

<b>Well Name:</b> POKER LAKE UNIT 20 DTD	<b>Well Location:</b> T24S / R30E / SEC 20 / NENW / 32.207741 / -103.906243	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 218H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02860	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b>	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

Notice of Intent

**Sundry ID:** 2778999

**Type of Submission:** Notice of Intent      **Type of Action:** APD Change

**Date Sundry Submitted:** 03/11/2024      **Time Sundry Submitted:** 07:00

**Date proposed operation will begin:** 04/01/2024

**Procedure Description:** XTO Permian Operating, LLC. respectfully requests approval to make changes to the approved APD as follows: SHL, FTP, LTP, BHL and drilling plan. Casing sizes are not changing but casing and cement program are being updated. FROM: TO: SHL: 965' FNL & 1840' FWL OF SECTION 20-T24S-R30E 815' FNL & 2330' FWL OF SECTION 20-T24S-R30E FTP: 100' FSL & 990' FWL OF SECTION 17-T24S-R30E 100' FNL & 1735' FWL OF SECTION 20-T24S-R30E LTP: 330' FNL & 990' FWL OF SECTION 32-T23S-R30E 2341' FNL & 1735' FWL OF SECTION 5-T25S-R30E BHL: 200' FNL & 990' FWL OF SECTION 32-T23S-R30E 2441' FNL & 1735' FWL OF SECTION 5-T25S-R30E The proposed total depth is changing from 33070' MD; 11825' TVD (Wolfcamp) to 28732' MD; 10734' TVD (Wolfcamp). Attachments: C-102, Drilling Plan, Directional Plan, MBS, BOP Variance and Well Control Plan.

NOI Attachments

Procedure Description

- Wild\_Well\_Control\_Plan\_WWCP\_20240311070012.pdf
- BOP\_Variance\_new\_Language\_BOP\_BTV\_20240311065958.pdf
- 3\_String\_Bighole\_Four\_Miler\_HBE0000833\_20240311065941.pdf
- Well\_Plan\_Report\_\_\_\_Poker\_Lake\_Unit\_20\_DTD\_South\_218H\_20240311065902.pdf
- PLU\_20\_DTD\_218H\_Pad\_B\_Drilling\_Plan\_\_2\_14\_2024\_\_20240311065844.pdf
- POKER\_LAKE\_UNIT\_20\_DTD\_218H\_C\_102\_signed\_3\_10\_2024\_20240311065830.pdf

Received by OCD: 6/27/2024 12:28:26 PM

Page 2 of 42

Well Name: POKER LAKE UNIT 20 DTD	Well Location: T24S / R30E / SEC 20 / NENW / 32.207741 / -103.906243	County or Parish/State: EDDY / NM
Well Number: 218H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number:	Operator: XTO PERMIAN OPERATING LLC	

Conditions of Approval

Additional

Sec\_20\_24S\_30E\_NMP\_Sundry\_2778999\_Poker\_Lake\_Unit\_20\_DTD\_218H\_COAs\_20240404150802.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: MAR 11, 2024 07:00 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: clayton@blm.gov

Disposition: Approved

Disposition Date: 06/26/2024

Signature: Cody R. Layton

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: NENW / 965 FNL / 1840 FWL / TWSP: 24S / RANGE: 30E / SECTION: 20 / LAT: 32.207741 / LONG: -103.906243 ( TVD: 0 feet, MD: 0 feet )  
PPP: SWSW / 330 FSL / 990 FWL / TWSP: 24S / RANGE: 30E / SECTION: 8 / LAT: 32.22545 / LONG: -103.90903 ( TVD: 11825 feet, MD: 17600 feet )  
PPP: SWSW / 100 FSL / 990 FWL / TWSP: 24S / RANGE: 30E / SECTION: 17 / LAT: 32.210653 / LONG: -103.90901 ( TVD: 11825 feet, MD: 12300 feet )  
PPP: SWSW / 330 FSL / 990 FWL / TWSP: 24S / RANGE: 30E / SECTION: 5 / LAT: 32.24001 / LONG: -103.90903 ( TVD: 11825 feet, MD: 22900 feet )  
BHL: NWNW / 200 FNL / 990 FWL / TWSP: 23S / RANGE: 30E / SECTION: 32 / LAT: 32.268016 / LONG: -103.909007 ( TVD: 11825 feet, MD: 33070 feet )

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 20 218H
<b>LOCATION:</b>	Sec 20-24S-30E-NMP
<b>COUNTY:</b>	Eddy County, New Mexico

*Changes approved through engineering via **Sundry 2778999** on 04/04/2024. Any previous COAs not addressed within the updated COAs still apply.*

### COA

<b>H<sub>2</sub>S</b>	<input checked="" type="radio"/> No	<input type="radio"/> Yes		
<b>Potash / WIPP</b>	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P	<input type="checkbox"/> WIPP
<b>Cave / Karst</b>	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
<b>Wellhead</b>	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
<b>Cementing</b>	<input type="checkbox"/> Primary Squeeze	<input checked="" type="checkbox"/> Cont. Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
<b>Special Req</b>	<input checked="" type="checkbox"/> Break Testing	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
<b>Variance</b>	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Capitan Reef
<b>Variance</b>	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	<input type="checkbox"/> Open Annulus
<input type="checkbox"/> <b>Batch APD / Sundry</b>				

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H<sub>2</sub>S) monitors shall be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately 700 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. ***Set depth adjusted per BLM geologist.***
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead

- cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

**Operator has proposed to pump down 13-3/8" X 9-5/8" annulus after primary cementing stage. Operator must run a CBL from TD of the 9-5/8" casing to surface. Submit results to the BLM.**

**If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified.**

3. The minimum required fill of cement behind the **6** inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

### **D. SPECIAL REQUIREMENT (S)**

### **Unit Wells**

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### **Commercial Well Determination**

A commercial well determination shall be submitted after production has been established for at least six months.

