Received by OCD: 6/14/2024 7:02:30 AM Office District I – (575) 393-6161 State District State of New Mexico	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	VISION WELL API NO. 30-045-28703 5. Indicate Type of Lease STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Sun suun 52 0 Onit SWD
 2. Name of Operator HILCORP ENERGY COMPANY 3. Address of Operator 382 Road 3100, Aztec, NM 87410 	9. OGRID Number 372171 10. Pool name or Wildcat
4. Well Location Unit Letter E : 1762 feet from the North line as Section 14 Township 31N Range 08W 11. Elevation (Show whether DR, RKB 6643'	nd <u>708</u> feet from the <u>West</u> line NMPM San Juan County P, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	🖾 MIT		OTHER:	
12 0 1 1		4 4 11		· 1.1 · · · · 1.1 ·

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test per the attached procedure and wellbore schematic. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
SIGNATURE <u>Príscílla Shorty</u>	_ TITLE Operations/Regulatory Technician – SrDA	ATE6/14/2024
Type or print name <u>Priscilla Shorty</u> For State Use Only	E-mail address: <u>_pshorty@hilcorp.com</u> PHONE:	(505)324-5188
APPROVED BY: Conditions of Approval (if any):	TITLE	_DATE



Hilcorp Energy Company SJ 32-8 303 SWD MIT -Notice of Intent API#:30004528703 PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- 3. Record current wellhead pressures, ND existing piping on casing valve.
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- 6. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
- 7 Conduct High Discharge pressure kill test.

