

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26782
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
8. Well Number 013
9. OGRID Number 331199
10. Pool name or Wildcat [62180] VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002	
4. Well Location Unit Letter P : 1300 feet from the South line and 150 feet from the East line Section 32 17S Township 35E Range NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the attached plan to remediate a tubing leak in hopes to resolve violation cGR2316453011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/30/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/3/24

Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 3202-013W Procedure

Objective:

Repair mechanical integrity after failed MIT.

Notes:

Failed MIT 6/13/2023.

Procedure:

1. MIRU WOR & equipment.
2. Kill well with 10# brine.
3. ND Wellhead. NU BOP.
4. Set plug in profile nipple and test tubing to 500 psi. Bleed off tubing. Test backside to 500 psi. If packer is found to be leaking, pick up one JT and try resetting and testing backside. If still no good test, TOO H with packer, redress the packer and RBIH. Reset packer and test the backside to 500 psi.
5. Release on/off tool. Circulate packer fluid around annulus and re-stab on/off tool.
6. Retrieve plug from profile.
7. Clean up location.
8. RDMO WOR & eqpt.
9. Turn well over to production personnel.



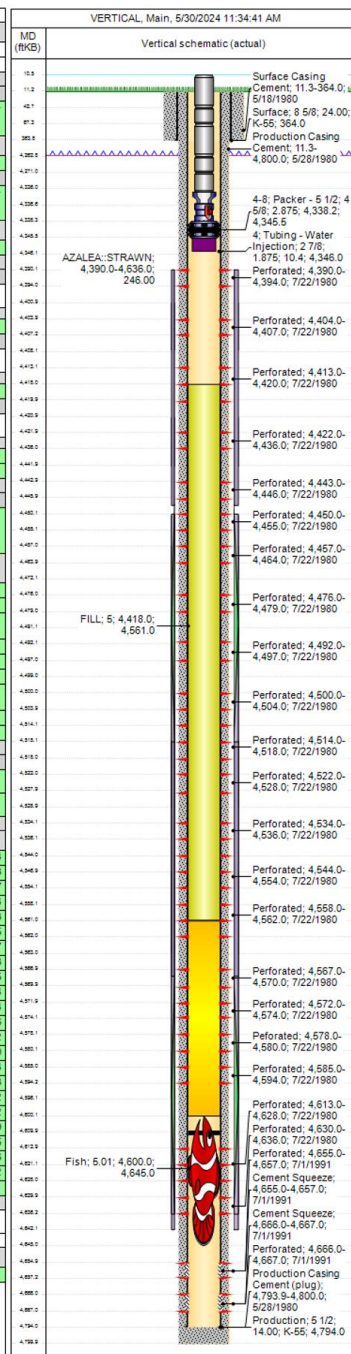
1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000



EAST VACUUM GB-SA UNIT 3202-013W Wellbore Diagram

Well Header					
API #	3002526782	State	NEW MEXICO	County	LEA
District	PERMIAN	Basin	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
Area	A_EVGSAU	Total Depth (ft)	4,800.0		

