

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address		² OGRID Number	
		³ Reason for Filing Code/ Effective Date	
⁴ API Number	⁵ Pool Name		⁶ Pool Code
⁷ Property Code	⁸ Property Name		⁹ Well Number

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Windell Salter</i> Printed name: Title: E-mail Address: Date:		OIL CONSERVATION DIVISION			
		Approved by: <i>PATRICIA MARTINEZ</i>			
		Title: <i>PETROLEUM SPECIALIST</i>			
		Approval Date: <i>5/30/2024</i>			
Phone:					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51230	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 327016	⁵ Property Name PURRITO 18 19 FED COM	⁶ Well Number 621H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3534.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	23 S	32 E		375	NORTH	605	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	23 S	32 E		42	SOUTH	954	WEST	LEA
¹² Dedicated Acres 689.36	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PURRITO 18 19 FED COM 621H EL. = 3534.6 GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 477295.09 E. = 730511.64 LAT. = 32.3106717°N LONG. = 103.7210020°W KICK OFF POINT 141' FNL, 1000' FWL N. = 477533.06 E. = 730905.62 LAT. = 32.3113196°N LONG. = 103.7197224°W FIRST TAKE POINT (PPP 1) 521' FNL, 990' FWL N. = 477154.30 E. = 730937.20 LAT. = 32.3102780°N LONG. = 103.7196272°W LAST TAKE POINT 113' FSL, 955' FWL N. = 467232.68 E. = 730916.78 LAT. = 32.2830066°N LONG. = 103.7198770°W BOTTOM OF HOLE 42' FSL, 954' FWL N. = 467161.71 E. = 730915.83 LAT. = 32.2828116°N LONG. = 103.7198814°W CORNER COORDINATES TABLE NAD 83 NMSP EAST <table border="1"> <tr> <td>A - N. = 477695.30</td> <td>E. = 732744.70</td> </tr> <tr> <td>B - N. = 477663.17</td> <td>E. = 729904.77</td> </tr> <tr> <td>C - N. = 475023.97</td> <td>E. = 729919.08</td> </tr> <tr> <td>D - N. = 472388.26</td> <td>E. = 729934.39</td> </tr> <tr> <td>E - N. = 469748.62</td> <td>E. = 729947.60</td> </tr> <tr> <td>F - N. = 467109.75</td> <td>E. = 729962.47</td> </tr> <tr> <td>G - N. = 467140.54</td> <td>E. = 732811.53</td> </tr> <tr> <td>H - N. = 472418.53</td> <td>E. = 732778.17</td> </tr> </table> LEGEND --- SECTION LINE --- QUARTER LINE --- LEASE LINE --- WELL PATH	A - N. = 477695.30	E. = 732744.70	B - N. = 477663.17	E. = 729904.77	C - N. = 475023.97	E. = 729919.08	D - N. = 472388.26	E. = 729934.39	E - N. = 469748.62	E. = 729947.60	F - N. = 467109.75	E. = 729962.47	G - N. = 467140.54	E. = 732811.53	H - N. = 472418.53	E. = 732778.17	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Shayda Omoumi</i> 3/4/2024 Signature Date Shayda Omoumi Printed Name shayda.omoumi@dvn.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 27, 2024 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 Survey No. 8748B
A - N. = 477695.30	E. = 732744.70																
B - N. = 477663.17	E. = 729904.77																
C - N. = 475023.97	E. = 729919.08																
D - N. = 472388.26	E. = 729934.39																
E - N. = 469748.62	E. = 729947.60																
F - N. = 467109.75	E. = 729962.47																
G - N. = 467140.54	E. = 732811.53																
H - N. = 472418.53	E. = 732778.17																

Intent ☐ As Drilled ☒

API # 30-025-51230		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PURRITO 18 19 FED COM	Well Number 621H

Kick Off Point (KOP)

UL	Section 18	Township 23S	Range 32E	Lot 1	Feet 141	From N/S NORTH	Feet 1000	From E/W WEST	County LEA
Latitude 32.3113196					Longitude 103.7197224			NAD 83	

First Take Point (FTP)

UL	Section 18	Township 23S	Range 32E	Lot 1	Feet 521	From N/S NORTH	Feet 990	From E/W WEST	County LEA
Latitude 32.3102780					Longitude 103.7196272			NAD 83	

Last Take Point (LTP)