Hilcorp Energy Company

Well Name: SAN JUAN 32-8 UNIT #303 SWD

API / UWI 3004528		Surface Legal Location 014-031N-008W-E	Field Name SWD; MORRISON-BLUFF-ENT		State/Province NEW MEXICO	Well Configuration Type Vertical
round Elev ,643.00		Original KB/RT Elevation (ft) 6,656.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance	(ft) KB-Tubing Hanger Distance (f
,						
			Original H	ole [Vertical]		
MD	TVD		V	ortical schomatic (a	ctual)	
(ftKB)	(ftKB)	Vertical schematic (actual)				
		7 1/16in, Tubing Hange	r (7 1/16" 3K With		SURFACE CASING	G CEMENT, Casing,
13.8 -	- 13.9 -	Seal Sleeve); 7 1/16 in; 4.	70 lb/ft; L80; 12.99		7/15/1992 00:00;	13.00-457.00; 1992-07-15;
67.3 –	- 67.4 -		ftKB; 13.64 ftKB		Cmtd w/ 525 sx C	Class G. Circulated to
457.0 -	- 457.1 -	2 7/8in, Tubing IPC; 2 7/8	in; 6.50 lb/ft; L-80; // 54 ftKB; 46.78 ftKB			, 457.02ftKB; 16 in; 15.25 in;
	15711	2 7/8in, Tubing Pup Joint (13.02 ftKB; 457.0	
2,344.2 -	- 2,344.1 -	6.50 lb/ft; L-80; 46. Kirtiang (Kirtiang (final))	78 ftKB; 67.38 ftKB			ASING CEMENT, Casing,
2,523.0 -	- 2,522.9 -					13.00-3,950.00; 1992-07- w/ 450 sx Class G followed
3,240.2 -	- 3,240.0 -					G, open DV tool & pump
5,240.2	5,240.0	2 7/8in, Tubing IPC; 2 7/8	in; 6.50 lb/ft; L-80;		2nd stg w/ 100 s>	class G, tail w/ 150 sx class
3,741.1 -	- 3,740.9 -		ftKB; 7,562.96 ftKB		G. Circulated to s	urface.
3,746.1 -	- 3,745.9 -	3 5/8in, Cross Over (2 7/8" 5/8 in; 6.50 lb/ft; L-80; 7,56			2. Intermediate C	asing, 3,950.00ftKB; 10 3/4
3,902.6 -	- 3,902.3 -	, s, s in, s, s i b) it, E s i, 7,30	ftKB			ftKB; 3,950.00 ftKB
5,902.0	5,902.5	2 7/8in, Tubing 511 Hy				Casing, 8/2/1992 00:00;
3,950.1 -	- 3,949.8 -	lb/ft; N-80; 7,564.04			· - ·); 1992-08-02; Cmtd with
5,485.9 -	- 5,484.0 -	2 7/8in, Cross Over(2 7/ EUE); 2 7/8 in; 6.40 lb/ft; N			class G.	/35 poz tailed with 200 sx
			8,374.80 ftKB			ASING CEMENT, Casing,
5,834.0 -	- 5,831.8 -	3 1/16in, Profile Nippl	e (F-Nipple Nickel			4,300.00-7,865.00; 1992-08
6,693.9 -	- 6,690.7 -	Coated); 3 1/16 in; 6.40 lb	1 11 11		ممممممط-16; Cmtd w/ 450) sx class G. TOC 4300' (CBL)
7,564.0 -	- 7,560.2 -	3 3/4in, On-Off Tool; 3 3/4	tKB; 8,375.72 ftKB			
			ftKB; 8,377.16 ftKB			
7,865.2 -	- 7,861.3 -	3 1/4in, Mandrel (Full Op				
8,002.0 -	- 7,998.1 -	1/4 in; 4.70 lb/ft; N			3: Liner, 8,003.00	ftKB; 7 5/8 in; 6.88 in;
8,006.9 -	- 8,003.0 -	3 3/4in, Packer VS1-X 10	8,378.36 ftKB		3,742.00 ftKB; 8,0	03.00 ftKB
			-80; 8,378.36 ftKB;			
8,268.0 -	- 8,264.1 -	N	8,384.98 ftKB			
8,374.7 -	- 8,370.7 -	3 1/16in, Profile Nipple N				
8,377.3 -	- 8,373.3 -	4.70 lb/ft; J-55; 8,384.98 2 3/8in, Tubing Pup Joint				
0,011.0	0,010.0	lb/ft; N-80; 8,385.91				
8,384.8 -	- 8,380.9 -	3 1/16in, Ceramic disc s	ub; 3 1/16 in; 4.70			ASING CEMENT, Casing,
8,392.1 -	- 8,388.1 -	lb/ft; J-55; 8,392.00				7,865.00-9,362.00; 1992-08
8,393.7 -	- 8,389.7 -	3 1/16in, Wire line re-entr 4.70 lb/ft; N-80; 8,393.30			-16	
0,090./ -	0,209.7 -	— Todilto (Todilto (final)) —	עאון 0,555.00 וואט			n 9/15/1992 00:00; 8,510.00
8,782.2 -	- 8,778.1 -				0,102.00, 1552 0	09-15 n 9/15/1992 00:00; 8,860.00
8,930.1 -	- 8,926.1 -				-8,930.00; 1992-0	
0.07.1	0.070.1	— Entrada (Entrada (final)) —				
9,074.1 –	- 9,070.1 -		0.050.0.0000.00		-9,210.00; 1992-0	n 9/15/1992 00:00; 9,074.00)9-15
9,238.8 -	- 9,234.8 -	3.99 in, Packer, 9,239.0, 9 253 00: 4 5'' \	9,253.0; 9,239.00- /S1-X ARROW SET			
9,253.0 -	- 9,248.9 -	3.99 in, Scale Fill/Jun				
			9,250.00-9,317.00			
9,316.6 -	- 9,312.5 -		ır (PBTD); 9,317.00		A -	g, <dttmstart>; 9,317.00-</dttmstart>
9,360.9 -	- 9,356.8 -		ו (ו טוט, פ, פ, עוט וו), אין אין		9,362.00	 SING, 9,362.00ftKB; 5 1/2 in;
0 270 1	0.266.0				4; Production CA 4.00 in; 13.00 ftKl	
9,370.1 -	- 9,366.0 -					-, -,

From: Sent: To: Cc: Subject: Rennick, Kenneth G <krennick@blm.gov> Tuesday, January 4, 2022 10:27 AM Mandi Walker Kandis Roland Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	354104
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	6/24/2024

Page 5 of 5

Action 354104