

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26931
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator 1000 00 00		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter F : 2286 feet from the North line and 2080 feet from the West line Section 5 18 Township 3 Range NMPM County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 3311
10. Pool name or Wildcat 1 0		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC requestes approval of the attached procedure to resolve violation cGR2234247145, cDD2317452926 and cGR2324141771

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE _____ DATE 30 0

Type or print name _____ E-mail address: _____ PHONE: 13 3 0

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/3/24

Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 0524-004W Procedure

Objective:

Repair mechanical integrity after failed MIT.

Notes:

WHEN BLEEDING OFF CASING THE TUBING PRESSURE ALSO BLED OFF TO 300PSI. TEST UP TO 700PSI BOTH CASING AND TUBING EQUALIZED AND ESTABLISHED A 1BPM PUMP RATE FOR 10BBLs. POSSIBLE HOLE IN TUBING.

Procedure:

1. MIRU WOR & equipment.
2. Kill well with 10# brine.
3. ND Wellhead. NU BOP.
4. Set plug in profile nipple and test tubing to 500 psi. Bleed off tubing. Test backside to 500 psi. If packer is found to be leaking, pick up one JT and try resetting and testing backside. If still no good test, TOOH with packer, redress the packer and RBIH. Reset packer and test the backside to 500 psi.
5. Release on/off tool. Circulate packer fluid around annulus and re-stab on/off tool.
6. Retrieve plug from profile.
7. Clean up location.
8. RDMO WOR & eqpt.
9. Turn well over to production personnel.



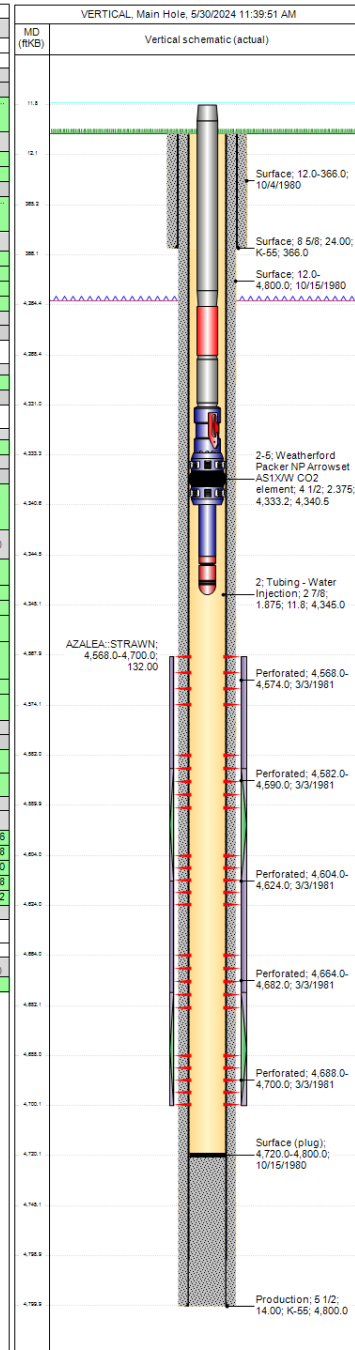
1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000



EAST VACUUM GB-SA UNIT 0524-004W Wellbore Diagram

Well Header						
API #	3002526931	State	NEW MEXICO	County	LEA	District
Division	PERMIAN	Basin	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area
					A_EVGSU	Total Depth (ft)
						4,800.0

