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 District I - (575) 393-6161  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33611
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Spindletop Oil and Gas Company		6. State Oil & Gas Lease No. 309252
3. Address of Operator 12850 Spurling Road STE 200, Dallas, TX, 75230		7. Lease Name or Unit Agreement Name Greenback State
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the North line and <u>1770</u> feet from the West line Section <u>17</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3223' GL		9. OGRID Number 212092
		10. Pool name or Wildcat Fowler, East (Ellenburger)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug and abandon well per attached plugging report

Spud Date:

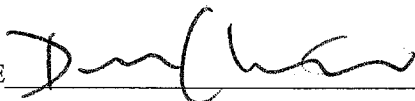
10/3/1996

Rig Release Date:

11/29/1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Petroleum Engineer

DATE 4/1/2024

Type or print name Dave Chivvis

E-mail address: dchivvis@spindletopoil.com

PHONE: 972-644-2581

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OPERATOR: Spindletop Oil & Gas Co.WELL NAME & NO.: Greenback State #2

Updated by:

DO 1/27/2020

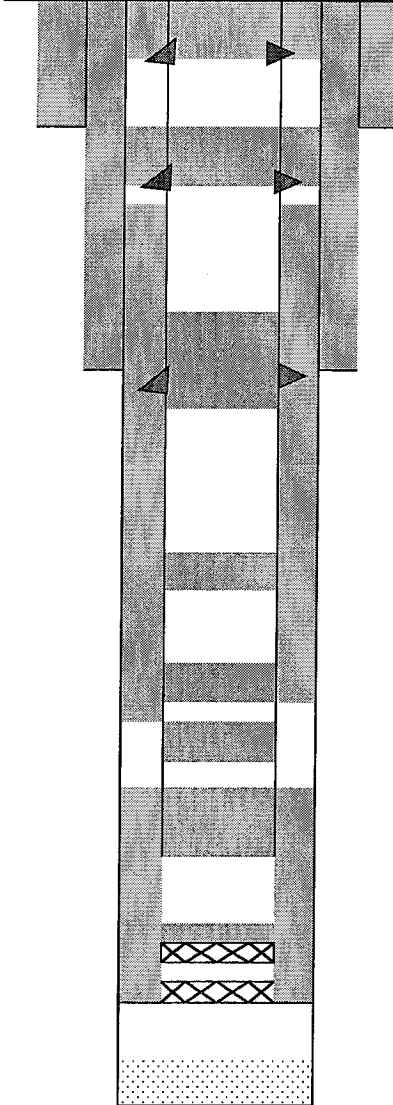
FIELD NAME: Fowler (Ellenberger)COUNTY: Lea STATE: NMWORKOVER: NEW COMPL. DATE: 11/11/1996WI: Nt: K.B.: 3242'

Drig TD:

G.L.: 3223'

Log TD:

				TUBING	
	CASING	CASING	CASING	1	2
Spud: 10/4/1996	SIZE 11-3/4"	8-5/8"	5-1/2"		
ID:	WEIGHT 42	32	17		
	GRADE H-40	J-55	L-80		
	THREAD				
	DEPTH 450'	4,190'	11,581'		



SURFACE ANCHORS:		Yes	Last Test Date:
150 sxs 500'-Surface			
50 sxs 1334' Tag 1040'			CBL showed Bonding from 11000-2100'
50 sxs 4240' Tag 3864'			
25 sxs 5611			
25 sxs 6997'			
25 sxs 7941			
25 sxs 8750			
CIBP set at 11000'. With 40' of cement			

