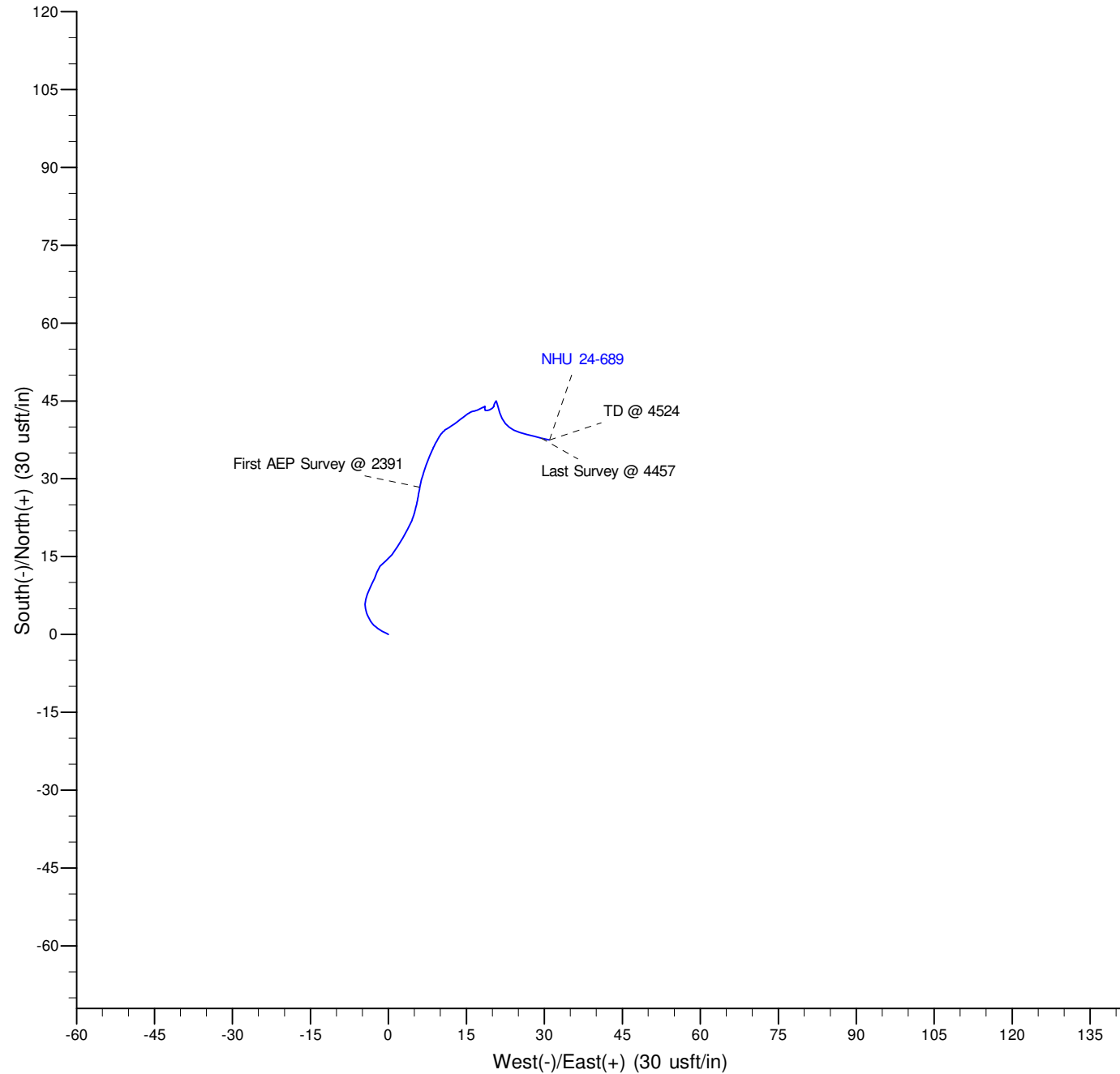
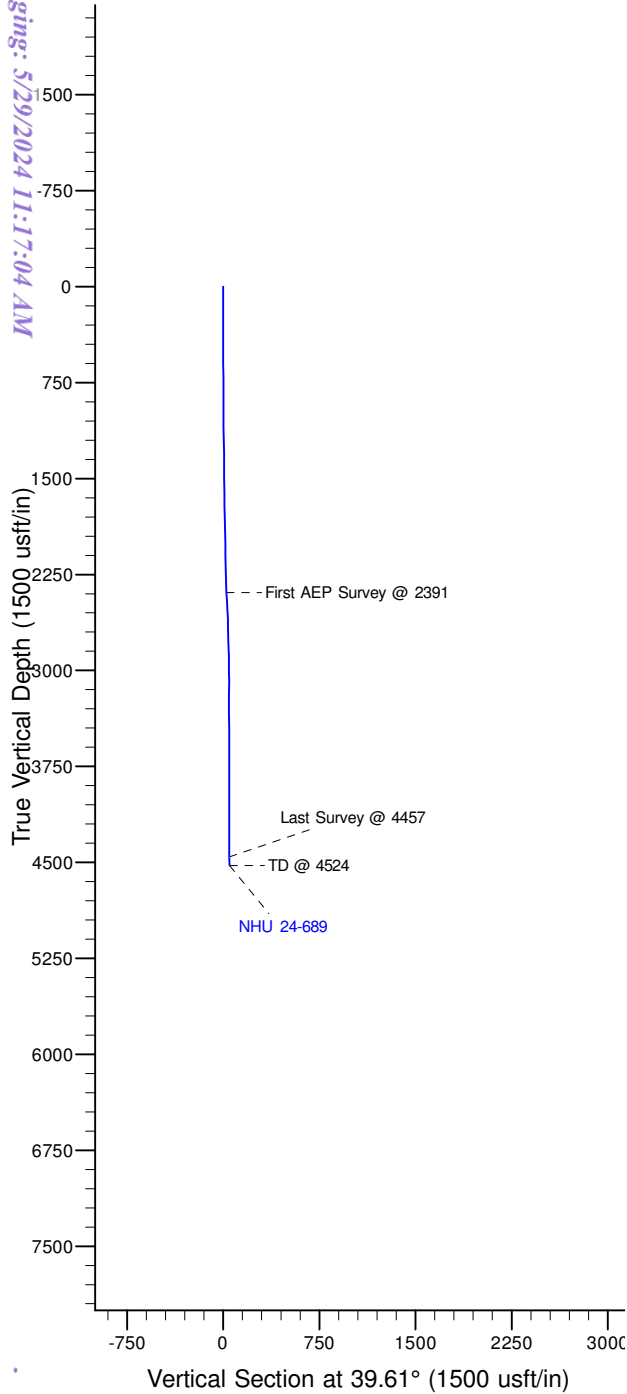
Project: Lea County, NM (NAD27 - NM E 3001)
Site: North Hobbs Unit
Well: NHU 24-689
Wellbore: OH
Design: OH
Lat: 32.728987
Long: -103.208236
GL: 3671.30
KB: Ensign T446 @ 3688.80usft



