

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29139
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Energy Acumen LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240		7. Lease Name or Unit Agreement Name Mike
4. Well Location Unit Letter <u>G</u> : <u>2530</u> feet from the <u>N</u> line and <u>1380</u> feet from the <u>E</u> line Section <u>32</u> Township <u>18S</u> Range <u>37E</u> NMPM Lea County		8. Well Number. 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3713' KB 3725'		9. OGRID Number 269864
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/22/24: MOL. Held JSA. Spot equipment onto location and RU pulling unit and cement equipment. Check pressures on well; 0# Tubing and 200# Casing, did not dig out BH to check pressures. Tiburon Safety onsite opened Casing valve to check for H2S, maxed out monitor. Wait on orders, directed by Sam Stuart w/ A Plus to SDFD and ordered H2S scavenger and safety trailer for high H2S in AM. Secure location and SDFD.

1/23/24: Held JSA. Check well pressures; 0# Tubing, 200# Casing w/ 200 ppm H2S. RU air supply unit and fit test masks for crew. Blow down well to pit. LD 2-3/4" polish rod. Mix and pump 100 bbls freshwater w/ 15 gal H2S scavenger, wait 30 minutes and test atmosphere, 0 H2S readings. RU rod stripper and workfloor. TOOH and LD 164 3/4" rods and pump. Change over to tubing equipment. RD rod stripper and workfloor. ND wellhead and NU and test BOP. RU workfloor. Start to POOH and LD production tubing, 80 joints. Secure well and SDFD.

1/24/24: Held JSA. Check pressures: 30# Tubing and 30# Casing, RU pump and pump 20 bbls freshwater w/ 2 gal of H2S Scavenger, wait 20 min and check atmosphere 0 H2S readings. Continue to POOH and LD tbg, 133 jnts total. Use forklift to move tbg off location. Received verbal from Donald Christie w/ NMOCD to set CIBP @ 3910', 50' above perfs. Held WL JSA. RU A Plus WL, RIH w/ GR to 3910', TOOH and LD GR. PUMU w/ WL set 5-1/2" CIBP and set @ 3950', POOH and RD WL. Secure well and SDFD. Travel to Farmington NM Yard.

1/29/24: Held JSA. Load supplies and travel to location from Farmington Yard. Tiburon Safety checked well for H2S, 89 ppm around wellhead. Decided to SDFD and use supplied air unit in the AM. Secure location and SDFD.

1/30/24: Held JSA. Tiburon Safety checked well for H2S, 95 ppm and 100# on Casing. RU air trailer, RU relief lines and open well to pit. RU pump and pump 20 bbls freshwater w/ 3 gal of H2S Scavenger down casing, wait 20 min and check for H2S, 0 ppm. Tally A Plus workstring, TIH w/ 45 jnts. Issues w/ BOP, SD and swap BOP. Continue to TIH to 3910'. Secure location and SDFD.

1/31/24: Held JSA. Tiburon Safety checked well for H2S, 0# Casing and 50# Tubing, opened well to pit. Pump capacity of casing plus 25 bbls, 120 bbls total, did not circulate. TOOH w/ 61 stands. Held JSA for JSI WL. RU JSI WL tagged fluid top @ 1500', ran CBL from 3900' to 1700', sent to NMOCD for review. Rcvd verbal from Donald Christie w/ NMOCD to continue w/ plugging. PUMU w/ work string w/ tag sub to 3910'.

Plug #1: Mix and pump 29 sxs of Class "C" cmt from 3910' to 3661' @ 14.8#, 1.32 yield, displaced w/ 9 bbls salt gel water. LD 8 jnts and stand back 30 stands. Drain lines and pump, secure location and WOC plug overnight. SDFD.

2/1/24: Held JSA. Tiburon Safety checked well for H2S, 0 ppm, no pressure on well. TIH and tagged Plug #1 @ 3877', low tag. Establish circulation w/ 55 bbls, pumped total of 70. Attempt to pressure test casing, 2 bbl/min @ 200#, test failed.

**Plug #1A:** Mix and pump 30 sxs Class "C" cmt from 3877' to 3619' @ 14.8#, 1.32 yield to top off Plug #1, displaced w/ 14 bbl salt gel water. LD 7 jnts, stand back 15 stands. WOC for 4 hrs. TIH and tagged Plug #1A @ 3669'. LD to next plug and established circulation w/ 2 bbls.

**Plug #2:** Mix and pump 30 sxs of Class "C" cmt from 3660' to 3402' @ 14.8#, 1.32 yield, displaced w/ 13 bbls salt gel water. LD 8 jnts and stand back 15 stands. Drain lines and pump, secure location and WOC overnight. SDFD.

**2/2/24:** Held JSA. Tiburon Safety checked well for H2S, 0 ppm and no pressure on well, open to pit. TIH and tagged Plug #2 @ 3420'. LD to next plug and establish circulation w/ 1 bbl. Pressure test casing to 600# for 15 min, tested good. Pressure test BH to 300# w/ 1/2 bbl. Spoke w/ Donald Christie w/ NMOCD, approved to combine Plugs #3 & 4 and to skip CBL from 1700' to surface due to not being able to pump down BH.

**Plug #3-4:** Mix and pump 62 sxs Class "C" cmt from 3100' to 2569' @ 14.8#, 1.32 yield inside casing, displaced w/ 9.5 bbls of salt gel water. LD 17 jnts and stand back 15 stands. WOC well, shut down for the day due to high winds. Secure well and SDFD.

**2/3/24:** Held JSA. Check pressures on well, no pressure and no H2S, open to pit. TIH Tag Plug #3-4 at 2570' good tag. LD to next plug, established circulation w/ 3 bbls.


