

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36006
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 327202
7. Lease Name or Unit Agreement Name Kiwi SWD
8. Well Number: 010
9. OGRID Number: 308339
10. Pool name or Wildcat SWD;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
OWL SWD Operating, LLC

3. Address of Operator
20 Greenway Plaza, ste. 500 Houston, TX 77046

4. Well Location
Unit Letter: K : 1980 feet from the S line and 1980 feet from the W line
Section 16 Township 22S Range 32E NMPM County: Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Plugging Procedure/Events Below

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Authorized Representative DATE: 2/13/24

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: (405)343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

OWL SWD OPERATING

Plug And Abandonment End Of Well Report

Kiwi SWE #010

1980' FSL & 1980' FWL, Section 16, 22S, 32E

Lea County, NM / API 30-025-36006

Work Summary:

- 1/25/24** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 1/26/24** Arrived on location. Held Safety meeting. Completed radial check for H2S and other gas. Checked well pressures. Prepped well and location. Spot in equipment and unit. R/U unit and equipment. R/U flow lines. Blow down well from 600 psi to 250 psi. Only water flowing. Shut in and secured well and equipment.
- 1/27/24** Arrived on location. Held Safety meeting. Completed radial check for H2S and other gas. Checked well pressures. R/U wireline services. Run gauge ring. Tagged at 5771'. P/U 2-7/8" CIBP. RIH and set at 5760'. POOH. RIH and cut tubing at 5760'. R/D wireline. ND WH, NU BOP, R/U floor and equipment. R/U cementing services. Successfully circulated well with 3 bbls. Pumped 110 bbls total. Pumped plug #1 from 5760' to 5446'. R/D cementers. L/D 10 joints and TOOH to 4600'. Shut in and secured well.
- 1/28/24** Arrived on location. Held Safety meeting. Completed radial check for H2S and other gas. Checked well pressures. Continue to TOOH. R/U wireline services. RIH and logged well. R/D wireline services. TIH and tagged plug #1 at 5537'. R/U cementing services. Continued pumping plug #1 from 5537' to 5446'. R/D cementers. L/D 3 joints. Reverse circulated at 5427'. TOOH. WOC 4 hours. TIH and tagged plug #1 at 5427'. R/U cementing services. Pumped mud/gel spacer from 5427' to 5370'. R/D cementers. L/D 2 joints and TOOH. Shut in and secured well.

- 1/29/24** Arrived on location. Held Safety meeting. Completed radial check for H2S and other gas. Checked well pressures. Attempted to pressure test casing but test failed. Filled casing with 8 bbls, pumped 11 bbls total. R/U wireline services. RIH and perforated at 5370'. R/D wireline. Well started coming around. Water began flowing constantly at 20#, producing 0.5 bbls/min. Shut in well. Pressure built to 290# in 3 minutes. Wait on orders. Shut in and secured well and equipment.
- 1/30/24** Arrived on location. Held Safety meeting. Completed radial check for H2S and other gas. Checked well pressures. R/U wireline lubricator. R/U wireline services. P/U CR. RIH and set CR at 5245'. POOH. R/D wireline services. TIH and sting into CR. R/U cementing services. Pumped plug #2 into the CR, approximately 5370' to 5245'. While trying to sting out of the CR, pressure below pushed the CR up 20'. Bled down pressure. Sting out of CR. Pressure dropped to zero. R/D cementing services. TOOH. Shut in and secured well.
- 2/1/24** Arrived on location. Held Safety meeting. Rig repair.
- 2/2/24** Arrived on location. Held Safety meeting. Shut down due to rig repair. Expecting to resume P&A operations on 2/3/24.
- 2/3/24** Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. Picked up drill collars. Shut down due to high winds. Completed minor rig maintenance during shutdown.
- 2/4/24** Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. TIH and tagged CIBP at 5200'. R/U power swivel. Drilled CIBP. Gained 1 foot. Shut in and secured well.
- 2/5/24** Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. TOOH. L/D bit. P/U mill. TIH and tagged at 5200'. Drilled plug to 5300'. TOOH. L/D bit. Attempted to pressure test casing, test failed. TIH to 5300'. R/U cementing services. Continued pumping plug #2 from 5300' to 5200'. R/D cementers. TOOH. Shut in and secured well.
- 2/6/24** Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. TIH and tagged plug #2 at 5200'. Pumped mud/gel spacer from 5200' to 4646'. TOOH. R/U wireline services. RIH and perforated at 4646'. Water began flowing at 1 bbl/min. Shut in well for 30 minutes. Pressure rose to 180 psi. R/U wireline services. P/U 5.5" CR. RIH and set at 4546'. POOH. TIH and stung into CR. R/U cementing services. Pumped 10 bbls into CR. Sting out of CR. Sting back into CR. Had to pump at 1250 psi to overcome pressures. Started pumping plug #3, pressure rose to