UL	Section 19	Township 23S	Range 32E	Lot 4	Feet 113	From N/S SOUTH	Feet 955	From E/W WEST	County LEA
Latitude 32.2830066					Longitude 103.7198770			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PURRITO 18-19 FED COM	Well Number 832H

KZ 06/29/2018



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sec 18-T23S-R32E		
Site Position:		Northing:	477,663.17 usft
From:	Map	Easting:	729,904.77 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.31169297
		Longitude:	-103.72295949

Well	Purrito 18-19 Fed Com 621H					
Well Position	+N/-S	0.00 usft	Northing:	477,295.09 usft	Latitude:	32.31067171
	+E/-W	0.00 usft	Easting:	730,511.64 usft	Longitude:	-103.72100201
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,534.60 usft
Grid Convergence:		0.33 °				

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/3/2023	6.37	59.89	47,306.57408450

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	177.50	

Survey Program	Date	9/21/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
204.00	22,179.00	MWD SURVEYS (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
204.00	0.22	68.27	204.00	0.15	0.36	-0.13	0.11	0.11	0.00	
299.00	0.44	98.33	299.00	0.16	0.89	-0.12	0.29	0.23	31.64	
395.00	0.66	67.30	394.99	0.32	1.77	-0.24	0.38	0.23	-32.32	
491.00	0.66	64.58	490.99	0.77	2.78	-0.65	0.03	0.00	-2.83	
586.00	0.35	53.68	585.98	1.18	3.51	-1.02	0.34	-0.33	-11.47	
681.00	0.40	21.07	680.98	1.66	3.86	-1.49	0.23	0.05	-34.33	
776.00	0.13	41.72	775.98	2.05	4.05	-1.87	0.30	-0.28	21.74	
850.00	0.18	44.01	849.98	2.19	4.19	-2.01	0.07	0.07	3.09	
983.00	0.18	322.09	982.98	2.51	4.20	-2.32	0.18	0.00	-61.59	



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,078.00	0.31	47.70	1,077.98	2.80	4.30	-2.61	0.36	0.14	90.12
1,174.00	0.09	291.68	1,173.98	3.00	4.42	-2.81	0.37	-0.23	-120.85
1,269.00	0.09	217.33	1,268.98	2.97	4.31	-2.78	0.11	0.00	-78.26
1,365.00	0.04	234.91	1,364.98	2.89	4.24	-2.70	0.06	-0.05	18.31
1,460.00	0.18	157.83	1,459.98	2.73	4.27	-2.55	0.18	0.15	-81.14
1,555.00	0.18	197.73	1,554.98	2.45	4.28	-2.27	0.13	0.00	42.00
1,651.00	0.40	193.33	1,650.98	1.98	4.15	-1.80	0.23	0.23	-4.58
1,746.00	0.26	184.99	1,745.98	1.45	4.06	-1.27	0.16	-0.15	-8.78
1,842.00	0.40	171.27	1,841.97	0.90	4.09	-0.72	0.17	0.15	-14.29