Greenback #2 P&A	
Date	Operation
Monday, January 29, 2024	<p>Day #1: Company Man OL (TM). Flying A OL (Double/Triple) Rig up rig, pull up one rod and find just the polished rod in the hole. Will have to have our best guess on the rod part. Tie back rig to 8 lines. Welder delivered the dry hole marker to the GBS2 and GBS3. Rod, tubing, and water weight of 100k, so attempting 95k first and working up to 120k max to find neutral and work TAC. L-80 is rated to 145k pull, so 120k is just over 80% to give a safety factor. Ranger fisherman called it in to have the tool built for first thing in the morning. Bringing over Steel rods to fish with from the GBS3. Steel 1" Norris 97 rods. Ranger called in the tool to be made-up and ready, will have spiral grapple and 40' barrel to try and catch fish then shear or back off rods to get them OOH. SDFN</p>
Tuesday, January 30, 2024	<p>Day #2: Company Man OL (TM). Flying A OL (Double/Triple) Made up the sleeve grapple with the 1.1' 2.34" OD, 2.02" ID overshot, 4 barrels 2.35" 11.9,12,11.9,12; and a 4.6' rod sub. RIH with this makeup and 1 rod. Hole standing full so tied into the frac tank for overflow of fluid Tag up at ~73.50' and work the rods and tool, torque is increasing and we are not making any hole. Work it for a while then POOH, find the Overshot is full of fiberglass shards, appeared that we are splitting the rod and it is split at that depth. 10:45 am Waiting on orders, fisherman recommends pulling pipe and RIH with the ke-lo socket on pipe to catch and swallow the broken rod and get over it to as deep as possible. 12:38, determined to RIH with the same makeup as above but without the grapple sleeve in the overshot barrel. Ranger power swivel also AOL. RIH and tag up at 73.50, rig up the back off tool on the rods to turn and turn it with the tubing tongs while moving down. Make 2' to 75.50' and stop up acting like on metal. 2:40 pm POOH and decide to RIH with jus 3' overshot and sub with spiral grapple to try to catch the box as we think we are right there. RIH to 72' and tag up, work down with back-off tool spinning and tubing tongs to 75'. Pull up and appear to have 2 points. Work up 1 rod length and lay down one rod, pull up 20' with 20k tension, then get to 30k and work up and down, fisherman felt the pump stroking a little bit, pull up to 36k and part the grapple, pooh the one rod in the hole and find that 6" of the overshot barrel and the spiral grapple parted and left in the hole. SDFN</p>
Wednesday, January 31, 2024	<p>Day #3: Company Man OL (TM). Flying A OL (Double/Triple) RIH with 2.25" OD magnet, 1.9' sub, 2' pony rod and 3 1" rods to tag fish at 72' (1.5' higher than before). POOH and get fiberglass tied up, try 3 total times and tag up at same point each time. POOH and LD rods and tool. ND WH, NU BOP to get ready to pull tubing and continue on with the plan. After NU BOP, Pull 62k and determine that the tubing is NOT parted. Work the TAC and attempt to release with 90k, 95k, 100k, 105k, and 85k with 10 rd in and 10 rds out each time. Work tubing, pull stretch and get indeterminate results with showing between 7300' and 9000' as the stuck depth, with total stretch, thinking is it is deeper.. Break for lunch. 12:40pm CT decide plan is to RIH and clean the box with the overshot without the grapple and work it, then if we make sure we are over it, try to catch it again. RIH with the overshot barrel and tag up at that same spot, 73.5' and work down 1' to 74.5', POOH caught a part of the spiral grapple that had broken off yesterday. RIH once more without the grapple to try and ensure the box is clean, have some FG tied up but that is it.. RIH with spiral grapple inside the barrel, work it at depth and POOH, have some fiberglass tied up inside but that is it. Run in with the 40' Barrel, overshot with no grapple, and mule shoe to try to clean up the area. tag up at 74.5' and work down' using tongs and back-off tool. POOH and nothing is inside barrel. RIH with Overshot and Grapple one more time as a last ditch attempt, stayed spinning on top so the FG is balled up in some way. Decide to try to use the Power Swivel to release TAC. 4:16 pm, Power swivel rigged up, start working pipe from 70k to 120k tension, 1500 lb-ft of torque. Up the torque to 1700 ft-lbs as EUE tubing is rated for 2000 ft-lbs continue to work pipe. The stretch we are getting is showing that it is stuck at the TAC - high stretch numbers that were confused when under string weight. Having to break every 30 mins to let brakes cool down from working them constantly. Continued to work pipe with same results until 6 pm when it started to get dark. SDFN</p>
