

Well Name: POKER LAKE UNIT 13 DTD	Well Location: T24S / R30E / SEC 24 / NENW / 32.208929 / -103.835618	County or Parish/State: EDDY / NM
Well Number: 104H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name: POKER LAKE UNIT - WOLFCAM	Unit or CA Number: NMNM71016C
US Well Number: 300154583800S1	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2789545

Type of Submission: Notice of Intent

Type of Action: Surface Disturbance

Date Sundry Submitted: 05/10/2024

Time Sundry Submitted: 12:42

Date proposed operation will begin: 05/27/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests to construct, operate and maintain a sixty (60) foot wide easement containing up to forty eight (48) 20" or less buried composite flexpipe or steel pipelines with a maximum safety pressure rating of 1400 psi (operating pressure 750 psi) for transportation of oil, gas and produced water and will be required to connect existing flowline infrastructure to the Poker Lake Unit 18 TWR CTB and the Poker Lake Unit 13 DTD CTB. The total length of the proposed corridor for the flowlines is 1245.97 feet long and 60' wide. Total acreage associated with flowlines is 1.71 acres. Flowline corridor is located in Section 24 and Section 19 of Township 24 South, Range 30 East, Eddy County, New Mexico. Plats attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

618.013003.10_XTO_PLU_13_DTD_TO_PLU_18_TWR_60FT_FLOWLINE_FINAL_05_02_2024_20240510124140.pdf

Well Name: POKER LAKE UNIT 13
DTD

Well Location: T24S / R30E / SEC 24 /
NENW / 32.208929 / -103.835618

County or Parish/State: EDDY /
NM

Well Number: 104H

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number:

Unit or CA Name: POKER LAKE UNIT -
WOLFCAM

Unit or CA Number:
NMNM71016C

US Well Number: 300154583800S1

Operator: XTO PERMIAN OPERATING
LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: MAY 10, 2024 12:42 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Phone: 5752345959

Disposition: Approved

Signature: Cody R. Layton

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Email Address: clayton@blm.gov

Disposition Date: 06/17/2024

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 619 FNL / 2275 FWL / TWSP: 24S / RANGE: 30E / SECTION: 24 / LAT: 32.208929 / LONG: -103.835618 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 330 FNL / 2310 FWL / TWSP: 24S / RANGE: 30E / SECTION: 25 / LAT: 32.19565 / LONG: -103.85783 (TVD: 11477 feet, MD: 17129 feet)

PPP: NESW / 2310 FSL / 2310 FWL / TWSP: 24S / RANGE: 30E / SECTION: 25 / LAT: 32.18842 / LONG: -103.83551 (TVD: 11477 feet, MD: 20099 feet)

PPP: NENW / 330 FNL / 2310 FWL / TWSP: 24S / RANGE: 30E / SECTION: 24 / LAT: 32.209722 / LONG: -103.835503 (TVD: 11477 feet, MD: 11849 feet)

BHL: SENW / 2440 FNL / 2310 FWL / TWSP: 24S / RANGE: 30E / SECTION: 36 / LAT: 32.174892 / LONG: -103.83549 (TVD: 11477 feet, MD: 24520 feet)

SECTION 13
OWNER: B.L.M.

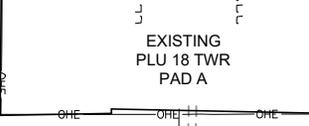
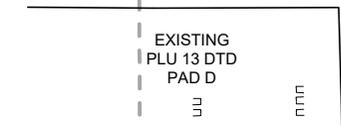
SECTION 18
OWNER: B.L.M.

SECTION 19
OWNER: B.L.M.

SECTION 24
OWNER: B.L.M.

TOWNSHIP 24 SOUTH,
RANGE 30 EAST
N.M.P.M.

TOWNSHIP 24 SOUTH,
RANGE 31 EAST
N.M.P.M.

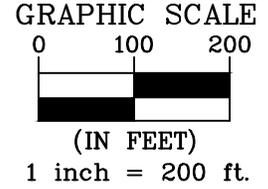


P.O.B.
NAD83 (NME)
Y= 439,619.17
X= 697,330.09
LAT.= 32.207584° N
LONG.= 103.828975° W

P.O.T.
NAD83 (NME)
Y= 439,602.05
X= 698,575.94
LAT.= 32.207521° N
LONG.= 103.824948° W

LINE TABLE		
LINE	BEARING	LENGTH
L1	S89°12'45"E	1245.97'

TOTAL LENGTH = 1,245.97 FEET
OR 75.51 RODS



PROPOSED BURIED AND SURFACE FLOWLINE DESCRIPTION:

SURVEY OF A STRIP OF LAND 60.0 FEET WIDE AND 1,245.97 FEET, 75.51 RODS, OR 0.24 MILES IN LENGTH CROSSING SECTION 24, TOWNSHIP 24 SOUTH, RANGE 30 EAST, AND SECTION 19, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 30.0 FEET RIGHT AND 30.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 1.71 ACRES AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

NE/4 NE/4 SECTION 24 = 1,019.12 FEET = 61.76 RODS = 1.40 ACRES
LOT 1 SECTION 19 = 226.85 FEET = 13.75 RODS = 0.31 OF AN ACRE

GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM (NAD83).
- WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PREFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786



LEGEND

- SECTION LINE
- FL—FL— EXISTING FLOW LINE
- EXISTING PAD
- PROPOSED BURIED AND SURFACE FLOWLINE
- EXISTING ROAD
- OHE— EXISTING OVERHEAD ELECTRIC LINE
- P—P— EXISTING PIPELINE
- MSO— EXISTING MSO LINE
- P.O.B. POINT OF BEGINNING
- P.O.T. POINT OF TERMINUS
- ⊙ FOUND MONUMENT AS NOTED

A PLAT OF:

**PROPOSED CENTERLINE OF A 60' BURIED AND SURFACE FLOWLINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
PLU 13 DTD TO PLU 18 TWR**

SITUATED IN SECTION 24, TOWNSHIP 24 SOUTH, RANGE 30 EAST, AND SECTION 19, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com
Texas Board of Professional Engineers & Land Surveyors
Reg. No. F-10194754 (Surv), F-21732 (Eng)

CHECKED BY: DB	DATE: 05/02/2024	SCALE: 1" = 500'	PROJECT NO.: 618.013003.10
DRAWN BY: AI	FIELD CREW: RD	REVISION NO.: 0	SHEET: 1 OF 1

P:\618.013 XTO Energy - NMA\003 Poker Lake Unit\10 - PLU 13 DTD - EDDY\DWG\Exhibits\FLOWLINE.dwg

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 355014

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 355014
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	6/17/2024