1,937.00	0.35	143.85	1,936.97	0.34	4.31	-0.15	0.19	-0.05	-28.86
2,032.00	0.57	141.83	2,031.97	-0.27	4.77	0.48	0.23	0.23	-2.13
2,127.00	0.53	150.80	2,126.96	-1.02	5.28	1.25	0.10	-0.04	9.44
2,222.00	0.53	152.91	2,221.96	-1.80	5.70	2.05	0.02	0.00	2.22
2,318.00	0.57	142.09	2,317.96	-2.57	6.19	2.84	0.12	0.04	-11.27
2,413.00	0.44	128.74	2,412.95	-3.17	6.77	3.46	0.18	-0.14	-14.05
2,509.00	0.40	136.56	2,508.95	-3.65	7.28	3.96	0.07	-0.04	8.15
2,603.00	0.44	116.08	2,602.95	-4.04	7.83	4.38	0.16	0.04	-21.79
2,699.00	0.53	105.09	2,698.94	-4.32	8.59	4.69	0.13	0.09	-11.45
2,794.00	0.53	98.15	2,793.94	-4.50	9.45	4.91	0.07	0.00	-7.31
2,889.00	0.40	88.75	2,888.94	-4.55	10.22	4.99	0.16	-0.14	-9.89
2,985.00	0.35	109.14	2,984.93	-4.64	10.83	5.11	0.15	-0.05	21.24
3,080.00	0.31	107.55	3,079.93	-4.81	11.35	5.30	0.04	-0.04	-1.67
3,176.00	0.53	57.19	3,175.93	-4.65	11.97	5.17	0.43	0.23	-52.46
3,271.00	1.05	50.07	3,270.92	-3.85	13.01	4.42	0.56	0.55	-7.49
3,366.00	1.23	31.62	3,365.90	-2.43	14.21	3.05	0.43	0.19	-19.42
3,462.00	2.68	43.22	3,461.84	0.09	16.29	0.63	1.56	1.51	12.08
3,557.00	4.18	47.70	3,556.67	4.03	20.37	-3.14	1.60	1.58	4.72
3,653.00	5.23	52.97	3,652.35	9.02	26.45	-7.86	1.18	1.09	5.49
3,748.00	4.84	67.56	3,746.98	13.16	33.61	-11.68	1.40	-0.41	15.36
3,844.00	6.90	86.37	3,842.48	15.07	43.11	-13.18	2.91	2.15	19.59
3,939.00	7.03	73.80	3,936.79	17.06	54.39	-14.67	1.61	0.14	-13.23
4,035.00	8.13	65.72	4,031.95	21.49	66.22	-18.58	1.59	1.15	-8.42
4,130.00	8.26	72.75	4,125.98	26.27	78.86	-22.81	1.06	0.14	7.40
4,226.00	9.45	65.98	4,220.84	31.53	92.65	-27.45	1.65	1.24	-7.05
4,321.00	11.43	59.92	4,314.27	39.42	107.92	-34.67	2.38	2.08	-6.38
4,416.00	11.96	51.39	4,407.30	50.28	123.75	-44.83	1.90	0.56	-8.98
4,512.00	10.64	48.14	4,501.44	62.40	138.13	-56.32	1.53	-1.38	-3.39
4,607.00	10.81	47.00	4,594.78	74.33	151.18	-67.66	0.29	0.18	-1.20
4,702.00	11.82	49.55	4,687.93	86.72	165.10	-79.43	1.19	1.06	2.68
4,798.00	12.31	49.63	4,781.81	99.73	180.38	-91.76	0.51	0.51	0.08
4,893.00	12.26	48.40	4,874.64	112.98	195.63	-104.34	0.28	-0.05	-1.29
4,988.00	12.40	46.38	4,967.44	126.72	210.56	-117.41	0.48	0.15	-2.13
5,084.00	12.35	45.42	5,061.21	141.03	225.33	-131.07	0.22	-0.05	-1.00