### **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

## **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

**Eddy County (API No. / US Well No. contains 30-015-#####)**

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
BLM NM CFO DrillingNotifications@blm.gov; (575) 361-2822

**Lea County (API No. / US Well No. contains 30-025-#####)**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240; (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

**A. CASING**

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. **Wait on cement (WOC) for Potash Areas:** After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. **Wait on cement (WOC) for Water Basin:** After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

**B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.



4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
  - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear

chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. **DRILLING MUD:** Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. **WASTE MATERIAL AND FLUIDS:** All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

## 10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

### 1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

## 2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
  - a. Perform flow check. If flowing, continue to (b).
  - b. Sound alarm (alert crew)
  - c. Stab full-opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper variable bore rams
  - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP & SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full-opening safety valve and close
  - c. Space out drill string with upset just beneath the upper variable bore rams
  - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP & SICP



- ii. Pit gain
    - iii. Time
  - h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
  - a. Sound alarm (alert crew)
  - b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
  - c. If impossible to pull string clear of the stack:
  - d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
  - e. Space out drill string with tooljoint just beneath the upper variable bore ram
  - f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
  - g. Confirm shut-in
  - h. Notify toolpusher/company representative
  - i. Read and record the following:
    - i. SIDPP & SICP
    - ii. Pit gain
    - iii. Time
  - j. Regroup and identify forward plan

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack

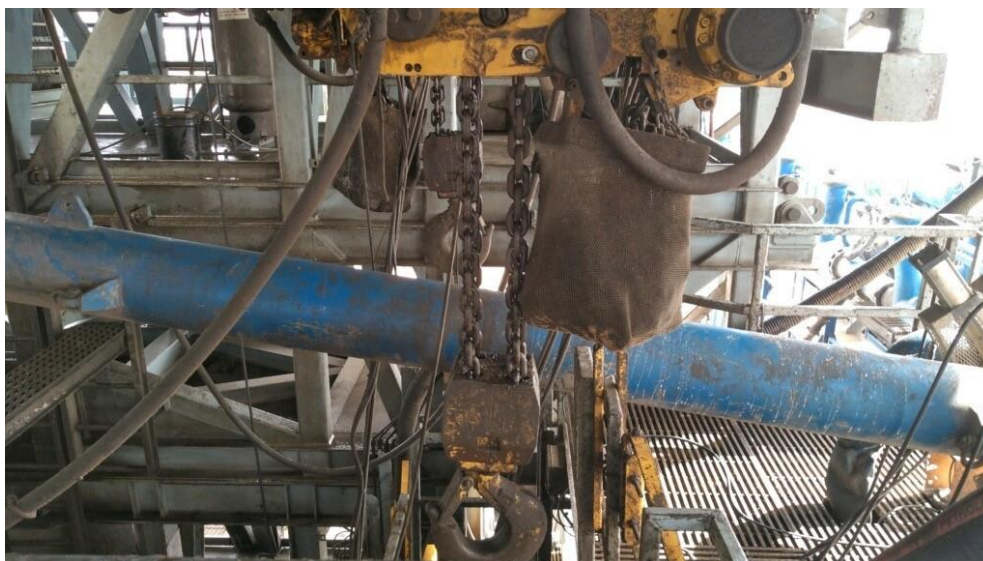


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62

API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>ac</sup> psig (MPa)	Pressure Test—High Pressure <sup>ac</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>bd</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

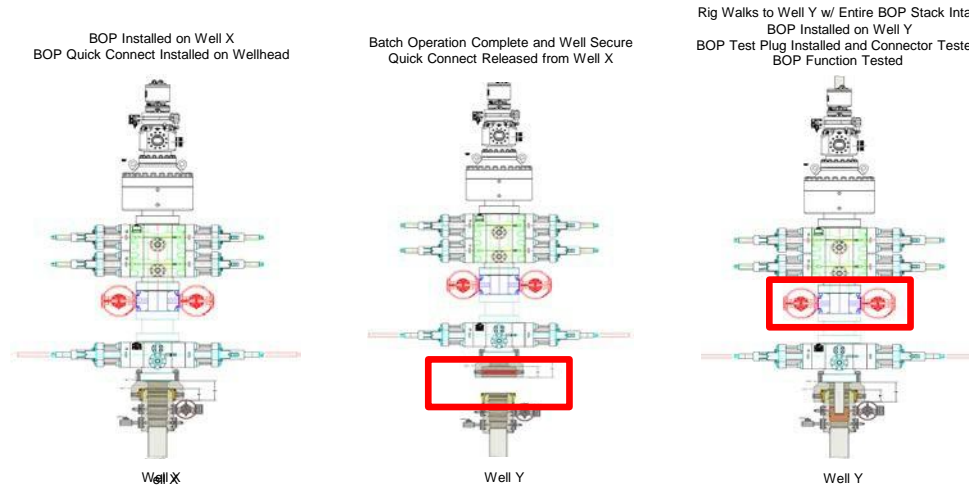
### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.