Azimuths to Grid North
True North: -0.61°
Magnetic North: 5.71°
Magnetic Field
Strength: 47579.4nT
Dip Angle: 60.51°
Date: 8/9/2023
Model: HRGM

WELL DETAILS: NHU 24-689					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	630753.33	845996.04	32.728987	-103.208236

Last Survey @ 4457 MD, 4456.13 TVD, 37.84 N/S, 29.41 E/W
TD @ 4524 MD, 4523.11 TVD, 37.47 N/S, 31.01 E/W



Certified Surveys

Company:	Occidental Petroleum - Permian	Local Co-ordinate Reference:	Well NHU 24-689
Project:	Lea County, NM (NAD27 - NM E 3001)	TVD Reference:	Ensign T446 @ 3688.80usft
Site:	North Hobbs Unit	MD Reference:	Ensign T446 @ 3688.80usft
Well:	NHU 24-689	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Fhartmann

Project	Lea County, NM (NAD27 - NM E 3001)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		North Hobbs Unit			
Site Position:		Northing:	625,468.90 usft	Latitude:	32.714011
From:	Lat/Long	Easting:	861,203.76 usft	Longitude:	-103.158983
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.63 °

Well	NHU 24-689					
Well Position	+N/-S	0.00 usft	Northing:	630,753.33 usft	Latitude:	32.728987
	+E/-W	0.00 usft	Easting:	845,996.04 usft	Longitude:	-103.208236
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,671.30 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	8/9/2023	6.32	60.51	47,579.42789792

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	39.61

Survey Program	Date	10/8/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
4.70	2,204.70	Surface (OH)	MWD+HDGM	OWSG MWD + HRGM	
2,391.00	4,524.00	MWD (OH)	MWD+HDGM	OWSG MWD + HRGM	

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.70	0.00	0.00	4.70	0.00	0.00	0.00	0.00	0.00
104.70	0.51	299.28	104.70	0.22	-0.39	0.45	299.28	
204.70	0.55	297.72	204.69	0.66	-1.20	1.37	298.73	
304.70	0.56	303.57	304.69	1.15	-2.03	2.34	299.54	
404.70	0.56	316.23	404.68	1.78	-2.78	3.30	302.57	
504.70	0.54	327.65	504.68	2.53	-3.37	4.21	306.87	
604.70	0.57	332.59	604.68	3.37	-3.85	5.11	311.16	
704.70	0.47	340.77	704.67	4.19	-4.21	5.95	314.87	
804.70	0.46	351.41	804.67	4.98	-4.41	6.65	318.47	
904.70	0.54	359.27	904.66	5.85	-4.47	7.36	322.57	

Certified Surveys

Company:	Occidental Petroleum - Permian	Local Co-ordinate Reference:	Well NHU 24-689
Project:	Lea County, NM (NAD27 - NM E 3001)	TVD Reference:	Ensign T446 @ 3688.80usft
Site:	North Hobbs Unit	MD Reference:	Ensign T446 @ 3688.80usft
Well:	NHU 24-689	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Fhartmann