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,179.00	11.96	44.89	5,154.08	155.14	239.52	-144.54	0.43	-0.41	-0.56
5,274.00	11.21	46.29	5,247.15	168.49	253.14	-157.29	0.84	-0.79	1.47
5,370.00	10.51	53.59	5,341.43	180.14	266.93	-168.32	1.61	-0.73	7.60
5,465.00	8.48	61.76	5,435.13	188.60	280.08	-176.20	2.56	-2.14	8.60
5,560.00	7.69	61.41	5,529.19	194.95	291.83	-182.03	0.83	-0.83	-0.37
5,656.00	7.52	61.59	5,624.34	201.02	303.00	-187.60	0.18	-0.18	0.19
5,751.00	7.47	62.55	5,718.53	206.82	313.94	-192.93	0.14	-0.05	1.01
5,846.00	7.12	59.30	5,812.76	212.67	324.49	-198.31	0.57	-0.37	-3.42
5,942.00	7.08	55.26	5,908.03	219.08	334.46	-204.28	0.52	-0.04	-4.21
6,037.00	6.68	49.02	6,002.34	226.04	343.45	-210.84	0.89	-0.42	-6.57
6,133.00	5.76	47.08	6,097.78	232.98	351.19	-217.44	0.98	-0.96	-2.02
6,228.00	4.35	56.66	6,192.41	238.21	357.69	-222.38	1.72	-1.48	10.08
6,324.00	3.25	59.57	6,288.19	241.59	363.08	-225.52	1.16	-1.15	3.03
6,418.00	2.68	65.89	6,382.07	243.84	367.38	-227.58	0.70	-0.61	6.72
6,513.00	2.24	70.64	6,476.98	245.36	371.16	-228.93	0.51	-0.46	5.00
6,608.00	2.29	70.11	6,571.91	246.62	374.70	-230.04	0.06	0.05	-0.56
6,704.00	2.33	69.23	6,667.83	247.97	378.33	-231.22	0.06	0.04	-0.92
6,799.00	2.37	71.69	6,762.75	249.27	382.00	-232.36	0.11	0.04	2.59
6,894.00	0.84	90.33	6,857.71	249.88	384.56	-232.86	1.68	-1.61	19.62
6,989.00	0.75	87.95	6,952.70	249.90	385.87	-232.82	0.10	-0.09	-2.51
7,085.00	0.79	76.00	7,048.69	250.08	387.14	-232.95	0.17	0.04	-12.45
7,180.00	0.75	99.47	7,143.68	250.14	388.39	-232.95	0.33	-0.04	24.71
7,275.00	0.84	102.46	7,238.67	249.89	389.69	-232.64	0.10	0.09	3.15
7,371.00	0.70	98.15	7,334.67	249.65	390.95	-232.35	0.16	-0.15	-4.49
7,466.00	1.10	111.51	7,429.65	249.23	392.38	-231.88	0.47	0.42	14.06
7,561.00	1.27	114.32	7,524.63	248.47	394.18	-231.03	0.19	0.18	2.96
7,657.00	0.57	233.76	7,620.63	247.75	394.77	-230.28	1.70	-0.73	124.42
7,752.00	0.92	260.66	7,715.62	247.34	393.64	-229.93	0.51	0.37	28.32
7,847.00	0.84	250.38	7,810.61	246.98	392.23	-229.64	0.19	-0.08	-10.82
7,943.00	0.84	248.09	7,906.60	246.49	390.91	-229.19	0.03	0.00	-2.39
8,039.00	0.75	243.78	8,002.59	245.95	389.69	-228.71	0.11	-0.09	-4.49
8,134.00	0.66	234.91	8,097.58	245.36	388.69	-228.16	0.15	-0.09	-9.34
8,229.00	0.70	228.93	8,192.57	244.66	387.80	-227.51	0.09	0.04	-6.29
8,324.00	0.84	223.31	8,287.56	243.77	386.89	-226.66	0.17	0.15	-5.92
8,419.00	0.57	224.01	8,382.56	242.93	386.08	-225.85	0.28	-0.28	0.74
8,514.00	0.70	241.15	8,477.55	242.31	385.25	-225.27	0.24	0.14	18.04
8,609.00	0.57	242.55	8,572.55	241.81	384.32	-224.81	0.14	-0.14	1.47
8,705.00	0.31	262.59	8,668.54	241.55	383.64	-224.59	0.31	-0.27	20.88
8,800.00	0.40	310.84	8,763.54	241.74	383.13	-224.79	0.32	0.09	50.79
8,895.00	1.14	289.40	8,858.53	242.27	381.99	-225.37	0.82	0.78	-22.57
8,991.00	2.15	291.16	8,954.49	243.24	379.41	-226.45	1.05	1.05	1.83
9,086.00	2.20	299.16	9,049.42	244.77	376.16	-228.12	0.32	0.05	8.42
9,181.00	1.54	354.70	9,144.38	246.93	374.44	-230.35	1.93	-0.69	58.46



