

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26651
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
8. Well Number 008
9. OGRID Number 331199
10. Pool name or Wildcat [62180] VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002	
4. Well Location Unit Letter N ; 1300 feet from the South line and 2400 feet from the West line Section 32 17S Township 35E Range NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the attached plan to remediate a tubing leak in hopes to resolve violation cGR2212353613 and cGR2324141883

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/30/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/30/24
 Conditions of Approval: _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 3229-008W Procedure

Objective:

Repair mechanical integrity after failed MIT.

Notes:

Failed MIT 5/23/2023.

Procedure:

1. MIRU WOR & equipment.
2. Kill well with 10# brine.
3. ND Wellhead. NU BOP.
4. Set plug in profile nipple and test tubing to 500 psi. Bleed off tubing. Test backside to 500 psi. If packer is found to be leaking, pick up one JT and try resetting and testing backside. If still no good test, TOO H with packer, redress the packer and RBIH. Reset packer and test the backside to 500 psi.
5. Release on/off tool. Circulate packer fluid around annulus and re-stab on/off tool.
6. Retrieve plug from profile.
7. Clean up location.
8. RDMO WOR & eqpt.
9. Turn well over to production personnel.



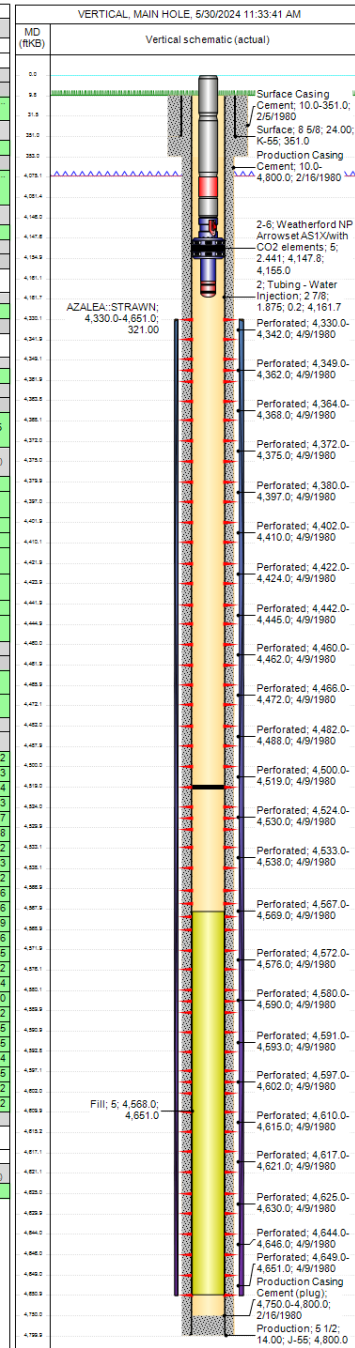
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EAST VACUUM GB-SA UNIT 3229-008W Wellbore Diagram

Well Header						
API # 3002526651		State NEW MEXICO		County LEA		District PERMIAN CONVENTIONAL
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO		Area A_EVGSAU
						Total Depth (ft) 4,800.0