11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



### **Summary**

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

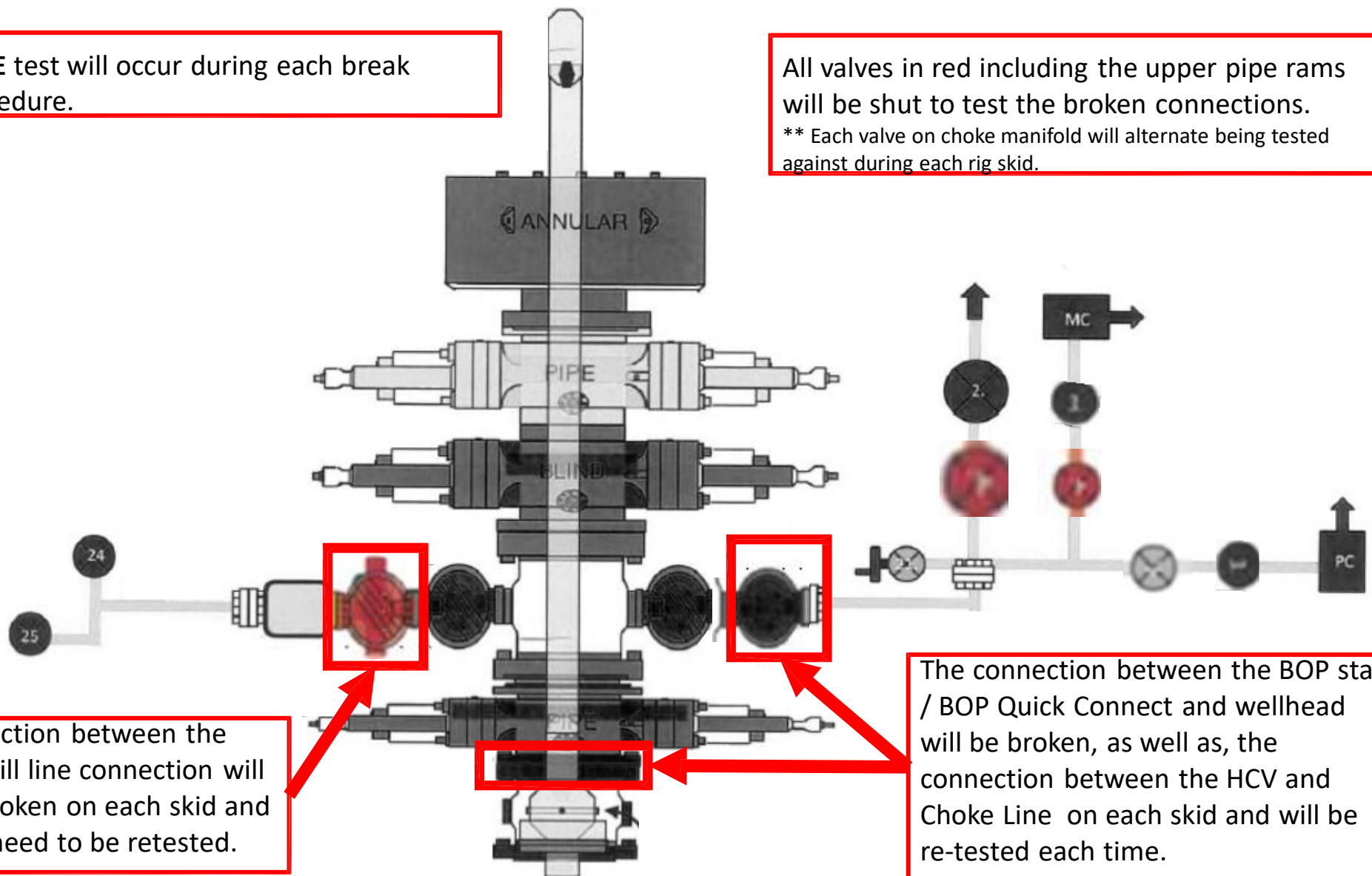
The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.  
\*\* Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.





XTO ENERGY INC  
DELAWARE BASIN

ALL DIMENSIONS APPROXIMATE

DRAWN	DLE	04NOV20
APPRV		

DRAWING NO. HBE0000833

# Well Plan Report - Poker Lake Unit 20 DTD South 218H

Measured Depth: 28731.84 ft

TVD RKB: 10734.00 ft

## Location

Cartographic Reference System: New Mexico East - NAD 27

Northing: 439668.50 ft

Easting: 632736.20 ft

RKB: 3278.00 ft

Ground Level: 3246.00 ft

North Reference: Grid

Convergence Angle: 0.23 Deg

## Plan Sections

Poker Lake Unit 20 DTD South 218H

Measured			TVD			Build	Turn	Dogleg		
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate	Target	
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00		
1712.15	12.24	319.64	1707.50	49.65	-42.19	2.00	0.00	2.00		
5482.91	12.24	319.64	5392.50	658.95	-560.01	0.00	0.00	0.00		
6095.05	0.00	0.00	6000.00	708.60	-602.20	-2.00	0.00	2.00		
10112.85	0.00	0.00	10017.80	708.60	-602.20	0.00	0.00	0.00		
11237.85	90.00	179.68	10734.00	-7.59	-598.18	8.00	0.00	8.00		
28628.72	90.00	179.68	10734.00	-17398.18	-500.44	0.00	0.00	0.00	LTP 8	
28731.84	90.00	179.68	10734.00	-17501.30	-499.86	0.00	0.00	0.00	BHL 8	

## Position Uncertainty

Poker Lake Unit 20 DTD South 218H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
----------	-----	----------	---------	----------	-----------	------------	------------	------------	------

Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.000	0.751	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.309	0.000	0.000	1.259	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	0.000	1.698	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.346	0.000	0.000	2.108	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.373	0.000	0.000	2.503	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.405	0.000	0.000	2.888	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.442	0.000	0.000	3.267	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.484	0.000	0.000	3.642	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.529	0.000	0.000	4.014	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.579	0.000	0.000	4.384	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.632	0.000	0.000	4.752	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	319.641	1199.980	4.404	0.000	5.069	0.000	2.688	0.000	0.000	5.146	4.315	121.179	MWD+IFR1+MS
1300.000	4.000	319.641	1299.838	5.281	0.000	5.399	0.000	2.747	0.000	0.000	5.695	4.968	99.038	MWD+IFR1+MS
1400.000	6.000	319.641	1399.452	6.047	0.000	5.733	0.000	2.813	0.000	0.000	6.361	5.401	84.559	MWD+IFR1+MS
1500.000	8.000	319.641	1498.702	6.738	0.000	6.069	0.000	2.886	0.000	0.000	7.030	5.761	77.939	MWD+IFR1+MS
1600.000	10.000	319.641	1597.465	7.374	0.000	6.409	0.000	2.968	0.000	0.000	7.670	6.102	74.560	MWD+IFR1+MS
1700.000	12.000	319.641	1695.623	7.967	0.000	6.751	0.000	3.063	0.000	0.000	8.278	6.439	72.596	MWD+IFR1+MS
1712.148	12.243	319.641	1707.500	7.997	0.000	6.790	0.000	3.065	0.000	0.000	8.314	6.479	72.578	MWD+IFR1+MS
1800.000	12.243	319.641	1793.354	8.245	0.000	7.076	0.000	3.133	0.000	0.000	8.558	6.769	72.835	MWD+IFR1+MS
1900.000	12.243	319.641	1891.080	8.545	0.000	7.424	0.000	3.214	0.000	0.000	8.861	7.110	73.476	MWD+IFR1+MS
2000.000	12.243	319.641	1988.806	8.855	0.000	7.777	0.000	3.300	0.000	0.000	9.175	7.454	74.154	MWD+IFR1+MS
2100.000	12.243	319.641	2086.531	9.170	0.000	8.133	0.000	3.389	0.000	0.000	9.495	7.801	74.807	MWD+IFR1+MS
2200.000	12.243	319.641	2184.257	9.491	0.000	8.491	0.000	3.480	0.000	0.000	9.819	8.150	75.435	MWD+IFR1+MS
2300.000	12.243	319.641	2281.983	9.817	0.000	8.852	0.000	3.574	0.000	0.000	10.147	8.502	76.040	MWD+IFR1+MS
2400.000	12.243	319.641	2379.709	10.147	0.000	9.213	0.000	3.671	0.000	0.000	10.480	8.855	76.622	MWD+IFR1+MS
2500.000	12.243	319.641	2477.434	10.482	0.000	9.577	0.000	3.770	0.000	0.000	10.816	9.211	77.183	MWD+IFR1+MS
2600.000	12.243	319.641	2575.160	10.820	0.000	9.941	0.000	3.871	0.000	0.000	11.156	9.567	77.722	MWD+IFR1+MS
2700.000	12.243	319.641	2672.886	11.161	0.000	10.307	0.000	3.975	0.000	0.000	11.498	9.926	78.240	MWD+IFR1+MS
2800.000	12.243	319.641	2770.611	11.505	0.000	10.674	0.000	4.080	0.000	0.000	11.844	10.285	78.739	MWD+IFR1+MS
2900.000	12.243	319.641	2868.337	11.852	0.000	11.042	0.000	4.187	0.000	0.000	12.191	10.645	79.219	MWD+IFR1+MS

3000.000	12.243	319.641	2966.063	12.202	0.000	11.411	0.000	4.297	0.000	0.000	12.541	11.007	79.681	MWD+IFR1+MS
3100.000	12.243	319.641	3063.789	12.554	0.000	11.781	0.000	4.408	0.000	0.000	12.893	11.369	80.126	MWD+IFR1+MS
3200.000	12.243	319.641	3161.514	12.908	0.000	12.151	0.000	4.520	0.000	0.000	13.247	11.733	80.554	MWD+IFR1+MS
3300.000	12.243	319.641	3259.240	13.264	0.000	12.522	0.000	4.635	0.000	0.000	13.603	12.097	80.966	MWD+IFR1+MS
3400.000	12.243	319.641	3356.966	13.621	0.000	12.893	0.000	4.751	0.000	0.000	13.960	12.462	81.362	MWD+IFR1+MS
3500.000	12.243	319.641	3454.691	13.981	0.000	13.266	0.000	4.869	0.000	0.000	14.319	12.827	81.744	MWD+IFR1+MS
3600.000	12.243	319.641	3552.417	14.342	0.000	13.638	0.000	4.988	0.000	0.000	14.679	13.193	82.111	MWD+IFR1+MS
3700.000	12.243	319.641	3650.143	14.704	0.000	14.011	0.000	5.109	0.000	0.000	15.040	13.560	82.466	MWD+IFR1+MS
3800.000	12.243	319.641	3747.869	15.068	0.000	14.385	0.000	5.232	0.000	0.000	15.403	13.927	82.807	MWD+IFR1+MS
3900.000	12.243	319.641	3845.594	15.433	0.000	14.759	0.000	5.356	0.000	0.000	15.766	14.295	83.136	MWD+IFR1+MS
4000.000	12.243	319.641	3943.320	15.799	0.000	15.133	0.000	5.482	0.000	0.000	16.131	14.664	83.453	MWD+IFR1+MS
4100.000	12.243	319.641	4041.046	16.166	0.000	15.508	0.000	5.609	0.000	0.000	16.497	15.032	83.758	MWD+IFR1+MS
4200.000	12.243	319.641	4138.772	16.534	0.000	15.883	0.000	5.738	0.000	0.000	16.863	15.401	84.053	MWD+IFR1+MS
4300.000	12.243	319.641	4236.497	16.903	0.000	16.258	0.000	5.868	0.000	0.000	17.230	15.771	84.337	MWD+IFR1+MS
4400.000	12.243	319.641	4334.223	17.273	0.000	16.634	0.000	6.000	0.000	0.000	17.598	16.141	84.611	MWD+IFR1+MS
4500.000	12.243	319.641	4431.949	17.643	0.000	17.009	0.000	6.134	0.000	0.000	17.967	16.511	84.876	MWD+IFR1+MS
4600.000	12.243	319.641	4529.674	18.015	0.000	17.385	0.000	6.269	0.000	0.000	18.336	16.882	85.132	MWD+IFR1+MS
4700.000	12.243	319.641	4627.400	18.387	0.000	17.762	0.000	6.405	0.000	0.000	18.706	17.252	85.378	MWD+IFR1+MS
4800.000	12.243	319.641	4725.126	18.760	0.000	18.138	0.000	6.544	0.000	0.000	19.077	17.624	85.616	MWD+IFR1+MS
4900.000	12.243	319.641	4822.852	19.133	0.000	18.515	0.000	6.684	0.000	0.000	19.448	17.995	85.846	MWD+IFR1+MS
5000.000	12.243	319.641	4920.577	19.507	0.000	18.892	0.000	6.825	0.000	0.000	19.820	18.367	86.068	MWD+IFR1+MS
5100.000	12.243	319.641	5018.303	19.882	0.000	19.269	0.000	6.969	0.000	0.000	20.192	18.739	86.283	MWD+IFR1+MS
5200.000	12.243	319.641	5116.029	20.257	0.000	19.646	0.000	7.114	0.000	0.000	20.565	19.111	86.490	MWD+IFR1+MS
5300.000	12.243	319.641	5213.754	20.633	0.000	20.023	0.000	7.261	0.000	0.000	20.938	19.483	86.690	MWD+IFR1+MS
5400.000	12.243	319.641	5311.480	21.009	0.000	20.401	0.000	7.409	0.000	0.000	21.311	19.856	86.883	MWD+IFR1+MS
5482.905	12.243	319.641	5392.500	21.319	0.000	20.712	0.000	7.533	0.000	0.000	21.617	20.165	87.014	MWD+IFR1+MS
5500.000	11.901	319.641	5409.217	21.388	0.000	20.775	0.000	7.559	0.000	0.000	21.678	20.228	87.030	MWD+IFR1+MS
5600.000	9.901	319.641	5507.407	21.813	0.000	21.143	0.000	7.713	0.000	0.000	22.070	20.604	86.485	MWD+IFR1+MS
5700.000	7.901	319.641	5606.198	22.288	0.000	21.511	0.000	7.868	0.000	0.000	22.529	20.986	84.855	MWD+IFR1+MS
5800.000	5.901	319.641	5705.468	22.726	0.000	21.873	0.000	8.016	0.000	0.000	22.981	21.359	83.402	MWD+IFR1+MS
5900.000	3.901	319.641	5805.098	23.128	0.000	22.228	0.000	8.156	0.000	0.000	23.426	21.724	82.112	MWD+IFR1+MS
6000.000	1.901	319.641	5904.964	23.495	0.000	22.577	0.000	8.291	0.000	0.000	23.863	22.081	80.972	MWD+IFR1+MS
6095.053	0.000	0.000	6000.000	24.214	0.000	22.448	0.000	8.416	0.000	0.000	24.256	22.402	81.190	MWD+IFR1+MS