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	
1,004.70	0.52	13.77	1,004.66	6.76	-4.37	8.05	327.10	
1,104.70	0.67	19.90	1,104.65	7.75	-4.07	8.75	332.31	
1,204.70	0.66	24.31	1,204.65	8.82	-3.63	9.54	337.64	
1,304.70	0.63	27.29	1,304.64	9.84	-3.14	10.33	342.29	
1,404.70	0.65	26.01	1,404.64	10.84	-2.64	11.15	346.31	
1,504.70	0.78	15.66	1,504.63	12.00	-2.21	12.20	349.58	
1,604.70	0.78	41.38	1,604.62	13.17	-1.57	13.26	353.18	
1,704.70	0.91	52.15	1,704.61	14.17	-0.50	14.17	357.99	
1,804.70	1.05	36.87	1,804.59	15.39	0.68	15.40	2.53	
1,904.70	1.11	32.17	1,904.58	16.94	1.75	17.03	5.88	
2,004.70	1.13	31.00	2,004.56	18.60	2.77	18.81	8.47	
2,104.70	1.10	27.41	2,104.54	20.30	3.72	20.64	10.38	
2,204.70	1.07	23.74	2,204.52	22.01	4.54	22.47	11.65	
2,391.00	2.98	9.68	2,390.70	28.37	6.05	29.01	12.04	
First AEP Survey @ 2391								
2,453.00	3.39	19.00	2,452.60	31.70	6.92	32.44	12.31	
2,516.00	3.62	23.79	2,515.48	35.28	8.33	36.25	13.28	
2,642.00	1.29	60.85	2,641.36	39.61	11.17	41.15	15.75	
2,768.00	1.71	51.74	2,767.32	41.46	13.89	43.73	18.52	
2,831.00	1.45	53.85	2,830.30	42.52	15.27	45.17	19.75	
2,893.00	0.78	82.92	2,892.29	43.03	16.32	46.02	20.77	
2,956.00	0.92	63.15	2,955.28	43.31	17.20	46.60	21.66	
3,019.00	0.95	68.10	3,018.27	43.74	18.13	47.35	22.52	
3,082.00	0.06	30.29	3,081.27	43.96	18.63	47.74	22.97	
3,207.00	0.33	201.83	3,206.27	43.68	18.53	47.45	22.99	
3,333.00	0.22	121.26	3,332.27	43.22	18.61	47.05	23.29	
3,458.00	0.65	71.59	3,457.26	43.32	19.48	47.50	24.22	
3,521.00	0.75	42.79	3,520.26	43.73	20.10	48.13	24.69	
3,584.00	0.12	301.05	3,583.26	44.07	20.33	48.53	24.76	
3,646.00	0.33	20.11	3,645.26	44.27	20.33	48.72	24.67	
3,709.00	0.63	28.94	3,708.25	44.74	20.56	49.24	24.68	
3,772.00	0.08	158.35	3,771.25	45.01	20.75	49.56	24.75	
3,835.00	0.34	154.92	3,834.25	44.80	20.84	49.41	24.95	
3,897.00	1.21	166.83	3,896.24	43.99	21.07	48.78	25.59	
3,960.00	1.12	163.11	3,959.23	42.76	21.40	47.81	26.59	
4,023.00	1.12	150.98	4,022.22	41.63	21.88	47.03	27.72	
4,086.00	0.98	139.69	4,085.21	40.68	22.52	46.50	28.97	
4,149.00	0.95	130.20	4,148.20	39.93	23.27	46.22	30.23	
4,212.00	0.91	116.34	4,211.19	39.37	24.12	46.17	31.49	
4,275.00	1.26	105.41	4,274.18	38.97	25.23	46.42	32.93	
4,338.00	1.41	105.78	4,337.16	38.57	26.65	46.88	34.64	
4,401.00	1.34	105.51	4,400.15	38.16	28.10	47.39	36.37	
4,457.00	1.41	102.79	4,456.13	37.84	29.41	47.92	37.85	
Last Survey @ 4457								

Certified Surveys

Company:	Occidental Petroleum - Permian	Local Co-ordinate Reference:	Well NHU 24-689
Project:	Lea County, NM (NAD27 - NM E 3001)	TVD Reference:	Ensign T446 @ 3688.80usft
Site:	North Hobbs Unit	MD Reference:	Ensign T446 @ 3688.80usft
Well:	NHU 24-689	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Fhartmann

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	
4,524.00	1.41	102.79	4,523.11	37.47	31.01	48.64	39.61	
TD @ 4524								

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
2,391.00	2,390.70	28.37	6.05	First AEP Survey @ 2391	
4,457.00	4,456.13	37.84	29.41	Last Survey @ 4457	
4,524.00	4,523.11	37.47	31.01	TD @ 4524	

Checked By: _____

Approved By: _____

Date: _____

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
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 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46880
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
8. Well Number #689
9. OGRID Number 157984
10. Pool name or Wildcat (31920) HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator OCCIDENTAL PERMIAN LTD	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX 77046	
4. Well Location Unit Letter N : 1233 feet from the SOUTH line and 1439 feet from the WEST line Section 24 Township 18S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETIONS SUNDRY - PERF/ACIDIZE ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/23 MIRU to complete the well. NU and function test BOP. Run CBL from PBTD to surface. ACP @ 569'. 10/4/24 Perf'd @ 1270', est rate, sqzd 45sx cmt. RIH and tagged TOC @ 1161', perf'd @ 1130'. Est rate and sqzd 25sx cmt. RIH and tagged TOC @ 1023'. Perf'd @ 870', est rate, sqzd 25sx cmt. RIH and tagged TOC @ 739'. Perf'd @ 560'. Est rate and sqzd 217sx 14.8ppg cmt. RIH and tagged TOC @ 407'. Drilled out f/ 407'-896'. Tested csg 100psi, good test.