2500 psi. Stung out of CR. Reverse circulated. Stung back into CR, continued pumping plug #3. Stung out. R/D cementers. TOO H. Shut in and secured well.

2/7/24 Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. TIH to 4500'. Could not trip in or out. Had 10' of play. Worked stuck tubing string. Attempted to circulate and continued working pipe. Shutdown and secured well. Waiting on wireline.

2/8/24 Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. R/U wireline services. RIH to free point stuck pipe. Cut off tubing at 3186'. POOH. R/D wireline services. R/U cementing services. Pumped mud/gel spacer from 3186' to 2550'. Lay down 22 joints. R/U cementing services. Pumped plug #4 from 2550' to 2332'. TOO H. WOC. TIH and tagged plug #4 at 2300'. R/U cementing services. Pumped mud/gel spacer from 2300' to 100'. L/D 42 joints. Shut in and secured well.

2/9/24 Arrived on location. Held Safety meeting. Completed spiral gas check. Checked well pressures. TIH to 1003'. R/U cementing services. Pumped plug #5 from 1003' to 805'. R/D cementing services. L/D 6 joints. R/U cementing services. Pumped mud/gel spacer from 805' to 250'. L/D to 250'. R/U cementing services. Pumped plug #6 from 250' to surface. TOO H. L/D tubing. Prepare for rig move. R/U welder. Performed well head cut off. Safely removed WH. R/U cementing services. Topped off both strings. Installed P&A marker per all regulations.

2/10/24 Arrived on location. Held safety meeting. Moved rig and equipment from location to yard in Hobbs.

Plug Summary:

Plug #1: (Perforations, 5,760'-5,427', 46 Sacks Type I/II Cement)

R/U wireline services. Run gauge ring. Tagged at 5771'. P/U 2-7/8" CIBP. RIH and set at 5760'. POOH. RIH and cut tubing at 5760'. R/D wireline. ND WH, NU BOP, R/U floor and equipment. R/U cementing services. Successfully circulated well with 3 bbls. Pumped 110 bbls total. Pumped plug #1 from 5760' to 5446'. R/D cementers. L/D 10 joints and TOO H to 4600'. WOC. Continue to TOO H. R/U wireline services. RIH and logged well. R/D wireline services. TIH and tagged plug #1 at 5537'. R/U cementing services. Continued pumping plug #1 from 5537' to 5446'. R/D cementers. L/D 3 joints.

Reverse circulated at 5427'. TOO. WOC 4 hours. TIH and tagged plug #1 at 5427'.

Plug #2: (5,370'-5,200', 56 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 5370'. R/D wireline. Well started coming around. Water began flowing constantly at 20#, producing 0.5 bbls/min. Shut in well. Pressure built to 290# in 3 minutes. R/U wireline lubricator. R/U wireline services. P/U CR. RIH and set CR at 5245'. POOH. R/D wireline services. TIH and sting into CR. R/U cementing services. Pumped plug #2 into the CR, approximately 5370' to 5245'. While trying to sting out of the CR, pressure below pushed the CR up 20'. Bleed down pressure. Sting out of CR. Pressure dropped to zero. TIH and tagged CIBP at 5200'. R/U power swivel. Drilled CIBP. Gained 1 foot. TOO. L/D bit. P/U mill. TIH and tagged at 5200'. Drilled plug to 5300'. TOO. L/D bit. Attempted to pressure test casing, test failed. TIH to 5300'. R/U cementing services. Continued pumping plug #2 from 5300' to 5200'. R/D cementers. TOO. TIH and tagged plug #2 at 5200'.