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,276.00	2.20	349.25	9,239.33	249.99	373.99	-233.43	0.72	0.69	-5.74
9,372.00	2.73	343.80	9,335.24	254.00	373.01	-237.48	0.60	0.55	-5.68
9,467.00	2.99	342.13	9,430.12	258.53	371.61	-242.07	0.29	0.27	-1.76
9,562.00	3.30	340.02	9,524.98	263.46	369.92	-247.06	0.35	0.33	-2.22
9,658.00	2.68	20.72	9,620.86	268.15	369.77	-251.76	2.25	-0.65	42.40
9,753.00	3.30	18.43	9,715.73	272.82	371.42	-256.36	0.66	0.65	-2.41
9,849.00	2.29	58.69	9,811.62	276.44	373.93	-259.86	2.23	-1.05	41.94
9,944.00	2.81	111.86	9,906.54	276.56	377.72	-259.82	2.45	0.55	55.97
10,039.00	1.85	121.00	10,001.46	274.90	381.19	-258.01	1.08	-1.01	9.62
10,134.00	1.49	126.45	10,096.42	273.38	383.50	-256.39	0.41	-0.38	5.74
10,229.00	3.08	183.75	10,191.35	270.10	384.33	-253.07	2.73	1.67	60.32
10,325.00	3.60	181.73	10,287.19	264.51	384.07	-247.50	0.56	0.54	-2.10
10,420.00	2.46	181.56	10,382.05	259.49	383.92	-242.49	1.20	-1.20	-0.18
10,515.00	1.45	164.59	10,477.00	256.30	384.18	-239.29	1.21	-1.06	-17.86
10,610.00	1.49	155.01	10,571.96	254.02	385.03	-236.98	0.26	0.04	-10.08
10,706.00	1.36	171.98	10,667.94	251.76	385.71	-234.69	0.46	-0.14	17.68
10,801.00	1.58	155.28	10,762.90	249.45	386.42	-232.35	0.50	0.23	-17.58
10,896.00	1.80	159.15	10,857.86	246.87	387.50	-229.73	0.26	0.23	4.07
10,991.00	1.80	150.71	10,952.82	244.17	388.76	-226.98	0.28	0.00	-8.88
11,087.00	1.27	140.78	11,048.78	242.03	390.17	-224.78	0.62	-0.55	-10.34
11,182.00	1.14	131.72	11,143.76	240.59	391.54	-223.28	0.24	-0.14	-9.54
11,277.00	0.70	134.27	11,238.75	239.56	392.66	-222.19	0.47	-0.46	2.68
11,350.00	0.88	136.29	11,311.74	238.84	393.37	-221.45	0.25	0.25	2.77
11,421.00	1.19	143.06	11,382.73	237.86	394.19	-220.43	0.47	0.44	9.54
11,516.00	4.66	150.09	11,477.59	233.72	396.70	-216.19	3.67	3.65	7.40
11,611.00	8.88	149.83	11,571.91	224.03	402.31	-206.26	4.44	4.44	-0.27
11,705.00	19.21	158.09	11,662.98	203.35	411.76	-185.19	11.17	10.99	8.79
11,801.00	28.70	169.60	11,750.66	165.92	421.84	-147.36	10.98	9.89	11.99
11,896.00	45.67	173.38	11,826.08	109.32	429.94	-90.45	18.02	17.86	3.98
11,991.00	59.65	180.33	11,883.60	34.14	433.64	-15.19	15.81	14.72	7.32
12,006.00	62.42	180.85	11,890.87	21.02	433.50	-2.09	18.71	18.47	3.47
12,084.00	72.26	182.70	11,920.88	-50.83	431.23	69.60	12.80	12.62	2.37
12,180.00	79.74	184.37	11,944.09	-143.73	425.47	162.16	7.97	7.79	1.74
12,275.00	86.77	183.67	11,955.24	-237.78	418.87	255.83	7.44	7.40	-0.74
12,370.00	88.88	183.23	11,958.85	-332.53	413.16	350.24	2.27	2.22	-0.46
12,465.00	92.26	183.49	11,957.90	-427.35	407.59	444.73	3.57	3.56	0.27
12,561.00	93.32	180.77	11,953.23	-523.16	404.02	540.29	3.04	1.10	-2.83
12,656.00	91.12	182.61	11,949.55	-618.04	401.22	634.96	3.02	-2.32	1.94
12,752.00	91.52	182.96	11,947.34	-713.90	396.56	730.52	0.55	0.42	0.36
12,847.00	91.12	182.96	11,945.15	-808.75	391.66	825.07	0.42	-0.42	0.00
12,943.00	90.29	182.17	11,943.97	-904.64	387.36	920.68	1.19	-0.86	-0.82
13,038.00	89.63	181.21	11,944.03	-999.60	384.56	1,015.43	1.23	-0.69	-1.01
13,133.00	88.57	180.59	11,945.53	-1,094.57	383.07	1,110.25	1.29	-1.12	-0.65
13,228.00	89.93	180.94	11,946.77	-1,189.56	381.80	1,205.08	1.48	1.43	0.37