Thursday, February 1, 2024	<p>Day #4: Company Man OL (TM). Flying A OL (Double/Triple) Working TAC between 50k and 120k with 1700 ft-lbs of torque. Do this for 10 mins then go and hold torque and tension at 90k, 95k, 100k, 105k, 110k, 115k each for 5 minutes. No change. Work pipe for 15 mins from 50k to 120k. Then try schedule again at 8:35am. 90k-115k with 5 min at each 5k increment. Again no change. Work pipe again until 9:16am. 9:16am change-over and get ready to perform blind back-off. Put tubing in 60k tension and start spinning to the left with the power swivel. Back off tubing and initially get 58k on the weight indicator. RD power swivel and have 42k on the indicator. At least 6700' of pipe (~100 stands) we think we have. Up to 8900'. Start POOH pipe at 10:16am. 11:30am have 30 stands and a single out, Crew broke for lunch.12:39pm started back POOH with pipe, have 28k on indicator so thinking maybe 4500' or so remaining in the hole. 1:30 pm 50 stands and a single out. Showing 20k on the indicator. Tally is 3237' at 50 jts and a single. 2 pm, calipered the over socket with David. OD 4.68" on the socket and Barrel with ID on the inside insert beig MAX 3.68 MIN 2.66", the OD of that is 4.13". On the Guide OD 4.68", ID 3.75". Barrel OD 4.68", ID 3.13". Max with Die is 2.66" and Min is 2.16". With more measurements to be added before RIH. Discussed with DC whether or not to try to catch the FG rod box or the barrel in the hole. Planning to catch the barrel itself at 3700'. 2:30pm, 181 jts out. (90 jts and a single).2:50pm CT. OOH with 98 Stands, 196 joints tally gives depth at 6267.37'. Crew SDFN</p>
Friday, February 2, 2024	<p>Day #5: Company Man OL (TM). Flying A OL (Double/Triple) RIH with die making max ID 2.02" and min ID 1.67". Tag up at 83.05' and work pipe, cant get down over fish. POOH and change die to catch the overshot that is from tuesday. With max ID 2.66" and min ID 2.17". RIH and ger over the fish at 83.05', run ti 129.9' to try and push it down. Start to POOH and catch tension at 83' where we have the box. Pull up 2 Joints of tubing and get 22k on the indicator. Start moving up and the tension increases as if we are hung up. 9:55am, determine we have good bite and start working with max pull of 40k right now. Getting up to ~15' from surface with the top of the fish as we working the last joint in the hole. 10:40am the overshot guide lost its bite and came loose. POOH to change dies back to catch the 2". Catch the fiberglass at 73' and work down to the original depth of 83.05'. Get a good bite and start working it again between 20-40k. 11:09am, rod parted and weight indicator went from 40k to 2k. Thinking we might have 45 or so rods at that weight. Pull up and start to POOH at 11:30am. FG rods are very tight but working through them, Oversocket had a great bite and breaking it down now as well. OOH 12:46pm with 34 rods, total of 1275' in length. So fish is NOW at 1358.05' unless it fell down the hole, glue came off the end of the rod so we will have to catch a full FG rod to get down the 37.5' to catch the box. Bite on the die is spectacular so having difficulty breaking it down. Crew shut down for lunch when OOH at 12:50pm. Wind started to pick up as well, Billy had mentioned it was supposed to be a windy day so we will see. Next would be TIH with the same die to catch the fish at 1358.05' with an estimated 21 stands of pipe. Not too far so will see when we can get the tool built up and ready to go. Catch was with the Tool ID Max 2.02" and min 1.67". Plan is to keep running that in so will see how timing looks. Wind picking up with 35 mph gusts and 22 mph sustained wind. 2:15pm, Billy informed me that they can't put anyone up the derrick in this wind. So SDFWeekend and securing well</p>
Monday, February 5, 2024	<p>Day #6: Company Man OL (DC). Flying A OL (Double/Triple) RIH with Oversocket and same die to catch the rod box as Friday at 9:45am. RIH with 45 jts and start rotating down to catch fish. Tag at 1368' and latch fish at 1395'. Pulled 22k and came off fish. Went back down and latched back on. Worked up to 47k which is 15 points over neutral. Pulled and have an estimated 2 points of rods. POOH with 31 more rods, total of 65 rods fished out (2437.5'). RIH with oversocket and same die again. Tag at 2605' and latch at 2643', Work the rods to 15 points over neutral. 5 pm showing an estimate of 2 points on the rods. 5:55pm OOH with the oversocket and have nothing caught. Breaking down the tool to see what we have inside. Nothing inside and tubing was dry on outside. SDFN</p>
Tuesday, February 6, 2024	<p>Day #7: Company Man OL (DC). Flying A OL (Double/Triple) RIH with same 4 11/16" OD 2.02" Max ID, 1.67" Min ID overshot and die and 2 7/8" L-80 6.5 ppf EUE tubing to 3021' and tag up on the rods, work down to 3059; and catch the rods. This is ~400 feet deeper than yesterday so think we may have lost the 400' of rods. Pulled and determine neutral at ~42k, worked 13-15k over. Appeared fish came out of the oversocket, went back down to try and get back on it. Not able to get over the fish so think we have something in the Oversocket. POOH and find we have rod splintered and beside another rod. LD fish and POOH with remaining rods below, total of 4 rods. RIH with same 4 11/16" Oversocket and 2 7/8" L-80 tubing, tag at 3215' and and got down to 3225', unable to rotate and start torquing up. POOH and have FG splinters wedged up in the oversocket with nothing below.SDFN</p>