Wellbore Sections													
Section	Size (in)	Act Top (ft)	Act Top (TVD) (ft)	Act Btm (ft)	Act Btm (TVD) (ft)	Start Date	End Date						
SURFAC	12 1/4	11.3		364.0		5/18/1980	5/18/1980						
PROD1	7 5/8	364.0		4,800.0		5/28/1980	5/28/1980						
Casing Strings													
Casing String: Surface 8 5/8" Set Depth: 364.0													
Casing Description	Run Date	OD (in)	ID (in)	OD Nom (in)	ID Nom (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth			
Surface	5/18/1980 08:00	8 5/8	8 5/8	8 10	8 097	24.00	K-55	362.70	11.3				
Item Desc	Joints In	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)		
Casing Joints	0	8 5/8	8 097	24.00	K-55	362.70	9	11.3	364.0				
Casing String: Production 5 1/2" Set Depth: 4,794.0													
Casing Description	Run Date	OD (in)	ID (in)	OD Nom (in)	ID Nom (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth			
Production	5/28/1980 08:00	5 1/2	5 1/2	5 01	5 012	14.00	K-55	4,782.70	11.3				
Item Desc	Joints In	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)		
Casing Joints	0	5 1/2	5 012	14.00	K-55	4,782.70	116	11.3	4,794.0				
Cement													
Surface Casing Cement													
Cementing Start Date	5/18/1980 12:00	Cementing End Date	5/18/1980 00:00	String	Surface, 364.0ftKB								
Slg #	Pump Start Date	Pump End Date	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)							
1	5/18/1980	5/18/1980	11.3	364.0									
Production Casing Cement													
Cementing Start Date	5/28/1980 12:00	Cementing End Date	5/28/1980 00:00	String	Production, 4,794.0ftKB								
Slg #	Pump Start Date	Pump End Date	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)							
1	5/28/1980	5/28/1980	11.3	4,800.0									
Cement Squeeze													
Cementing Start Date	7/1/1991 12:00	Cementing End Date	7/1/1991 00:00	String	Production, 4,794.0ftKB								
Slg #	Pump Start Date	Pump End Date	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)							
1	7/1/1991		4,665.0	4,667.0									
2	7/1/1991		4,666.0	4,667.0									
Tubing Strings													
Set Depth: 4,346.0													
Run Job	REPAIR DOWNHOLE FAILURE, 5/28/2013 07:00	String	String	MA	4 5/8	2.44	1 7/8	6.50	J-55	10.4	Set Depth	4,335.5	6
Item Desc	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally All Run	Tally Len (ft)	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)		
Tubing-TK-99	32.12	2 7/8	2.44	6.50	J-55	0	10.4	42.6					
Tubing subs 2' 6" 6" 10"	24.87	2 7/8	2.44	6.50	J-55	0	42.6	67.1					
Tubing - TK-99	4,195.6	2 7/8	2.44	6.50	J-55	0	67.1	4,262.8					
Tubing marker sub 8"	8.07	2 7/8	2.44	6.50	J-55	0	4,262.8	4,270.9					
Tubing-TK-99	66.18	2 7/8	2.44	6.50	J-55	0	4,270.9	4,336.1					
X-over 2 7/8" x 2 3/8"	0.44	3.663	2.00			0	4,336.1	4,336.5					
On-Off Toolsskn nipple/1.875	1.72	2 7/8	1.87			0	4,336.5	4,338.2					
Packer - 5 1/2	7.25	4 5/8	2.87			0	4,338.2	4,345.5					
Pump out plug	0.52	3.663	2.50			0	4,345.5	4,346.0					
Rod Strings													
Set Depth: <Set Depth?>													
Rod Description	Set Date	Run Date	Run Job	CO (in)	Wt (lb/ft)	String Gr	Top (ft)	Set Date	Set Date	String Components			
Length (ft)	CO Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ft)	Bottom Depth (ft)						
Perforations													
Date	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)	Shot Date (months)	Calculated Shot Total	Btm - Top (ft)						
7/22/1980 00:00	4390	4394				1.0	5	4					
7/22/1980 00:00	4404	4407				1.0	4	3					
7/22/1980 00:00	4413	4420				1.0	8	7					
7/22/1980 00:00	4422	4436				1.0	15	14					
7/22/1980 00:00	4443	4446				1.0	4	3					
7/22/1980 00:00	4460	4465				1.0	6	5					
7/22/1980 00:00	4467	4464				1.0	8	7					
7/22/1980 00:00	4476	4479				1.0	4	3					
7/22/1980 00:00	4492	4497				1.0	6	5					
7/22/1980 00:00	4500	4504				1.0	5	4					
7/22/1980 00:00	4514	4518				1.0	5	4					
7/22/1980 00:00	4522	4528				1.0	7	6					
7/22/1980 00:00	4534	4536				1.0	3	2					
7/22/1980 00:00	4544	4564				1.0	11	10					
7/22/1980 00:00	4568	4562				1.0	5	4					
7/22/1980 00:00	4567	4570				1.0	4	3					
7/22/1980 00:00	4572	4574				1.0	3	2					
7/22/1980 00:00	4578	4580				1.0	3	2					
7/22/1980 00:00	4585	4594				1.0	10	9					
7/22/1980 00:00	4613	4628				1.0	16	15					
7/22/1980 00:00	4630	4636				1.0	7	6					
7/1/1991 00:00	4655	4657				4.0	9	2					
7/1/1991 00:00	4666	4667				4.0	5	1					
Deviation Surveys													
Date	Description					Job							
Survey Data													
MD (ft)	ISD (ft)	Alt (ft)	Method	TVD (ft)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	CLS (°100m)	Build (°100m)	Turn (°100m)	Unwrap Displace (ft)	



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Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 349412

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 349412
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	6/3/2024