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,323.00	89.41	180.77	11,947.32	-1,284.54	380.38	1,299.92	0.58	-0.55	-0.18
13,418.00	90.46	180.85	11,947.42	-1,379.53	379.04	1,394.76	1.11	1.11	0.08
13,514.00	90.73	179.71	11,946.43	-1,475.52	378.57	1,490.64	1.22	0.28	-1.19
13,609.00	90.59	179.54	11,945.33	-1,570.52	379.19	1,585.57	0.23	-0.15	-0.18
13,704.00	91.25	180.15	11,943.81	-1,665.50	379.45	1,680.47	0.95	0.69	0.64
13,800.00	90.95	180.06	11,941.96	-1,761.48	379.27	1,776.36	0.33	-0.31	-0.09
13,895.00	90.15	179.71	11,941.05	-1,856.48	379.46	1,871.27	0.92	-0.84	-0.37
13,990.00	91.56	179.18	11,939.64	-1,951.46	380.38	1,966.20	1.59	1.48	-0.56
14,086.00	91.21	179.10	11,937.31	-2,047.42	381.82	2,062.13	0.37	-0.36	-0.08
14,181.00	91.65	179.01	11,934.94	-2,142.38	383.39	2,157.07	0.47	0.46	-0.09
14,276.00	91.56	179.36	11,932.28	-2,237.33	384.74	2,251.99	0.38	-0.09	0.37
14,371.00	89.36	178.22	11,931.52	-2,332.30	386.75	2,346.95	2.61	-2.32	-1.20
14,467.00	91.65	179.27	11,930.67	-2,428.27	388.85	2,442.92	2.62	2.39	1.09
14,562.00	91.65	179.27	11,927.94	-2,523.22	390.06	2,537.84	0.00	0.00	0.00
14,657.00	91.43	178.31	11,925.39	-2,618.16	392.06	2,632.78	1.04	-0.23	-1.01
14,752.00	89.63	179.27	11,924.51	-2,713.13	394.07	2,727.74	2.15	-1.89	1.01
14,847.00	89.10	177.95	11,925.56	-2,808.10	396.37	2,822.72	1.50	-0.56	-1.39
14,942.00	89.63	178.31	11,926.61	-2,903.04	399.47	2,917.70	0.67	0.56	0.38
15,038.00	90.20	178.75	11,926.76	-2,999.01	401.94	3,013.69	0.75	0.59	0.46
15,133.00	89.54	178.83	11,926.97	-3,093.98	403.94	3,108.66	0.70	-0.69	0.08
15,228.00	89.14	179.10	11,928.07	-3,188.96	405.66	3,203.63	0.51	-0.42	0.28
15,324.00	89.63	181.21	11,929.10	-3,284.95	405.40	3,299.51	2.26	0.51	2.20
15,419.00	91.08	181.91	11,928.51	-3,379.91	402.81	3,394.27	1.69	1.53	0.74
15,514.00	91.16	182.00	11,926.65	-3,474.84	399.57	3,488.96	0.13	0.08	0.09
15,609.00	89.76	181.03	11,925.89	-3,569.80	397.06	3,583.72	1.79	-1.47	-1.02
15,705.00	88.04	180.50	11,927.73	-3,665.77	395.78	3,679.55	1.87	-1.79	-0.55
15,800.00	90.81	181.47	11,928.68	-3,760.74	394.15	3,774.35	3.09	2.92	1.02
15,896.00	89.27	180.41	11,928.62	-3,856.72	392.57	3,870.18	1.95	-1.60	-1.10
15,991.00	88.09	180.15	11,930.80	-3,951.69	392.11	3,965.04	1.27	-1.24	-0.27
16,086.00	86.51	179.27	11,935.28	-4,046.58	392.59	4,059.86	1.90	-1.66	-0.93
16,181.00	86.90	179.36	11,940.74	-4,141.42	393.72	4,154.65	0.42	0.41	0.09
16,277.00	88.18	178.57	11,944.86	-4,237.31	395.45	4,250.53	1.57	1.33	-0.82
16,372.00	92.53	177.78	11,944.27	-4,332.24	398.48	4,345.50	4.65	4.58	-0.83
16,468.00	92.22	177.60	11,940.29	-4,428.08	402.34	4,441.42	0.37	-0.32	-0.19
16,563.00	91.91	178.31	11,936.87	-4,522.95	405.73	4,536.35	0.82	-0.33	0.75
16,658.00	90.68	178.04	11,934.72	-4,617.88	408.76	4,631.32	1.33	-1.29	-0.28
16,754.00	90.64	178.83	11,933.62	-4,713.84	411.38	4,727.30	0.82	-0.04	0.82
16,849.00	92.92	180.68	11,930.67	-4,808.78	411.78	4,822.17	3.09	2.40	1.95
16,936.00	93.04	180.52	11,926.15	-4,895.66	410.88	4,908.92	0.23	0.14	-0.19
X SEC LINE: 16936' MD 11926.14' TVD									
16,944.00	93.05	180.50	11,925.72	-4,903.65	410.81	4,916.90	0.23	0.14	-0.19
17,040.00	92.22	180.06	11,921.31	-4,999.54	410.34	5,012.69	0.98	-0.86	-0.46
17,135.00	91.03	179.54	11,918.61	-5,094.50	410.67	5,107.57	1.37	-1.25	-0.55