Wednesday, February 7, 2024	<p>Day #8: Company Man OL (DC). Flying A OL (Double/Triple) RIH with same 4 11/16" Oversocket and die as previously with 2 7/8" L-80 6.5 ppf EUE tubing above it. Tagged fish at 3248' and latched on just below. Started to pull and work slowly to 48000# on indicator, still thinking 42000# is neutral weight. Work up to 65000 and appears to part. Weight indicator is 2k higher than when running in hole (24k vs 22k). POOH and catch rod. Pull out 1 Fiberglass, 18 7/8" Grade D steel, 40' barrel and overshot from 2012 fishing job, 19 fiberglass rods with the last appearing to have the the box pulled out of the fiberglass, same signature as the other parts. Flying A notes the wind is too strong to RIH again so made up same 4 11/16" oversocket and put in with 1 jt of 2 7/8" L-80 6.5 ppf pipe, SDFN</p>
Thursday, February 8, 2024	<p>Day #9: Company Man OL (DC). Flying A OL (Double/Triple) 7:56 AM Continue RIH with the 3.65' x 4-11/16" OD oversocket with slip/die to catch a 2" rod box on a 1.2" FG rod and 2-7/8", 6.5# N-80 tubing to tag fish at ~4450'.</p> <p>9:42 AM TT tagged at 4483' which is ~10 ft left on the 140th jt of tubing in the hole. Appears we have latched onto the original rod string as he pulled up and had 8 pts over already the string weight of 29,000#. Went straight down over it with no turning nor torque. Begin working the rods up and down.</p> <p>10:04 AM TT Worked the tubing up to 52K in 5K increments with multiple drop catches of 12, 24 and 36". When we got to 52K for the first time (23K over string weight) the rods apparently parted. New string weight shows 31,000# so we have maybe 2 points added in weight. Begin POOH with tubing and oversocket now.</p> <p>12:27 PM TT oversocket is at surface and nothing in it. Empty. Break apart the oversocket. Empty.</p> <p>12:37 PM TT Crew break for lunch. Ranger fisherman has no new slip/die as a used one was brought out. He will meet their hotshot half way to get them.</p> <p>2:14 PM TT DC called David A with NMOC and he is at doctors in Albuquerque and he is on days off tomorrow. Said to go in with e same set up. DC said we may have dropped some rods. DC asked about meeting with him and his boss and other guys at his office to discuss options. He went into saying we can't set a cement retainer this high as you would frac the Ellenberger.</p> <p>2:38 PM TT Ranger fisherman arrives with new slip/dies. Makes up 3.65' x 4-11/16" OD oversocket with 505 slip/die to catch a 2.18" rod box on a 1.2" FG rod.</p> <p>2:55 PM TT RIH with 3.65' oversocket and 2-7/8", 6.5# N-80 tubing.</p> <p>4:36 PM TT we tag fish at same spot as earlier at 4483'. Appears we were on the fish earlier this morning and we pulled off.</p> <p>4:45 PM TT Appears we latched right back on. Will begin to work it. Could not go down any more rods to catch lower rod boxes as you would have to rotate and this latched right on.</p> <p>4:51 PM TT String weight is 30,000# and pull to 55,000 and see about 20 feet of travel like the pump is stroking. Drop catch multiple times at 1 foot to 10 feet.</p> <p>5:09 PM TT we pull to 65,000 total and work it. Bobby Adkins says to work it until you see no movement from marks you put on tubing.</p> <p>5:25 PM TT Continue to pull to 65K and after 4 more pulls Bobby Adkins said to go to 70K.</p> <p>5:35 PM TT Pulled to 70K four times and drop catching different lengths from 1 foot to 10 feet. Continue pulling to 70K.</p> <p>5:48 PM TT PM Pull to 75K and still latched on. Bobby Adkins said to work it at this weight for 30 minutes total.</p> <p>6:10 PM TT Bobby Adkins said to go to 80K now and work it for 20 minutes then when it gets dark then pull 70-75K into it and set slips overnight.</p> <p>6:19 PM TT As well pull the first time 80K right at 80K it jumps and appears the rods parted. String weight increases from 30,000 to 31,000 so it appears we have some rods recovered. LD one jt and secure well for night. DC asked Bobby if we can go back down and tag and see if we have anything. Bobby said no because you could lose your fish or get stuck beside the rod string.</p> <p>6:34 PM TT everyone leaves location.</p>