6100.000	0.000	0.000	6004.947	24.230	0.000	22.464	0.000	8.422	0.000	0.000	24.271	22.419	81.196	MWD+IFR1+MS
6200.000	0.000	0.000	6104.947	24.547	0.000	22.799	0.000	8.553	0.000	0.000	24.586	22.756	81.367	MWD+IFR1+MS
6300.000	0.000	0.000	6204.947	24.870	0.000	23.141	0.000	8.686	0.000	0.000	24.906	23.102	81.704	MWD+IFR1+MS
6400.000	0.000	0.000	6304.947	25.195	0.000	23.483	0.000	8.821	0.000	0.000	25.227	23.448	82.040	MWD+IFR1+MS
6500.000	0.000	0.000	6404.947	25.520	0.000	23.826	0.000	8.959	0.000	0.000	25.550	23.793	82.377	MWD+IFR1+MS
6600.000	0.000	0.000	6504.947	25.846	0.000	24.169	0.000	9.100	0.000	0.000	25.873	24.140	82.713	MWD+IFR1+MS
6700.000	0.000	0.000	6604.947	26.173	0.000	24.512	0.000	9.244	0.000	0.000	26.197	24.486	83.049	MWD+IFR1+MS
6800.000	0.000	0.000	6704.947	26.501	0.000	24.856	0.000	9.390	0.000	0.000	26.523	24.833	83.384	MWD+IFR1+MS
6900.000	0.000	0.000	6804.947	26.830	0.000	25.200	0.000	9.539	0.000	0.000	26.849	25.180	83.719	MWD+IFR1+MS
7000.000	0.000	0.000	6904.947	27.159	0.000	25.545	0.000	9.691	0.000	0.000	27.176	25.527	84.054	MWD+IFR1+MS
7100.000	0.000	0.000	7004.947	27.489	0.000	25.890	0.000	9.845	0.000	0.000	27.504	25.874	84.388	MWD+IFR1+MS
7200.000	0.000	0.000	7104.947	27.820	0.000	26.235	0.000	10.002	0.000	0.000	27.833	26.221	84.721	MWD+IFR1+MS
7300.000	0.000	0.000	7204.947	28.151	0.000	26.581	0.000	10.163	0.000	0.000	28.163	26.569	85.053	MWD+IFR1+MS
7400.000	0.000	0.000	7304.947	28.483	0.000	26.927	0.000	10.326	0.000	0.000	28.493	26.917	85.385	MWD+IFR1+MS
7500.000	0.000	0.000	7404.947	28.816	0.000	27.274	0.000	10.491	0.000	0.000	28.825	27.265	85.715	MWD+IFR1+MS
7600.000	0.000	0.000	7504.947	29.150	0.000	27.620	0.000	10.660	0.000	0.000	29.157	27.613	86.044	MWD+IFR1+MS
7700.000	0.000	0.000	7604.947	29.484	0.000	27.967	0.000	10.832	0.000	0.000	29.490	27.961	86.373	MWD+IFR1+MS
7800.000	0.000	0.000	7704.947	29.818	0.000	28.315	0.000	11.006	0.000	0.000	29.823	28.310	86.700	MWD+IFR1+MS
7900.000	0.000	0.000	7804.947	30.153	0.000	28.662	0.000	11.184	0.000	0.000	30.157	28.658	87.025	MWD+IFR1+MS
8000.000	0.000	0.000	7904.947	30.489	0.000	29.010	0.000	11.364	0.000	0.000	30.492	29.007	87.350	MWD+IFR1+MS
8100.000	0.000	0.000	8004.947	30.825	0.000	29.358	0.000	11.547	0.000	0.000	30.827	29.356	87.672	MWD+IFR1+MS
8200.000	0.000	0.000	8104.947	31.162	0.000	29.707	0.000	11.734	0.000	0.000	31.163	29.705	87.994	MWD+IFR1+MS
8300.000	0.000	0.000	8204.947	31.499	0.000	30.055	0.000	11.923	0.000	0.000	31.500	30.054	88.313	MWD+IFR1+MS
8400.000	0.000	0.000	8304.947	31.836	0.000	30.404	0.000	12.115	0.000	0.000	31.837	30.403	88.631	MWD+IFR1+MS
8500.000	0.000	0.000	8404.947	32.174	0.000	30.753	0.000	12.310	0.000	0.000	32.175	30.753	88.947	MWD+IFR1+MS
8600.000	0.000	0.000	8504.947	32.513	0.000	31.102	0.000	12.509	0.000	0.000	32.513	31.102	89.262	MWD+IFR1+MS
8700.000	0.000	0.000	8604.947	32.852	0.000	31.452	0.000	12.710	0.000	0.000	32.852	31.452	89.574	MWD+IFR1+MS
8800.000	0.000	0.000	8704.947	33.191	0.000	31.802	0.000	12.914	0.000	0.000	33.191	31.802	89.885	MWD+IFR1+MS
8900.000	0.000	0.000	8804.947	33.531	0.000	32.151	0.000	13.122	0.000	0.000	33.531	32.151	90.194	MWD+IFR1+MS
9000.000	0.000	0.000	8904.947	33.871	0.000	32.501	0.000	13.332	0.000	0.000	33.871	32.501	90.500	MWD+IFR1+MS
9100.000	0.000	0.000	9004.947	34.211	0.000	32.852	0.000	13.546	0.000	0.000	34.212	32.851	90.805	MWD+IFR1+MS
9200.000	0.000	0.000	9104.947	34.552	0.000	33.202	0.000	13.762	0.000	0.000	34.553	33.202	91.108	MWD+IFR1+MS
9300.000	0.000	0.000	9204.947	34.893	0.000	33.553	0.000	13.982	0.000	0.000	34.894	33.552	91.408	MWD+IFR1+MS