Wellbore Sections													
Section	Size (in)	Act Top (ft)	Act Top (ft) (ft)	Act Bot (ft)	Act Bot (ft) (ft)	Start Date	End Date						
SURFAC	12 1/4	10.0		353.0		2/3/1980	2/5/1980						
PROD1	7 7/8	353.0		4,800.0		2/6/1980	2/15/1980						
Casing Strings													
Casing String: Surface 8 5/8" Set Depth: 351.0													
Casing Description	Run Date	OD (in)	ID (in)	OD Nom (in)	ID Nom (in)	WT (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth			
Surface	2/5/1980 06:00	8 5/8	6 10	8 097	6 097	24.00	K-55	341.00	10.0				
Casing Joints		0	8 5/8	6 097	24.00	K-55		341.00	10.0	351.0			
Casing String: Production 5 1/2" Set Depth: 4,800.0													
Casing Description	Run Date	OD (in)	ID (in)	OD Nom (in)	ID Nom (in)	WT (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth			
Production	2/15/1980 00:00	5 1/2	5 012	5 012	5 012	14.00	J-55	4,790.00	10.0				
Casing Joints		0	5 1/2	5 012	14.00	J-55		4,790.00	10.0	4,800.0			
Cement													
Surface Casing Cement													
Cementing Start Date	2/5/1980 12:00	Cementing End Date	2/5/1980 16:00	String	Surface, 351.0ft								
Slg #	2/5/1980	Pump Start Date	2/5/1980	Pump End Date	2/5/1980	Top (ft)	8m (ft)	Top (ft)	8m (ft)	Top (ft)	8m (ft)		
						10.0	351.0						
Production Casing Cement													
Cementing Start Date	2/15/1980 06:00	Cementing End Date	2/15/1980 10:00	String	Production, 4,800.0ft								
Slg #	2/15/1980	Pump Start Date	2/15/1980	Pump End Date	2/15/1980	Top (ft)	8m (ft)	Top (ft)	8m (ft)	Top (ft)	8m (ft)		
						10.0	4,800.0						
Tubing Strings													
Set Depth: 4,161.7													
Run Job	OPTIMIZATION, 8/4/2014 07:00	String		String	MA	5	2.44	5 012	1.78	6.50	J-55	Top (ft)	Set Depth
												4,161.4	
Item	Lot	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Run	Top (ft)	8m (ft)	Top (ft)	8m (ft)	Top (ft)	8m (ft)
Tubing TK-99	31.20	2 7/8	2.44	6.50	J-55		0	0.2	31.4				
Tubing TK-99	4,043.8	2 7/8	2.44	6.50	J-55		0	31.4	4,075.2				
Marker Sub TK-99	6.06	2 7/8	2.44	6.50	J-55		0	4,075.2	4,081.3				
Tubing TK-99	64.75	2 7/8	2.44	6.50	J-55		0	4,081.3	4,146.0				
On-Off Tool NP XN 1.875" SS nipple Weatherford	1.73	2 7/8	1.88				0	4,146.0	4,147.8				
Weatherford NP Arrowset AS1X/with CO2 elements	7.23	5	2.44				0	4,147.8	4,155.0				
Tubing	6.20	2 3/8	2.00	4.60	J-55		0	4,155.0	4,161.2				
Tbg Pump out plug/set @ 3000 burst pressure	0.52	2 3/8	2.00				0	4,161.2	4,161.7				
Rod Strings													
Set Depth: <Set Depth>													
Rod Description	Set Date	Run Date	Run Job	OD (in)	WT (lb/ft)	String Gr	Top (ft)	Set Date	Set Depth	String Components			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade				Top Depth (ft)	Bottom Depth (ft)			
Perforations													
Date	Top (ft)	8m (ft)	Top (ft)	8m (ft)	Shot Date (shots)	Calculated Shot Total	8m - Top (ft)						
4/8/1980 00:00	4330	4342			1.0	154	12						
4/8/1980 00:00	4349	4362			1.0	14	13						
4/8/1980 00:00	4364	4368			1.0	5	4						
4/8/1980 00:00	4372	4375			1.0	4	3						
4/8/1980 00:00	4380	4397			1.0	18	17						
4/8/1980 00:00	4402	4410			1.0	9	8						
4/8/1980 00:00	4422	4424			1.0	3	2						
4/8/1980 00:00	4442	4445			1.0	4	3						
4/8/1980 00:00	4460	4462			1.0	3	2						
4/8/1980 00:00	4466	4472			1.0	7	6						
4/8/1980 00:00	4482	4488			1.0	7	6						
4/8/1980 00:00	4500	4519			1.0	20	19						
4/8/1980 00:00	4524	4530			1.0	7	6						
4/8/1980 00:00	4533	4538			1.0	6	5						
4/8/1980 00:00	4567	4569			1.0	3	2						
4/8/1980 00:00	4572	4576			1.0	5	4						
4/8/1980 00:00	4580	4590			1.0	11	10						
4/8/1980 00:00	4591	4593			1.0	3	2						
4/8/1980 00:00	4597	4602			1.0	6	5						
4/8/1980 00:00	4610	4615			1.0	6	5						
4/8/1980 00:00	4617	4621			1.0	5	4						
4/8/1980 00:00	4625	4630			1.0	6	5						
4/8/1980 00:00	4644	4646			1.0	3	2						
4/8/1980 00:00	4649	4651			1.0	3	2						
Deviation Surveys													
Date	Description	Job											
Survey Data													
MD (ft)	TD (ft)	Asm (ft)	Method	TVD (ft)	VS (ft)	Depart (ft)	NS (ft)	BW (ft)	CLS (°/100ft)	Buid (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	





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Santa Fe, NM 87505

CONDITIONS

Action 349398

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 349398
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	5/30/2024