Plug #3: (Intermediate Casing Shoe, 4,646'-4,546', 26 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 4646'. Water began flowing at 1 bbl/min. Shut in well for 30 minutes. Pressure rose to 180 psi. R/U wireline services. P/U 5.5" CR. RIH and set at 4546'. POOH. TIH and stung into CR. R/U cementing services. Pumped 10 bbls into CR. Sting out of CR. Sting back into CR. Had to pump at 1250 psi to overcome pressures. Started pumping plug #3, pressure rose to 2500 psi. Stung out of CR. Reverse circulated. Stung back into CR, continued pumping plug #3. Stung out. R/D cementers. TOO.

Plug #4: (2,550'-2,300', 25 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #4 from 2550' to 2332'. TOO. WOC. TIH and tagged plug #4 at 2300'.

Plug #5: (Surface Casing Shoe, 1,003'-805', 22 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #5 from 1003' to 805'. R/D cementing services.

Plug #6: (Surface, 250'-Surface, 56 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #6 from 250' to surface. TOOH. L/D tubing. Prepare for rig move. R/U welder. Performed well head cut off. Safely removed WH. R/U cementing services. Topped off both strings. Installed P&A marker per all regulations.

Completed Wellbore Diagram

OWL SWD OPERATING
Kiwi SWD #010
API: 30-025-36006
Lea, New Mexico

Plug 6
250 feet - Surface
250 foot plug
56 sacks of Type I/II Cement

Plug 5
1003 feet - 805 feet
198 foot plug
22 sacks of Type I/II Cement

Plug 4
2550 feet - 2300 feet
250 foot plug
25 sacks of Type I/II Cement

Plug 3
4646 feet - 4546 feet
100 foot plug
26 sacks of Type I/II Cement

Plug 2
5370 feet - 5200 feet
170 foot plug
56 sacks of Type I/II Cement

Plug 1
5760 feet - 5427 feet
333 foot plug
46 sacks of Type I/II Cement

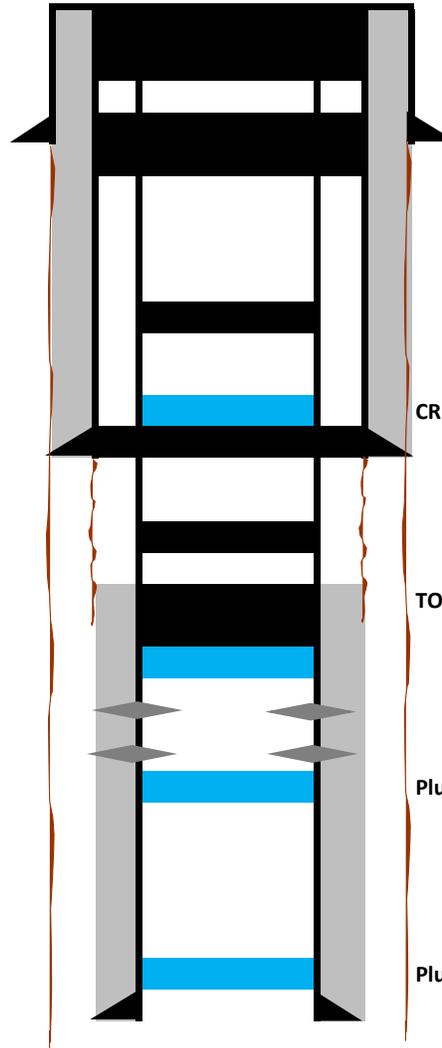
Surface Casing
13.375" 48# @ 855 ft
OH: 17.5'

Formation
Rustler - 886 feet
Salt - 968 feet
Salt - 4450 feet
Bell Canyon - 4754 feet
Cherry Canyon - 5740 feet
Brushy Canyon - 7740 feet
Bone Spring - 8706 feet

CR @ 5760'

Perforations
5,858 feet - 6,450 feet

Production Casing
5.5" 15.5# @ 8,885 feet
OH: 7.875"



Intermediate Casing
8.625" 32# @ 4,596 feet
OH: 11"

CR @ 4546'

TOC @ 5,450'

Plug Back @ 6,650'

Plug Back @ 8,208'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 811 S. First St., Artesia, NM 88210
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District III
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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 335985

COMMENTS

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 335985
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/31/2024

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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CONDITIONS

Action 335985

CONDITIONS

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 335985
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 2/9/24. CBL in Well File	5/31/2024