9400.000	0.000	0.000	9304.947	35.235	0.000	33.903	0.000	14.204	0.000	0.000	35.236	33.902	91.706	MWD+IFR1+MS
9500.000	0.000	0.000	9404.947	35.577	0.000	34.254	0.000	14.430	0.000	0.000	35.578	34.253	92.002	MWD+IFR1+MS
9600.000	0.000	0.000	9504.947	35.919	0.000	34.605	0.000	14.659	0.000	0.000	35.921	34.603	92.295	MWD+IFR1+MS
9700.000	0.000	0.000	9604.947	36.261	0.000	34.957	0.000	14.891	0.000	0.000	36.264	34.954	92.587	MWD+IFR1+MS
9800.000	0.000	0.000	9704.947	36.604	0.000	35.308	0.000	15.126	0.000	0.000	36.607	35.305	92.876	MWD+IFR1+MS
9900.000	0.000	0.000	9804.947	36.947	0.000	35.659	0.000	15.364	0.000	0.000	36.951	35.655	93.162	MWD+IFR1+MS
10000.000	0.000	0.000	9904.947	37.291	0.000	36.011	0.000	15.605	0.000	0.000	37.295	36.006	93.446	MWD+IFR1+MS
10100.000	0.000	0.000	10004.947	37.634	0.000	36.363	0.000	15.849	0.000	0.000	37.640	36.357	93.728	MWD+IFR1+MS
10112.853	0.000	0.000	10017.800	37.678	0.000	36.407	0.000	15.881	0.000	0.000	37.683	36.402	93.737	MWD+IFR1+MS
10200.000	6.972	179.678	10104.732	37.579	0.000	36.692	-0.000	16.098	0.000	0.000	38.117	36.685	93.733	MWD+IFR1+MS
10300.000	14.972	179.678	10202.824	37.704	0.000	36.991	-0.000	16.418	0.000	0.000	39.334	36.978	93.741	MWD+IFR1+MS
10400.000	22.972	179.678	10297.315	37.403	0.000	37.268	-0.000	16.908	0.000	0.000	40.544	37.250	93.822	MWD+IFR1+MS
10500.000	30.972	179.678	10386.366	36.597	0.000	37.521	-0.000	17.619	0.000	0.000	41.583	37.497	93.945	MWD+IFR1+MS
10600.000	38.972	179.678	10468.243	35.376	0.000	37.747	-0.000	18.582	0.000	0.000	42.438	37.718	94.092	MWD+IFR1+MS
10700.000	46.972	179.678	10541.353	33.862	0.000	37.946	-0.000	19.791	0.000	0.000	43.105	37.911	94.250	MWD+IFR1+MS
10800.000	54.972	179.678	10604.272	32.213	0.000	38.116	-0.000	21.215	0.000	0.000	43.591	38.076	94.404	MWD+IFR1+MS
10900.000	62.972	179.678	10655.776	30.624	0.000	38.257	-0.000	22.805	0.000	0.000	43.914	38.213	94.537	MWD+IFR1+MS
11000.000	70.972	179.678	10694.863	29.318	0.000	38.369	-0.000	24.501	0.000	0.000	44.098	38.322	94.623	MWD+IFR1+MS
11100.000	78.972	179.678	10720.771	28.526	0.000	38.451	-0.000	26.244	0.000	0.000	44.178	38.405	94.626	MWD+IFR1+MS
11200.000	86.972	179.678	10732.997	28.439	0.000	38.504	-0.000	27.973	0.000	0.000	44.195	38.460	94.505	MWD+IFR1+MS
11237.853	90.000	179.678	10733.997	28.140	0.000	38.513	-0.000	28.140	0.000	0.000	44.195	38.472	94.409	MWD+IFR1+MS
11300.000	90.000	179.678	10733.997	28.272	0.000	38.529	-0.000	28.272	0.000	0.000	44.195	38.490	94.243	MWD+IFR1+MS
11400.000	90.000	179.678	10733.997	28.463	0.000	38.571	-0.000	28.463	0.000	0.000	44.194	38.537	93.983	MWD+IFR1+MS
11500.000	90.000	179.678	10733.997	28.677	0.000	38.629	-0.000	28.677	0.000	0.000	44.194	38.599	93.731	MWD+IFR1+MS
11600.000	90.000	179.678	10733.997	28.911	0.000	38.703	-0.000	28.911	0.000	0.000	44.195	38.677	93.482	MWD+IFR1+MS
11700.000	90.000	179.678	10733.997	29.164	0.000	38.791	-0.000	29.164	0.000	0.000	44.196	38.769	93.236	MWD+IFR1+MS
11800.000	90.000	179.678	10733.997	29.435	0.000	38.894	-0.000	29.435	0.000	0.000	44.199	38.875	92.990	MWD+IFR1+MS
11900.000	90.000	179.678	10733.997	29.725	0.000	39.012	-0.000	29.725	0.000	0.000	44.202	38.997	92.743	MWD+IFR1+MS
12000.000	90.000	179.678	10733.997	30.033	0.000	39.145	-0.000	30.033	0.000	0.000	44.206	39.132	92.493	MWD+IFR1+MS
12100.000	90.000	179.678	10733.997	30.358	0.000	39.292	-0.000	30.358	0.000	0.000	44.211	39.282	92.237	MWD+IFR1+MS
12200.000	90.000	179.678	10733.997	30.699	0.000	39.454	-0.000	30.699	0.000	0.000	44.217	39.446	91.974	MWD+IFR1+MS
12300.000	90.000	179.678	10733.997	31.057	0.000	39.629	-0.000	31.057	0.000	0.000	44.224	39.623	91.699	MWD+IFR1+MS
12400.000	90.000	179.678	10733.997	31.430	0.000	39.819	-0.000	31.430	0.000	0.000	44.231	39.815	91.410	MWD+IFR1+MS