Friday, February 9, 2024	<p>Day #10: Company Man OL (DC). Flying A OL (Double/Triple) 7:47 AM TT No pressure on tubing or casing. Begin POOH with the 2-7/8" 6.5#, N-80 tubing and 3.65' x 4-11/16" OD oversocket with fish.</p> <p>9:26 AM TT Oversocket at surface and we have recovered rods. Break out and LD oversocket.</p> <p>10:18 AM TT Total fish recovered is 18 of the 1.2" FG rods. LD rods. Last rod out has a rod box with the FG rod pulled out of it. Total length of fish recovered is 675'. We should tag top of fish on the next run at 5158'. About ~1000' from top of tubing fish at 6259'.</p> <p>11:14 AM TT MU the 3.65' x 4-11/16" OD oversocket with new slip/die to catch a 2" rod box on a 1.2" FG rod and test a FG rod thru to make sure we can swallow over the rod box as we are going to swallow over the 1.2" FG rods all the way to the top of the tubing fish at 6259' but the bushing on top is not allowing it to come thru. Will need a 2-3 foot extension for the oversocket before putting the bushing on. We don't have one on location so we will just run and grab the top rod box as it will be 2 hour wait for one minimum.</p> <p>11:20 AM TT RIH with the 3.65' x 4-11/16" OD oversocket with new 505 slip/die to catch a 2" rod box on a 1.2" FG rod and 2-7/8", 6.5# N-80 tubing to tag fish at ~5158'.</p> <p>12:06 PM TT Crew broke for lunch.</p> <p>12:37 PM TT Crew back RIH with tubing.</p> <p>1:53 PM TT Tag fish at 5150'.</p> <p>1:56 PM TT Latched onto fish. String weight is 35K and pulled up to 60K and will start working it. Drop catching from 1 foot to 10 foot. Slowly working up the pull in 5K increments per Bobby Adkins recommendation who has talked to the fisherman.</p> <p>2:42 PM TT Slowly worked the max pull to 65K and then to 70K and then to 75K like last night. Pulled to 77K then and began working it. On third pull to 77K it jumped like last night and appears to have parted the rods. Looks like the same 1 point gain in weight so we should have some rods. Will POOH with tubing now.</p> <p>4:01 PM TT Oversocket at surface and will lay down rod fish.</p> <p>5:11 pm Texas time...recovered a total of 26 on the 1.2" FG rods which is 975'. That would put us ~125' above the tubing fish in a perfect world.</p>
Wednesday, February 14, 2024	<p>Day #11: Company Man OL (TM). Flying A OL (Double/Triple) TIH with 6.39'x4 11/16" oversocket with extension and 505 slip/die to catch a 2" Rod box and 2 7/8" L-80 EUE tubing. TM AOL at 12 noon. Tag hard at 5711' with 18 stands left in the derrick. David (Ranger Fisherman) on brake handle as crew broke for lunch. Make it down 1' to 5712' and stack out with the restriction taking weight. Pull up 30k over string weight (to 70k) and pull out of restriction. Tag the top slowly and it starts to take 2-5k immediately and acts like it is grabbing the 4 11/16" OD tool. POOH with L-80 27/8" tubing and 4 11/16" oversocket. Once OOH, see that we have some gashes on the side of the oversocket from where we were hitting. Decide to run 4 5/8" OD impression block with 2 joints of 2 7/8" L-80 tubing on sandline. Crew does not have a depthometer so will be an estimate on depth. RIH SLOWLY with set up and tag the fish. POOH and see sandline shows a rod off to the side with maybe a splinter in the middle. Stab one Joint of 2 7/8" L-80 pipe in the well and close BOP to secure well. 7 pm SDFN</p>



