

Well Name: F J TITT	Well Location: T31N / R11W / SEC 35 / SWSE / 36.85049 / -107.95601	County or Parish/State: SAN JUAN / NM
Well Number: 2A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078115	Unit or CA Name: ALSTON	Unit or CA Number: NMNM73125
US Well Number: 3004522914	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2794754

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 06/11/2024

Time Sundry Submitted: 01:43

Date proposed operation will begin: 06/07/2024

Procedure Description: Please see subtraction allocation attached.

NOI Attachments

Procedure Description

FJ_Titt_2A_Preliminary_Subtraction_Allocation_20240611134233.pdf

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SWSE / 36.85049 / -107.95601

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NMNM73125

US Well Number: 3004522914

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUN 11, 2024 01:42 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 06/11/2024

Signature: Kenneth Rennick

<h1 style="text-align: center;">Hilcorp Energy Company</h1> <h2 style="text-align: center;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 6/11/2024 API No. 30-045-22914 DHC No. DHC-5382 Lease No. NMSF078115	
Well Name F J TITT						Well No. 2A	
Unit Letter O	Section 35	Township 031N	Range 011W	Footage 910 FSL & 1460 FEL	County, State SAN JUAN, New Mexico		
Completion Date 6/7/2024		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Pictured Cliffs/Mesaverde, and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. (No change from approved DHC)</p> <p>Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV 97.5%, FRC 0%, PC 2.5%. After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation. (No change from approved DHC)</p>							
NAME				DATE		TITLE	
X <i>Cherylene Weston</i>							
Cherylene Weston				6/11/2024		Operations/Regulatory Tech – Sr.	
						713-289-2615	
For Technical Questions: Griffin Selby						Reservoir Engineer	
						346-237-2071	

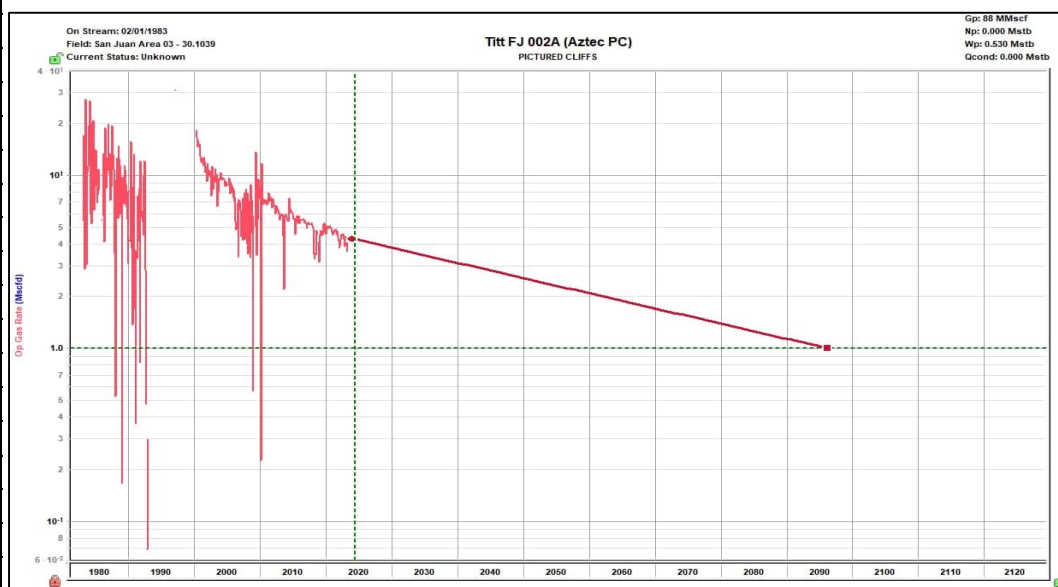
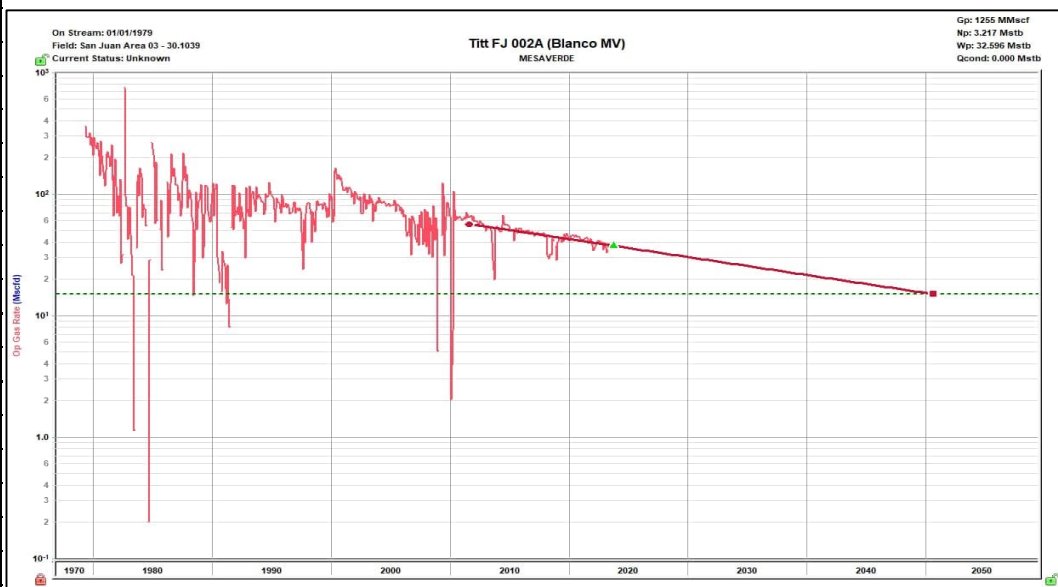
F J Titt 2A Production Allocation