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,230.00	90.51	180.33	11,917.34	-5,189.49	410.78	5,202.47	1.00	-0.55	0.83
17,325.00	89.41	179.89	11,917.40	-5,284.49	410.60	5,297.37	1.25	-1.16	-0.46
17,420.00	90.20	180.15	11,917.73	-5,379.49	410.56	5,392.28	0.88	0.83	0.27
17,516.00	91.03	180.68	11,916.70	-5,475.48	409.87	5,488.15	1.03	0.86	0.55
17,611.00	92.18	181.38	11,914.03	-5,570.42	408.16	5,582.93	1.42	1.21	0.74
17,707.00	91.52	181.03	11,910.94	-5,666.35	406.14	5,678.68	0.78	-0.69	-0.36
17,802.00	89.85	180.59	11,909.80	-5,761.33	404.80	5,773.51	1.82	-1.76	-0.46
17,897.00	90.20	180.41	11,909.76	-5,856.33	403.97	5,868.38	0.41	0.37	-0.19
17,992.00	89.63	180.41	11,909.90	-5,951.33	403.29	5,963.25	0.60	-0.60	0.00
18,088.00	89.54	180.85	11,910.59	-6,047.32	402.24	6,059.11	0.47	-0.09	0.46
18,183.00	89.49	180.24	11,911.40	-6,142.31	401.33	6,153.97	0.64	-0.05	-0.64
18,279.00	88.31	179.45	11,913.24	-6,238.29	401.59	6,249.87	1.48	-1.23	-0.82
18,374.00	90.15	178.66	11,914.52	-6,333.26	403.16	6,344.82	2.11	1.94	-0.83
18,469.00	88.35	178.04	11,915.76	-6,428.21	405.89	6,439.80	2.00	-1.89	-0.65
18,565.00	92.00	177.16	11,915.47	-6,524.11	409.91	6,535.78	3.91	3.80	-0.92
18,660.00	89.01	175.67	11,914.63	-6,618.91	415.85	6,630.75	3.52	-3.15	-1.57
18,756.00	89.23	176.99	11,916.11	-6,714.70	422.00	6,726.71	1.39	0.23	1.38
18,851.00	90.55	176.20	11,916.29	-6,809.52	427.64	6,821.70	1.62	1.39	-0.83
18,946.00	91.34	177.60	11,914.72	-6,904.37	432.78	6,916.68	1.69	0.83	1.47
19,042.00	90.99	178.57	11,912.77	-7,000.29	435.98	7,012.65	1.07	-0.36	1.01
19,137.00	91.74	178.48	11,910.51	-7,095.24	438.43	7,107.61	0.80	0.79	-0.09
19,232.00	92.88	177.78	11,906.68	-7,190.11	441.52	7,202.52	1.41	1.20	-0.74
19,328.00	91.52	178.92	11,902.99	-7,285.99	444.29	7,298.44	1.85	-1.42	1.19
19,423.00	91.74	178.75	11,900.29	-7,380.93	446.22	7,393.37	0.29	0.23	-0.18
19,518.00	90.33	181.65	11,898.57	-7,475.90	445.88	7,488.24	3.39	-1.48	3.05
19,614.00	89.23	182.44	11,898.94	-7,571.84	442.46	7,583.94	1.41	-1.15	0.82
19,709.00	88.31	182.35	11,900.98	-7,666.73	438.49	7,678.57	0.97	-0.97	-0.09
19,804.00	89.41	182.44	11,902.87	-7,761.63	434.52	7,773.20	1.16	1.16	0.09
19,900.00	90.86	183.05	11,902.65	-7,857.52	429.92	7,868.79	1.64	1.51	0.64
19,995.00	91.38	182.79	11,900.79	-7,952.38	425.09	7,963.35	0.61	0.55	-0.27
20,091.00	90.02	182.00	11,899.62	-8,048.28	421.07	8,058.99	1.64	-1.42	-0.82
20,186.00	91.43	180.33	11,898.41	-8,143.25	419.14	8,153.78	2.30	1.48	-1.76
20,282.00	89.41	179.71	11,897.71	-8,239.24	419.11	8,249.68	2.20	-2.10	-0.65
20,377.00	91.52	179.54	11,896.94	-8,334.23	419.73	8,344.61	2.23	2.22	-0.18
20,473.00	92.22	179.45	11,893.81	-8,430.18	420.58	8,440.50	0.74	0.73	-0.09
20,568.00	90.81	179.01	11,891.29	-8,525.13	421.85	8,535.42	1.55	-1.48	-0.46
20,663.00	89.71	177.60	11,890.86	-8,620.08	424.66	8,630.40	1.88	-1.16	-1.48
20,759.00	90.81	179.54	11,890.43	-8,716.05	427.06	8,726.38	2.32	1.15	2.02
20,854.00	90.51	181.56	11,889.33	-8,811.03	426.15	8,821.23	2.15	-0.32	2.13
20,949.00	90.33	181.91	11,888.64	-8,905.99	423.27	8,915.97	0.41	-0.19	0.37
21,044.00	88.48	181.03	11,889.62	-9,000.94	420.83	9,010.73	2.16	-1.95	-0.93
21,139.00	87.87	181.03	11,892.65	-9,095.88	419.13	9,105.50	0.64	-0.64	0.00
21,235.00	90.11	180.94	11,894.34	-9,191.84	417.48	9,201.31	2.34	2.33	-0.09