Thursday, February 15, 2024	<p>Day #12: Company Man OL (TM). Flying A OL (Double/Triple) RIH one joint of 2 7/8" L-80 tubing to try and break circulation. Pump 50 bbls of FW OL and do not break circ at 2.5 bbl/min. Move produced water from battery and pump at 2.5 bbl/min. Break circulation at a total of 82 bbls pumped at 2.5 bbl/min. Close rams and pressure up to 500 psi for one minute then bleed off. Flying A put on stripper rubbers for milling and use of the reverse unit. Mill, bit, and sub OL at 1:07pm. Make up BHA as follows</p> <p>Top Sub: OD 3 3/4", ID 1 1/4", length 1.73'</p> <p>String Mill: Max OD: 4 3/4", Sub part OD: 3 1/2", ID 1 9/16". Length 3.51'</p> <p>Bit Sub: OD 3 3/4", ID 1 3/8", Length 1.22'</p> <p>Bit: OD 4 1/8". ID 1 1/8", Length 0.34'</p> <p>RIH BHA on 2 7/8" L-80 EUE 6.5 ppf tubing to 5711' - 178 jts of tubing and BHA. Tag at 5711' with 178 jts of tubing and BHA. RU Power swivel and reverse unit. Start to circulate at 2.7 BBL/min and rotating through. David noted that the tight spot started to catch and grab the first 2 times through but did not after that, went 3 more times through and think it is clean. Cuttings showing scale with some fiberglass. RIH with 2 more joints and circulated a total of 120 bbls at 2.7 bbl/min to clean up returns and fluid. Shut off pump and move swivel out of the way. POOH with 6 joints of 2 7/8" L-80 tubing to be 2 stands above the tight spot at 5711'. Did not feel any tightness when going back through. Secure well and SDFN at 7 PM CT.</p>
Friday, February 16, 2024	<p>Day #13: Company Man OL (TM). Flying A OL (Double/Triple) RIH with 6 jts of 2 7/8" L-80 EUE 6.5 ppf tubing to tight spot at 5711' with no issues. RIH with 4 more jts of tubing and tag at 5860'. Pull up and start to feel drag through this area. Decide to circulate here. Circulate and reciprocate pipe at 5860' with NO rotation at 2.7 bbl/min. David believes it is acting that there is a rod getting wedged in and dragged up. When putting 2 points of weight on there is no drag, with 4 points, it picks up and drags for 20-30' before releasing. Circulate a total of 97 bbls with only solids back being small shards of fiberglass. RD swivel and POOH with 184 jts of 2 7/8" L-80 and the BHA of string mill and bit. Re-dress the 4 5/8" impression block and run it on sandline at the bottom of 2 joints of 2 7/8" L-80 6.5 ppf tubing. Tag ~300' above the first tag point then work it down 400' to 100' below the first tag point (No depthometer to compare with tubing depths). POOH with impression block and it has one gash on the side showing to be a splintered fiberglass rod. Make up the 6.29' 4 11/16" OD Oversocket with extension and 505 slip/die. RIH on 2 7/8" L-80 6.5 ppf EUE tubing. Go through tight spot at 5711' with no issues and no drag. Tag at 6093'. Get over fish and pull up 60k (25k over string weight) and come off fish. Go back down to try to get on, start pulling off at 10-15k over and repeat the process three times. David says it is acting like shards or a loose rod are in the oversocket. Decide to POOH. Pull up 11 stands of 2 7/8" L-80 6.5 ppf EUE tubing to 5630'. SDFweekend at 7:08pm.</p>