10/13/2023 - RIH to 896', pumped 25sx CI C cmt. Circ well. D/O f/ 1073'-1303', 3800'-4387'. PSI test csg 1100psi f/ 30 min, held.

10/20/2023 Ran CBL. Perf'd f/ 4259'-4358'. Pumped 4250g 15%HCL in 5 stages, displaced with brine. RIH w/ 2-7/8" tubing and ESP, @ 4309'. RDMO and TTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 5/7/2024

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								NORTH HOBBS G/SA UNIT 6. Well Number: #689		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☒ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator							9. OGRID			
OCCIDENTAL PERMIAN LTD							157984			
10. Address of Operator							11. Pool name or Wildcat			
5 GREENWAY PLAZA, SUITE 110, HOUSTON TX 77046							(31920) HOBBS; GRAYBURG-SAN ANDRES			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	24	18S	37E		1233	SOUTH	1439	WEST	LEA
BH:	N	24	18S	37E		1233	SOUTH	1439	WEST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
03/26/2020	9/24/2023		9/26/2023			10/24/2023		3671' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
4524'			4451'M			YES		GR, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
4259'-4358', SAN ANDRES										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36# J-55		1595'		13-1/2"		870SX - TOC 0		
7"		26# L-80		4497'		8-3/4"		1430SX-312sxTOC0		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	4309'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4259'-4358'; 0.50, total 150 shots.						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						4259'-4358' 4250g 15% HCL				
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/5/2023		LIFT ESP				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/15/2023	24 HOURS			93	2524	433				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			93	2524	433					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
GR, CBL, DIRECTIONAL, AS-DRILLED C-102, COMP SUNDRY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name			Title			Date	
			LESLIE REEVES			REGULATORY MANAGER			5/7/2024	
E-mail Address LESLIE_REEVES@OXY.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1573' MD	T. Bell Canyon	T. Ojo Alamo	T. Penn A "
T. Salado 1670' MD	T. Strawn	T. Kirtland	T. Penn. "B"
T. Yates 2801' MD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Seven Rivers 3037' MD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Queen 3579' MD	T. Devonian	T. Cliff House	T. Leadville
T.	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3882' MD	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4160' MD	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 st Bone Springs	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T. Wolfcamp	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



NHU 24-689

API# 30-025-46880

SECT 24; TWN 18-S; RNG 37-E

ESP Producer

Perf @ 560'. Pump 217 sx cmt w/ circ.
to surface

Perf @ 870'. No circ.

Spot 25 sx cmt & sqz to 1500#.

Perf @ 1130'. No circ. Spot 25 sx cmt.

Sqz 1.5 bbl into holes

Perf @ 1270'. No circ. Spot 25 sx cmt.

Sqz 1 bbl into holes

ACP @ 569'

9-5/8" 36 lb/ft J-55 @ 1595

'Cmt'd with 870 sx

TOC @ Surf. (Circ. 223 sx)

13-1/2" Hole Size

2-7/8" 6.5 lb/ft J-55 Tubing
ESP DH Sensor @ 4207'
2-3/8" FG Tubing 4207'-4302'
3/8" x 1/4" CT Line 0'-4302'

DV Tool @ 3878'

PMM ESP

4259'- 4358'

Perforations

7" 26 lb/ft L-80 @ 4497'

Cmt'd with 1430 + 217 sx

TOC @ Surface (Circ.)

8-3/4" Hole Size

PBTD 4451'

TD 4524'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 341609

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 341609
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 341609

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 341609
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/29/2024