Gas Allocation:

Base formation is the Pictured Cliffs & MesaVerde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

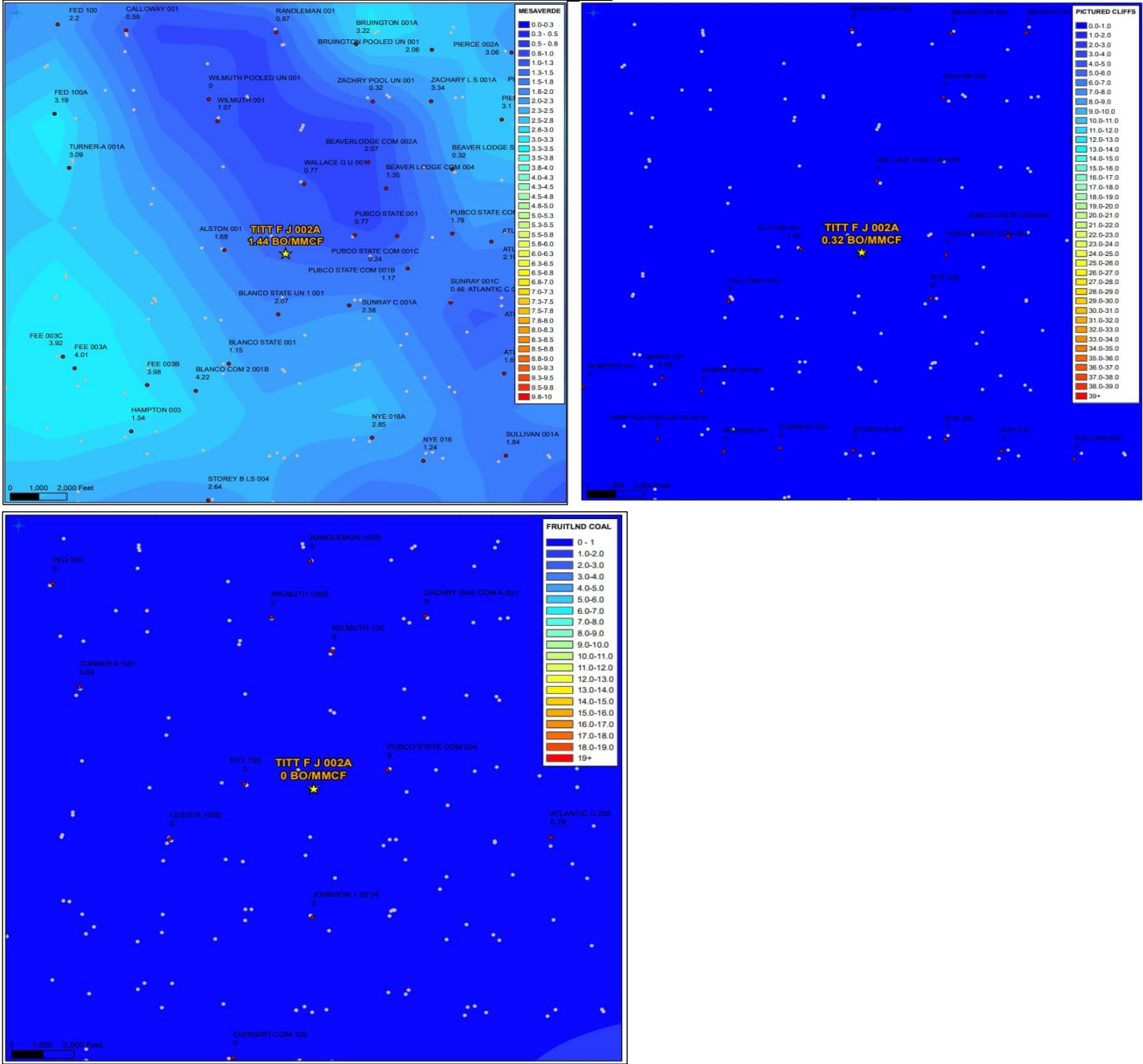
After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage-based allocation.