Tuesday, February 20, 2024	<p>Day #14: Company Man OL (DC). Flying A OL (Double/Triple) Continue POOH with the 2-7/8" N-80 6.5# tubing and rod fish</p> <p>1:04 pm TT OOH and had 12 rods as the fish. LD all 12 of the 1.2" x 37.5' FG rods. Will RIH with same makeup after lunch. There were 7 rods above socket and 5 rods below.</p> <p>2:30 PM TT RIH with the 6.29' x 4-11/16" OD overshot with extension and new 505 slip/die and 2-7/8" N-80, 6.5# tubing.</p> <p>5:59 PM At 6271' we tagged the tubing fish and now about to pull up and make sure he has a bite on the rod fish.</p> <p>6:46 PM TT David the fisherman said they worked it slowly in 5k increments and when they got to 98,000# it jumped and appears it parted. Neutral weight was 40,000 and now it is pulling 10 K over at 50,000. Will pull tubing up above 5711' and SDFN.</p> <p>6:56 PM TT Pulled out 23 jts. of tubing to above the bad spot at 5711' to 5543 ft. and shut down for night.</p>
Wednesday, February 21, 2024	<p>Day #15: Company Man OL (DC). Flying A OL (Double/Triple) Continue POOH with tubing and the weight indicator still shows 10 points over string weight so we still have the fish.</p> <p>10:15 AM TT We are to the rod fish at the oversocket.</p> <p>1:20 PM TT They have pulled 20 of the 1.2" FG and now have come to the 1" steel Norris 97 rods now. There were 7 rods above the oversocket.</p> <p>6:59 PM TT OOH with all of the rods and the top part of the insert pump. Total rods LD today is 20 of the 1.2" x 37.5' FR rods, 84 of the 1" steel Norris 97 rods, 89 of the 7/8" steel Norris 97 rods, and then 12 of the 1" steel Norris 97 rods used as sinker bars. SDFN.</p>
Thursday, February 22, 2024	<p>Day #16: Company Man OL (DC). Flying A OL (Double/Triple) RIH with 4-11/16" OD x 0.82' Guide with 4-11/16" OD x 1.3' OS Barrel and top bushing (Total BHA = 2.85') to latch onto existing tubing fish.</p> <p>12:26 PM TT tagged top of tubing fish at 6267' and pull up one inch and begin circulating down casing up tubing at 3 BPM to clean off fish.</p> <p>1:08 PM TT Returns were a little bit of FG in returns and cleaned up and latched onto the fish.</p> <p>1:11 PM TT RIH with a 2.2" OD gauge "spudding equipment" to make sure he can get thru the fish. Tagged up with it at 42523' and POOH. RIH with 1.90" OD run.</p> <p>2:42 PM TT Wireline tagged at 11,500'. POOH. Will RIH with freepoint tool on next run.</p> <p>3:55 PM TT Billy with API said the collar at 11,376' which is one collar above TAC (11,408') is 100% free and the collar below the TAC is 100% stuck at 11,444'. Run freepoint down and we are 100% free from 11,390' and above. We will cut above the free collar and cut at 11,370'. Will use the 1.9" OD undersized jet cutter.</p> <p>5:27 PM TT They had the tubing pulled at 15K over (70K pulled to 85K). Made jet cut at 11,370'. POOH. Was not totally free so they worked the tubing a little per Don from API. Now the tubing is free. Will begin to POOH with tubing.</p> <p>6:33 PM TT David the fisherman texted they Pulled out 30 jts. Left Overshot @5446 ft. and SDFN</p>
Friday, February 23, 2024	<p>Day #17: Company Man OL (DC). Flying A OL (Double/Triple) pulling tubing and standing it back and not to the fishing tool yet. Has 30K on weight indicator and should have all tubing under fish.</p> <p>pulled to the tubing fish (6267') and the tubing is below it.</p> <p>stood back 280 jts of 2-7/8" N-80 6.5# tubing (8960') and now they will lay down the rest of the tubing as they POOH. OOH with all tubing now.</p>

