



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/04/2024

Well Name: CC FRISTOE A -1	Well Location: T24S / R37E / SEC 35 / SWNW /	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10934	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253405301S1	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2781730**Type of Submission:** Notice of Intent**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 03/26/2024**Time Sundry Submitted:** 12:24**Date proposed operation will begin:** 04/22/2024

Procedure Description: CHEVRON USA INC REQUESTS TO PLUG AND ABANDON THE CC FRISTOE A 1-13 (30-025-.34053) PLEASE SEE ATTACHED RESUBMITTED WITH REVISED WDB

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fristoe_A_NCT_1__13_WBD_REVISED_20240423103934.pdf

Fristoe_A_NCT_1__13_WBD_20240326122418.pdf

Fristoe_A_NCT_1__13_Procedure_20240326122406.pdf

Well Name: CC FRISTOE A -1	Well Location: T24S / R37E / SEC 35 / SWNW /	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10934	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253405301S1	Operator: CHEVRON USA INCORPORATED	

Conditions of Approval

Specialist Review

CC_FRISTOE_A__1_13_BLM_P_A_Procedure_20240604093317.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: APR 23, 2024 10:40 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 06/04/2024

Signature: Zota Stevens

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM10934

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address P.O. BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 35/T24S/R37E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. CC FRISTOE A -1/13

9. API Well No. 3002534053

10. Field and Pool or Exploratory Area
JUSTIS/JUSTIS

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO PLUG AND ABANDON THE CC FRISTOE A 1-13 (30-025-.34053)
PLEASE SEE ATTACHED
RESUBMITTED WITH REVISED WDB

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CINDY HERRERA-MURILLO / Ph: (575) 263-0431

Permitting Specialist

Title

Signature (Electronic Submission)

Date

04/23/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KEITH P IMMATTY / Ph: (575) 988-4722 / Approved

ENGINEER

Title

Date 06/04/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1400 FNL / 330 FWL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1400 FNL / 330 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SHL: SWNW / 1400 FNL / 330 FWL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 32.1772507 / LONG: -103.1412196 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2293 FNL / 965 FWL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **fresh** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

BLM REVISED PLUGGING PROCEDURE

1. MIRU
2. Bleed off/Control Well. Blow down if necessary.
3. Unseat Pump-LD ponies and + 1 rod.
4. Flush rods w/Hot water
5. LD Rods
6. NU BOP'S. Test per API standards to maintain well control.
7. Tally OOH w/tubing.
8. Run bit and scraper to 6000'. Hydro-Test OOH.
9. PU and Set 4.5" CIBP at 5,830'. Pressure test to 500 psi for 15 minutes. Mix and pump 10 sx Class H cement from 5830' to 5730'. TOOH.
10. Run CBL from 5220' to surface. Ensure TOC behind casing shows adequate coverage above the Blbry/Tubb formation (looking for TOC behind casing of 4824' or higher). **Contact BLM after CBL is ran.**
11. PU and Set 4.5" CIBP at 5150'. Pressure test to 500 psi for 15 minutes. Mix and pump 25sx Class H cement from 5150' to 4850'. TOOH. WOC and TAG
12. Perf and Sqz CI H from 3900'-3680.
13. Perf and Sqz 90 sx CI H from 3300'-3000'. WOC and TAG
14. Perf and Sqz 300 sx CI H from 1025'-surface.
15. TOOH, wash up. Wait 30 minutes to ensure cement does not fall.
16. ND BOPS, RDMO

Well: Fristoe A NCT-1 #13

Field: Justis

Reservoir: Blbry/Tubb/Drkd

Location:

1500' FNL & 350' FWL
 Section: 35
 Township: 24S
 Range: 37E Unit:
 County: Lea State: NM

Elevations:

GL: 3160'
 KB:
 DF:

**Current
Wellbore Diagram****Well ID Info:**

Chevno: BQ2630
 API No: 30-025-34053
 L5/L6:
 Spud Date: Original 1997 - Lateral 11/22/2000
 TD Reached: 11/28/2000
 Compl. Date: Original - Horizontal 12/8/2000

Tubing Detail

# Jts	Size	Footage
	KB Correction	12
??	2 3/8" TBG	6245
0	Bottom of String @	6257

Rod Detail : 1/24/03

1 1 1/2" x 26' SM Polish Rod
 2 1" D-87 Pony rods (6', 4')
 81 1" D-87 rods (2025')
 84 7/8" D-87 rods (2100')
 75 3/4" D-87 rods (1875')
 1 7/8" D-87 Pony rod (2')
 8 1 3/4" sinker bars (200')
 1 25-125-RHBC-20-4-2 pmp (22')
 1 1 1/2" GA (8')

Surface Csg: 8 5/8" 48#, WC-50**Set:** @ 925' w/ 325 sx C cmt**Hole Size:** 11"**Circ:** Yes **TOC:** surface**TOC By:** circulation

Top of Cement @ 4438'

Sqzd Blbry/Tubb

5224-5696
 472' gross
 74' net

Squeezed Drinkard

5898-6296
 398' gross
 92' net

Top of Window @ 6027'
 Bottom of Window @ 6031'

Total MD - 7130**Length of Lateral - 1103'****Drinkard Open Hole Completion****40,000 Gals 15% HCL**

By: B. A. Smith
 TD: 6400 PBDT: 6350

Prod. Csg: 4 1/2" 11.6# K-55 & L-80**Set:** 6400' w/ 1400sx cmt**Hole Size:** 7 7/8"**Circ:** Yes **TOC:** 4438'**TOC By:** T.S

Scout Energy Management

3/10/2024

Fristoe A NCT-1 #13

1500' FNL & 350' FWL. S35, 24S, 37E

Existing

Lea County

Proposed

API: 30-025-34053

Surface Casing/Hole

surface

Top of Cmt

Casing Size/Depth: 8 5/8, 48# WC-50 @
Hole Size/Depth: 11" @

925'

925'

300 sx

1025'

Bottom of Cmt

90 sx

3000'

Top of Cmt

3300'

Bottom of Cmt

Top of Cement

4438'

6242'

Squeezed

Bibry/Tubb Perfs 5224' - 5696'

10 sx

5150'

Squeezed

Drinkard Perfs 5898' - 6296'

10 sx

5830'

Production Casing/Hole

Casing Size/Depth 4 1/2" x 11.6#/ft @ 6400'

Hole Size/Depth 7 7/8" @ 6400'

TD = 6400'

PBD = 6350'

Existing Cement

New CICR

Existing CICR

New CIBP

Existing CIBP

New Cement

Sand Plug

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 351386

COMMENTS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 351386
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 351386

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 351386
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	#11 Must Tag at least at 4765' or higher - T Paddock. #12 Must tag at least at 3655' or higher - T Glorietta. #13a - perf and cement @ 2400' must tag @ 2300' or higher - T Queen. Must submit CBL to OCD via OCD Permitting before submitting C-103P	6/25/2024