	PC	MV
Date	Mcf/d	Mcf/d
Jun-24	4.1	38.8
Jul-24	4.1	38.7
Aug-24	4.1	38.6
Sep-24	4.1	38.5
Oct-24	4.1	38.4
Nov-24	4.1	38.3
Dec-24	4	38.2
Jan-25	4	38.1
Feb-25	4	38
Mar-25	4	37.9
Apr-25	4	37.8
May-25	4	37.7
Jun-25	4	37.6
Jul-25	3.9	37.5
Aug-25	3.9	37.5
Sep-25	3.9	37.4
Oct-25	3.9	37.3
Nov-25	3.9	37.2
Dec-25	3.9	37.1
Jan-26	3.9	37
Feb-26	3.9	36.9
Mar-26	3.8	36.8
Apr-26	3.8	36.7
May-26	3.8	36.6
Jun-26	3.8	36.5
Jul-26	3.8	36.4
Aug-26	3.8	36.3
Sep-26	3.8	36.2
Oct-26	3.8	36.1
Nov-26	3.7	36.1
Dec-26	3.7	36
Jan-27	3.7	35.9
Feb-27	3.7	35.8
Mar-27	3.7	35.7
Apr-27	3.7	35.6
May-27	3.7	35.5
Jun-27	3.7	35.4
Jul-27	3.6	35.3
Aug-27	3.6	35.2
Sep-27	3.6	35.1
Oct-27	3.6	35.1
Nov-27	3.6	35
Dec-27	3.6	34.9
Jan-28	3.6	34.8
Feb-28	3.6	34.7
Mar-28	3.5	34.6
Apr-28	3.5	34.5
May-28	3.5	34.4
Jun-28	3.5	34.4



Oil Allocation:

Formation	Yield (bbl/MM)	Remaining Reserves	% Oil Allocation
MV	1.44	241	97.5%
FRC	0	2002	0.00%
PC	0.32	28	2.5%
			100%



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 354281

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354281
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	6/17/2024
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	6/17/2024