Monday, February 26, 2024	Day #18: Company Man OL (CMM). Flying A OL (Double/Triple) Loaded the casing. RU Wireline. RIH with 4.5" Gauge ring and junk basket to 11170'. RIH with 5.5" CIBP and set at 11025'. Dump ball 40' of cement on top of CIBP. WOC and tag at XX. Run CBL, have good bonding from 11000-2100'. RD WL and SDFN
Tuesday, February 27, 2024	Day #19: Company Man OL (CMM). Flying A OL (Double/Triple). RIH tubing and circulate hole full of 10# brine mixed with 25 sxs/100bbls of mud. SDFN
Wednesday, February 28, 2024	Day #20: Company Man OL (CMM). Flying A OL (Double/Triple). Pump 25 sxs class H plug at 8750'. Pull up tubing, pump 25 sxs class H plug at 7941'. Pull up tubing. Pump 25 sxs class C plug at 6997'. Pull up tubing. Pump 25 sxs plug class C at 5611'. Pull up tubing and dig up wellhead. SDFN
Thursday, February 29, 2024	Day #21: Company Man OL (CMM). Flying A OL (Double/Triple). RU WL. Perforate at 4190'. Attempt to establish feed rate. Held 500 psi. Lower tubing to 4240'. Pump 25 sxs Class C plug. Pull up tubing. WOC Tag at 3864'. SDFN
Friday, March 1, 2024	Day #22: Company Man OL (CMM). Flying A OL (Double/Triple). RIH and perforate at 1334'. Break circulation through the squeeze holes with full returns up bradenhead. Pump 50 sxs Class C cement at 1334'. WOC 4 hrs tag at 1040'. RIH and perforate at 500'. POOH and RD WL. Establish circulation through squeeze holes. Secure well and SDFWeekend
Monday, March 4, 2024	Day #23: Company Man OL (DC). Flying A OL (Double/Triple). Pump 150 sxs class C cement from 500' to surface. Well ready for cut and cap with cement at surface.
Thursday, March 14, 2024	Day #24: Company Man OL (TM). Flying A OL (Double/Triple). Cut and Cap well and place Dry hole marker

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 339945

COMMENTS

Operator: SPINDLETOP OIL & GAS CO. 12850 Spurling Rd Dallas, TX 75230	OGRID: 212092
	Action Number: 339945
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/31/2024

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CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 3/14/24. CBL in Well File	5/31/2024