Wellbore Sections												
Section Data		Size (in)	Act Top (ft)	Act Top (TVD) (ft)	Act Bot (ft)	Act Bot (TVD) (ft)	Start Date	End Date				
SURFAC		11	12.0		366.0		9/24/1980	9/24/1980				
Production		7 7/8	366.0		4,800.0		10/6/1980	10/14/1980				
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 366.0												
Casing Description		Run Date	OD (in)	CD (in)	ID (in)	WT (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth		
		10/4/1980 12:00	8 5/8	8 5/8	8.10	8.097	WT/Len (lb/ft)	K-55	364.00	12.0		
Item Desc		Joint In (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (TVD) (ft)	Bot (TVD) (ft)
Surface Casing		0	8 5/8	8.097	24.00	K-55		9	12.0	366.0		
Shoe		0	8 5/8	8.097			1.00	1	366.0	366.0		
Casing String: Production 5 1/2" Set Depth: 4,800.0												
Casing Description		Run Date	OD (in)	CD (in)	ID (in)	WT (lb/ft)	String Grade	Length (ft)	Top (ft)	Set Depth		
Production		10/15/1980 00:00	5 1/2	5 1/2	5.01	5.012	WT/Len (lb/ft)	K-55	4,788.00	12.0		
Item Desc		Joint In (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (TVD) (ft)	Bot (TVD) (ft)
Production Casing		0	5 1/2	5.012	14.00	K-55		116	12.0	4,745.0		
Float Collar		0	5 1/2				4,733.00		4,745.0	4,745.0		
Production Casing		0	5 1/2	5.012	14.00	K-55	54.00	1	4,745.0	4,799.0		
Guide Shoe		0	5 1/2	5.012			1.00	1	4,799.0	4,800.0		
Cement												
Surface												
Cementing Start Date		Cementing End Date				String						
10/4/1980 20:10		10/4/1980 21:00				Surface, 366.0ftKB						
Seg #		Pump Start Date	Pump End Date		Top (ft)		Bot (ft)	Top (TVD) (ft)		Bot (TVD) (ft)		
1		10/4/1980	10/4/1980		12.0		366.0					
Production												
Cementing Start Date		Cementing End Date				String						
10/15/1980 21:25		10/15/1980 23:00				Production, 4,800.0ftKB						
Seg #		Pump Start Date	Pump End Date		Top (ft)		Bot (ft)	Top (TVD) (ft)		Bot (TVD) (ft)		
1		10/15/1980	10/15/1980		12.0		4,800.0					
Tubing Strings												
Set Depth: 4,345.0												
Run Job		String	String Ma	CD Nom	ID Nom	WT (lb/ft)	String Grade	Top (ft)	Set Depth	Len (ft)		
STIMULATE- CLEANOUT, 5/14/2014 07:00			2 7/8	4 1/2	1 7/8	6.40	J-55	11.8		4,333.1		
Item Desc		Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tail Job Run	Top (ft)	Bot (ft)	Top (TVD) (ft)	Bot (TVD) (ft)	
TK-99 tbg		4,282.7	2 7/8		6.40	J-55	0		11.8	4,264.5		
Tubing Marker Sub		4.00	2 7/8	2.44	6.40	J-55	0	4,264.5	4,268.5			
TK-99 tbg		62.60	2 7/8	2.44	6.40	J-55	0	4,268.5	4,331.1			
Weatherford NPXN on/off tool/W 1.875 SS nipple		2.14	3.663	1.88			0	4,331.1	4,333.3			
Weatherford Packer NP Arrowset AS1XW CO2 element		7.25	4 1/2	2.38			0	4,333.3	4,340.5			
Tubing		4.00	2 3/8	2.00	4.70	J-55	0	4,340.5	4,344.5			
Weatherford pump out plug/set to burst @ 3000 psi		0.50	2 3/8	1.99			0	4,344.5	4,345.0			
Rod Strings												
Set Depth: <Set Depth>												
Rod Description		Set Date	Run Date	Run Job	CD (in)	WT (lb/ft)	String Gr	Top (ft)	Set Date	Set Date	String Components	
Length (ft)		CD Nominal (in)	Quantity	ID (in)	Weight Length (lb/ft)	Grade	Top Depth (ft)	Bottom Depth (ft)				
Perforations												
Date		Top (ft)	Bot (ft)	Top (TVD) (ft)	Bot (TVD) (ft)	Shot Date (shots)	Calculated Shot Tool	Bot - Top (ft)				
3/3/1981 00:00			4668		4574		64					
3/3/1981 00:00			4682		4590		1.0	9				
3/3/1981 00:00			4604		4624		1.0	21				
3/3/1981 00:00			4664		4682		1.0	19				
3/3/1981 00:00			4688		4700		1.0	13				
Deviation Surveys												
Date		Description						Job				
Survey Data												
MD (ft)	Ind (")	Azim (°)	Method	TVD (ft)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	CLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unfavorable Displace (ft)





1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 349430

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 349430
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	6/3/2024