12500.000	90.000	179.678	10733.997	31.818	0.000	40.022	-0.000	31.818	0.000	0.000	44.239	40.019	91.102	MWD+IFR1+MS
12600.000	90.000	179.678	10733.997	32.220	0.000	40.239	-0.000	32.220	0.000	0.000	44.248	40.237	90.769	MWD+IFR1+MS
12700.000	90.000	179.678	10733.997	32.636	0.000	40.469	-0.000	32.636	0.000	0.000	44.258	40.468	90.404	MWD+IFR1+MS
12800.000	90.000	179.678	10733.997	33.066	0.000	40.712	-0.000	33.066	0.000	0.000	44.268	40.712	89.998	MWD+IFR1+MS
12900.000	90.000	179.678	10733.997	33.509	0.000	40.968	-0.000	33.509	0.000	0.000	44.280	40.968	89.537	MWD+IFR1+MS
13000.000	90.000	179.678	10733.997	33.964	0.000	41.237	-0.000	33.964	0.000	0.000	44.293	41.237	89.004	MWD+IFR1+MS
13100.000	90.000	179.678	10733.997	34.431	0.000	41.518	-0.000	34.431	0.000	0.000	44.307	41.517	88.371	MWD+IFR1+MS
13200.000	90.000	179.678	10733.997	34.909	0.000	41.811	-0.000	34.909	0.000	0.000	44.322	41.808	87.601	MWD+IFR1+MS
13300.000	90.000	179.678	10733.997	35.398	0.000	42.117	-0.000	35.398	0.000	0.000	44.339	42.110	86.632	MWD+IFR1+MS
13400.000	90.000	179.678	10733.997	35.898	0.000	42.433	-0.000	35.898	0.000	0.000	44.358	42.422	85.363	MWD+IFR1+MS
13500.000	90.000	179.678	10733.997	36.408	0.000	42.761	-0.000	36.408	0.000	0.000	44.381	42.743	83.615	MWD+IFR1+MS
13600.000	90.000	179.678	10733.997	36.927	0.000	43.101	-0.000	36.927	0.000	0.000	44.408	43.070	81.046	MWD+IFR1+MS
13700.000	90.000	179.678	10733.997	37.456	0.000	43.451	-0.000	37.456	0.000	0.000	44.445	43.399	76.942	MWD+IFR1+MS
13800.000	90.000	179.678	10733.997	37.993	0.000	43.811	-0.000	37.993	0.000	0.000	44.502	43.720	69.731	MWD+IFR1+MS
13900.000	90.000	179.678	10733.997	38.539	0.000	44.182	-0.000	38.539	0.000	0.000	44.608	44.002	56.693	MWD+IFR1+MS
14000.000	90.000	179.678	10733.997	39.093	0.000	44.563	-0.000	39.093	0.000	0.000	44.812	44.196	39.231	MWD+IFR1+MS
14100.000	90.000	179.678	10733.997	39.655	0.000	44.954	-0.000	39.655	0.000	0.000	45.117	44.300	26.316	MWD+IFR1+MS
14200.000	90.000	179.678	10733.997	40.225	0.000	45.355	-0.000	40.225	0.000	0.000	45.478	44.358	19.187	MWD+IFR1+MS
14300.000	90.000	179.678	10733.997	40.801	0.000	45.764	-0.000	40.801	0.000	0.000	45.867	44.399	15.133	MWD+IFR1+MS
14400.000	90.000	179.678	10733.997	41.384	0.000	46.183	-0.000	41.384	0.000	0.000	46.273	44.431	12.599	MWD+IFR1+MS
14500.000	90.000	179.678	10733.997	41.974	0.000	46.611	-0.000	41.974	0.000	0.000	46.693	44.459	10.881	MWD+IFR1+MS
14600.000	90.000	179.678	10733.997	42.571	0.000	47.047	-0.000	42.571	0.000	0.000	47.124	44.486	9.644	MWD+IFR1+MS
14700.000	90.000	179.678	10733.997	43.173	0.000	47.491	-0.000	43.173	0.000	0.000	47.564	44.511	8.708	MWD+IFR1+MS
14800.000	90.000	179.678	10733.997	43.781	0.000	47.944	-0.000	43.781	0.000	0.000	48.014	44.536	7.975	MWD+IFR1+MS
14900.000	90.000	179.678	10733.997	44.394	0.000	48.404	-0.000	44.394	0.000	0.000	48.472	44.561	7.383	MWD+IFR1+MS
15000.000	90.000	179.678	10733.997	45.013	0.000	48.872	-0.000	45.013	0.000	0.000	48.938	44.586	6.894	MWD+IFR1+MS
15100.000	90.000	179.678	10733.997	45.637	0.000	49.348	-0.000	45.637	0.000	0.000	49.412	44.611	6.482	MWD+IFR1+MS
15200.000	90.000	179.678	10733.997	46.266	0.000	49.831	-0.000	46.266	0.000	0.000	49.894	44.637	6.129	MWD+IFR1+MS
15300.000	90.000	179.678	10733.997	46.900	0.000	50.320	-0.000	46.900	0.000	0.000	50.382	44.663	5.823	MWD+IFR1+MS
15400.000	90.000	179.678	10733.997	47.538	0.000	50.817	-0.000	47.538	0.000	0.000	50.878	44.689	5.555	MWD+IFR1+MS
15500.000	90.000	179.678	10733.997	48.180	0.000	51.320	-0.000	48.180	0.000	0.000	51.380	44.716	5.317	MWD+IFR1+MS
15600.000	90.000	179.678	10733.997	48.827	0.000	51.830	-0.000	48.827	0.000	0.000	51.889	44.743	5.104	MWD+IFR1+MS
15700.000	90.000	179.678	10733.997	49.478	0.000	52.346	-0.000	49.478	0.000	0.000	52.405	44.770	4.912	MWD+IFR1+MS