Survey Report



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Purrito 18-19 Fed Com 621H
Project:	Lea County, NM (NAD83)	TVD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Site:	Sec 18-T23S-R32E	MD Reference:	3534.6' GL + 25.5' KB @ 3560.10usft (H&P 646)
Well:	Purrito 18-19 Fed Com 621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	1 - EDM Production

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,330.00	91.52	181.82	11,892.99	-9,286.80	415.19	9,296.08	1.75	1.48	0.93
21,426.00	89.49	180.77	11,892.14	-9,382.77	413.02	9,391.85	2.38	-2.11	-1.09
21,521.00	88.70	180.85	11,893.64	-9,477.75	411.68	9,486.68	0.84	-0.83	0.08
21,616.00	90.86	180.59	11,894.01	-9,572.73	410.48	9,581.53	2.29	2.27	-0.27
21,712.00	91.38	179.80	11,892.13	-9,668.71	410.16	9,677.40	0.99	0.54	-0.82
21,807.00	90.73	180.68	11,890.38	-9,763.70	409.76	9,772.28	1.15	-0.68	0.93
21,902.00	90.77	180.85	11,889.14	-9,858.68	408.49	9,867.11	0.18	0.04	0.18
21,997.00	91.47	181.03	11,887.28	-9,953.65	406.93	9,961.92	0.76	0.74	0.19
22,092.00	91.03	180.77	11,885.21	-10,048.61	405.44	10,056.73	0.54	-0.46	-0.27
22,117.00	90.99	180.77	11,884.77	-10,073.61	405.10	10,081.69	0.16	-0.16	0.00
LS: 22117' MD 11884.77' TVD									
22,119.00	90.99	180.77	11,884.73	-10,075.61	405.08	10,083.68	0.00	0.00	0.00
LTP (X 100' FSL): 22119' MD 11884.73' TVD									
22,179.00	90.99	180.77	11,883.70	-10,135.59	404.27	10,143.58	0.00	0.00	0.00
PTB: 22179' MD 11883.70' TVD									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
16,936.00	11,926.15	-4,895.66	410.88	X SEC LINE: 16936' MD 11926.14' TVD
22,117.00	11,884.77	-10,073.61	405.10	LS: 22117' MD 11884.77' TVD
22,119.00	11,884.73	-10,075.61	405.08	LTP (X 100' FSL): 22119' MD 11884.73' TVD
22,179.00	11,883.70	-10,135.59	404.27	PTB: 22179' MD 11883.70' TVD

Checked By: _____ Approved By: _____ Date: _____

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Windell Salter TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO.										
2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name				
						6. Well Number:				
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator						9. OGRID				
10. Address of Operator						11. Pool name or Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Windell Salter</i>		Printed Name		Title		Date				
E-mail Address										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 330124

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 330124
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330124

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 330124
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	5/30/2024
plmartinez	Future submittal of the C-104/C-105 -Intermediate drilling/casing information would be one string and calculate the sacks 590 and 660 to be 1250 Total sacks.	5/30/2024