**Plug #5:** Mix and pump 30 sxs of Class "C" cmt from 465' to 207' @ 14.8 # 1.32 yield inside casing, displaced w/ 0.8 bbls salt gel water. LD all tubing and WOC for 4 hrs. TIH and tagged Plug #5 @ 220', LD to next plug.

**Plug #6:** Mix and pump 25 sxs of Class "C" cmt from 100' to surface @ 14.8#, 1.32 yield, received good cmt returns to surface. LD all pipe, RD workfloor and tbq equipment. Secure location and SDFD.

**2/4/24:** Held JSA. Check well for pressures and H2S, no pressure no H2S. ND BOP. Dig out wellhead w/ backhoe. Held JSA and hot work permit for welder, RU welder and cut off and remove wellhead. TOC @ surface in casing and 5' in BH. Surface weld and install Plug and Abandon Marker @ 32.704400 Lat and -103.269372 Long. Top off w/ 5 sxs of Class "C" cmt, clean and secure location. SDFD.

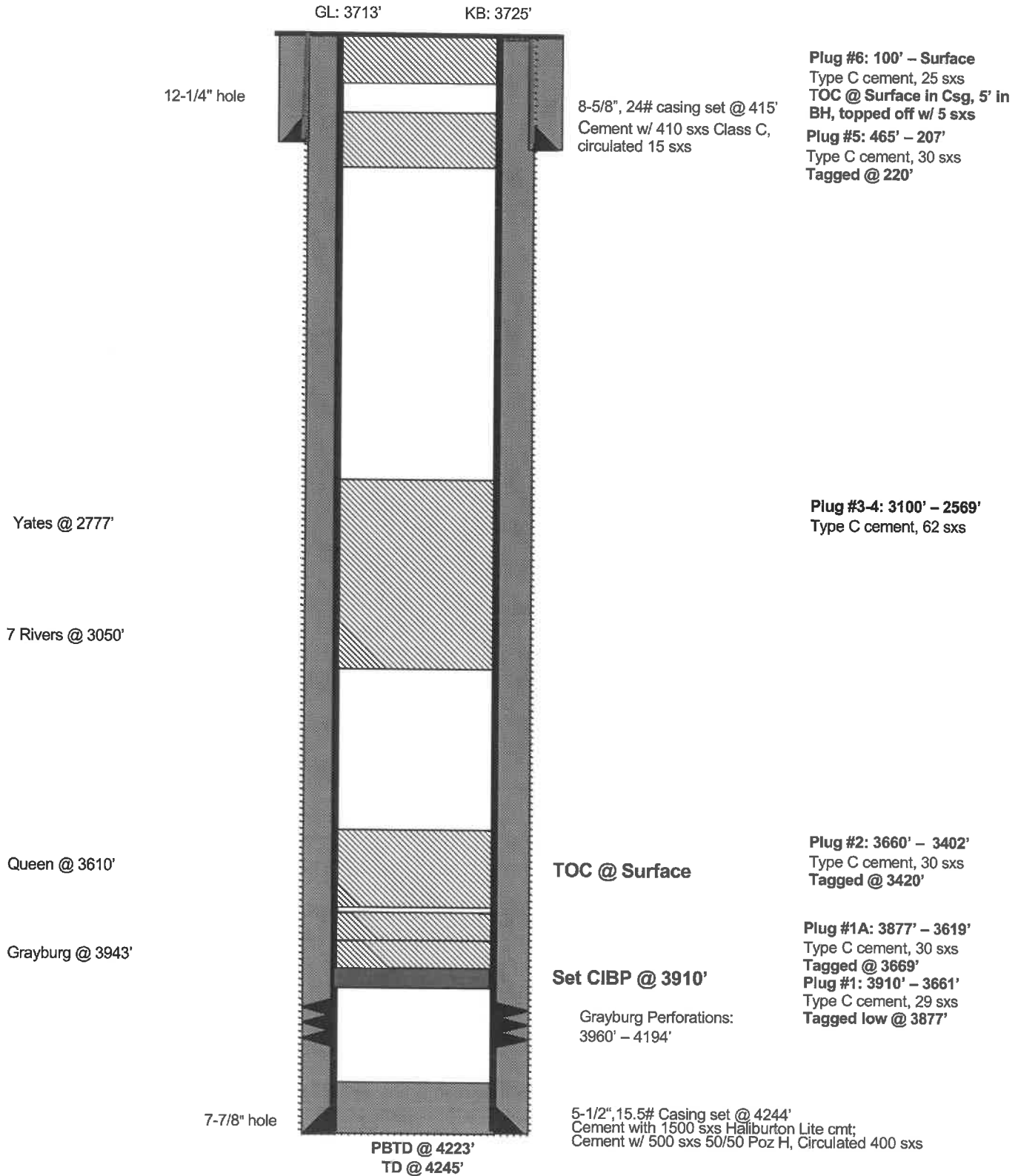
**2/5/24:** Held JSA. Service and start equipment. RD rig and plugging equipment. Backfill wellhead area w/ dirt. Secure location and MOL. Travel from Hobbs Yard to Farmington Yard.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PTA Engineer DATE 2/22/24  
Type or print name Neil Lundenmeyer E-mail address: neil@apluswell.com PHONE: 505 486 6958  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Mike 004**  
**As Plugged on 2/4/2024**  
 Eunice Monument Grayburg San Andres  
 Unit G, 2530' FNL & 1380' FEL, Section 32, T18S, R37E  
 Lea County, NM, API #30-025-29139



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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 316636

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 316636
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/10/2024