

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-33788 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 309252 |
| 7. Lease Name or Unit Agreement Name Greenback State |
| 8. Well Number 3 |
| 9. OGRID Number 212092 |
| 10. Pool name or Wildcat Fowler, East (Ellenburger) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Spindletop Oil and Gas Company3. Address of Operator
12850 Spurling Road STE 200, Dallas, TX, 75230

4. Well Location
Unit Letter J : 2311 feet from the South line and 1654 feet from the East line
Section 17 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3222' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug and abandon well per attached plugging report

Spud Date:

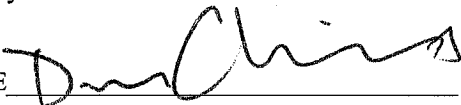
1/30/1997

Rig Release Date:

3/08/1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Petroleum Engineer

DATE 4/1/2024

Type or print name Dave Chivvis

E-mail address: dchivvis@spindletopoil.com

PHONE: 972-644-2581

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

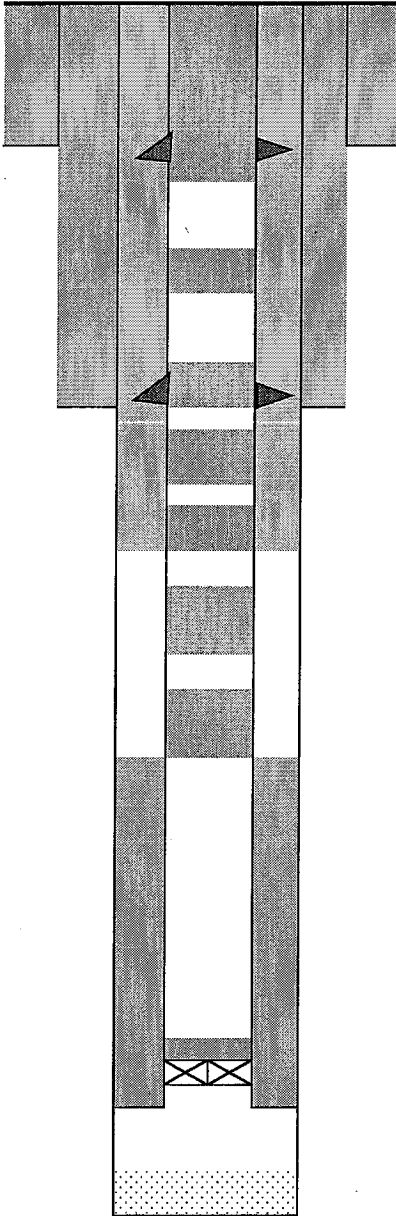
OPERATOR: Spindletop Oil & Gas Co. API # 30-025-33788WELL NAME & NO.: Greenback State #3 Updated by: _____FIELD NAME: Fowler (Ellenberger)COUNTY: Lea STATE: NM

WORKOVER: _____ NEW COMPL. _____ DATE: _____

WI: _____ NI: _____ K.B.: _____ Drlg TD: _____

G.L.: _____ Log TD: _____

| | | | | TUBING | |
|-----------------|--------|--------|--------|--------|---|
| | CASING | CASING | CASING | 1 | 2 |
| Spud: 1/30/1997 | SIZE | 11 3/4 | 8 5/8 | 5 1/2 | |
| ID: | WEIGHT | 42 | 32 | 17 | |
| | GRADE | | | | |
| | THREAD | | | | |
| | DEPTH | 450 | 4197 | 11630 | |



Perforate 500'
50 sxs 500-surface

CBL showed Cement behind 5.5" Casing from
10961-9850,7100-Surface

50 sxs 1330' Tag 810'

Perf 4247, 50 sxs 4297'

25 sxs 5650'

25 Sxs 6995'

25 Sxs 7940'

25 Sxs 8750'

CIBP and 37' of cement. Set at 11000', Tag 10961'

| Greenback #3 P&A | |
|-----------------------------|---|
| Date | Operation |
| Tuesday, January 16, 2024 | Day #1: Flying A rigged up and POOH with 185 1.2" FG Rods and 77 steel Norris 97 Rods. SDFN |
| Wednesday, January 17, 2024 | Day #2: Company Man OL (DC). Flying A OL (Double/Triples). Continued laying down rods, got to rod part in weight bars. BD BOP. Swabbed tubing and put fluid down backside with perforated subs. Released TAC, POOH tubing. 260 BBLs of Salt water arrived for use in the mud as per OCD regulations. POOH 238 jts of tubing and got to more fluid. Will Swab in morning and finish POOH. SDFN |
| Thursday, January 18, 2024 | Day #3: Company Man OL (DC). Flying A OL (Double/Triples). Rig swabbed back remaining fluid down casing, finished POOH with tubing. RU WL, issue with the line itself so had to cut off 2100'. RIH to 11100' with gauge ring and junk basket. RIH with CIBP and set CIBP at 11000'. Fluid level at 8400'. Fill hole with 210 bbls of produced water. RIH with dump bailer and dump 18.5' of cement on top of plug. RIH with dump bailer and dump 18.5' of cement on top of plug (37' total). RIH with CBL to log well, tag TOC at 10961'. Log well, Cement bonding from 10961-9850, 7100-surface. SDFN. |
| Friday, January 19, 2024 | Day #4: Company Man OL (DC). Flying A OL (Double/Triples). Rig RIH with tubing to the TOC @ 10961 circulated hole full with 260 bbls 10# brine with 25 sxs/100 bbls of mud. Filled hole and SDFN/Weekend |
| Monday, January 22, 2024 | Day #5: Company Man OL (CMM). Flying A OL (Double/Triples). Crew traveled in from cisco. Pulled up to 8750' to be ready for first plug in morning. SDFN |
| Tuesday, January 23, 2024 | Day #6: Company Man OL (CMM). Flying A OL (Double/Triples). Fulco trucking brought brine water to displace with and mixed with 25sxs/100 bbls of mud. Pumped Plug #1 with 25 sxs of class H cement BOC 8750'. Pull up to 7940'. Pump plug #2 with 25 sxs of class H cement. Pull up to 6995'. Pump plug #3 with 25 sxs of Class H cement. Pull up tubing to 5650'. Pump 25 sxs of class C cement at 5650'. Pull up tubing to 4197' and get ready for WL in the morning. Take returns to disposal. SDFN. |
| Wednesday, January 24, 2024 | Day #7: Company Man OL (CMM). Flying A OL (Double/Triples). Shoot perforations at 4247'. RIH tubing and attempt to establish feed rate. Held 500#. Drop tubing 50' and Pump class C cement plug at 4297'. WOC 4 hrs. Tag plug at 4035'. RIH tubing to 1330'. Pump 50 sxs plug at 1330'. WOC 4 hrs. Tag plug at 810'. RIH WL to 500', perforate at 500'. SDFN |
| Thursday, January 25, 2024 | Day #8: Company Man OL (CMM). Flying A OL (Double/Triples). Try to establish feed rate. Pressure up to 500#. Held. Pump 55 sxs Class C plug 500-surface. Cement at surface. Well ready for Cut and Cap |
| Thursday, February 1, 2024 | Day #9: Cut and cap well and install dry hole marker |

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 339948

COMMENTS

| | |
|--|--|
| Operator: SPINDLETOP OIL & GAS CO. 12850 Spurling Rd Dallas, TX 75230 | OGRID: 212092 |
| | Action Number: 339948 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 5/31/2024 |

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| gcordero | well head cut off 2/1/24. CBL in Well File | 5/31/2024 |