15800.000	90.000	179.678	10733.997	50.132	0.000	52.868	-0.000	50.132	0.000	0.000	52.926	44.798	4.737	MWD+IFR1+MS
15900.000	90.000	179.678	10733.997	50.790	0.000	53.395	-0.000	50.790	0.000	0.000	53.453	44.827	4.578	MWD+IFR1+MS
16000.000	90.000	179.678	10733.997	51.452	0.000	53.929	-0.000	51.452	0.000	0.000	53.986	44.856	4.432	MWD+IFR1+MS
16100.000	90.000	179.678	10733.997	52.117	0.000	54.468	-0.000	52.117	0.000	0.000	54.525	44.886	4.297	MWD+IFR1+MS
16200.000	90.000	179.678	10733.997	52.785	0.000	55.012	-0.000	52.785	0.000	0.000	55.069	44.916	4.172	MWD+IFR1+MS
16300.000	90.000	179.678	10733.997	53.457	0.000	55.562	-0.000	53.457	0.000	0.000	55.618	44.946	4.056	MWD+IFR1+MS
16400.000	90.000	179.678	10733.997	54.132	0.000	56.117	-0.000	54.132	0.000	0.000	56.173	44.977	3.947	MWD+IFR1+MS
16500.000	90.000	179.678	10733.997	54.809	0.000	56.676	-0.000	54.809	0.000	0.000	56.732	45.009	3.845	MWD+IFR1+MS
16600.000	90.000	179.678	10733.997	55.490	0.000	57.241	-0.000	55.490	0.000	0.000	57.296	45.041	3.750	MWD+IFR1+MS
16700.000	90.000	179.678	10733.997	56.173	0.000	57.810	-0.000	56.173	0.000	0.000	57.865	45.074	3.660	MWD+IFR1+MS
16800.000	90.000	179.678	10733.997	56.858	0.000	58.383	-0.000	56.858	0.000	0.000	58.438	45.107	3.575	MWD+IFR1+MS
16900.000	90.000	179.678	10733.997	57.547	0.000	58.961	-0.000	57.547	0.000	0.000	59.015	45.141	3.494	MWD+IFR1+MS
17000.000	90.000	179.678	10733.997	58.237	0.000	59.543	-0.000	58.237	0.000	0.000	59.597	45.175	3.418	MWD+IFR1+MS
17100.000	90.000	179.678	10733.997	58.930	0.000	60.129	-0.000	58.930	0.000	0.000	60.183	45.210	3.346	MWD+IFR1+MS
17200.000	90.000	179.678	10733.997	59.626	0.000	60.720	-0.000	59.626	0.000	0.000	60.773	45.246	3.276	MWD+IFR1+MS
17300.000	90.000	179.678	10733.997	60.323	0.000	61.314	-0.000	60.323	0.000	0.000	61.367	45.282	3.211	MWD+IFR1+MS
17400.000	90.000	179.678	10733.997	61.023	0.000	61.912	-0.000	61.023	0.000	0.000	61.964	45.318	3.148	MWD+IFR1+MS
17500.000	90.000	179.678	10733.997	61.724	0.000	62.513	-0.000	61.724	0.000	0.000	62.566	45.355	3.087	MWD+IFR1+MS
17600.000	90.000	179.678	10733.997	62.428	0.000	63.118	-0.000	62.428	0.000	0.000	63.170	45.393	3.030	MWD+IFR1+MS
17700.000	90.000	179.678	10733.997	63.134	0.000	63.727	-0.000	63.134	0.000	0.000	63.779	45.431	2.974	MWD+IFR1+MS
17800.000	90.000	179.678	10733.997	63.841	0.000	64.339	-0.000	63.841	0.000	0.000	64.390	45.469	2.921	MWD+IFR1+MS
17900.000	90.000	179.678	10733.997	64.550	0.000	64.954	-0.000	64.550	0.000	0.000	65.005	45.508	2.870	MWD+IFR1+MS
18000.000	90.000	179.678	10733.997	65.261	0.000	65.572	-0.000	65.261	0.000	0.000	65.623	45.548	2.821	MWD+IFR1+MS
18100.000	90.000	179.678	10733.997	65.974	0.000	66.193	-0.000	65.974	0.000	0.000	66.244	45.588	2.773	MWD+IFR1+MS
18200.000	90.000	179.678	10733.997	66.688	0.000	66.818	-0.000	66.688	0.000	0.000	66.868	45.629	2.728	MWD+IFR1+MS
18300.000	90.000	179.678	10733.997	67.404	0.000	67.445	-0.000	67.404	0.000	0.000	67.495	45.670	2.683	MWD+IFR1+MS
18400.000	90.000	179.678	10733.997	68.121	0.000	68.075	-0.000	68.121	0.000	0.000	68.125	45.712	2.641	MWD+IFR1+MS
18500.000	90.000	179.678	10733.997	68.840	0.000	68.708	-0.000	68.840	0.000	0.000	68.758	45.754	2.599	MWD+IFR1+MS
18600.000	90.000	179.678	10733.997	69.560	0.000	69.344	-0.000	69.560	0.000	0.000	69.393	45.797	2.560	MWD+IFR1+MS
18700.000	90.000	179.678	10733.997	70.282	0.000	69.982	-0.000	70.282	0.000	0.000	70.031	45.840	2.521	MWD+IFR1+MS
18800.000	90.000	179.678	10733.997	71.005	0.000	70.622	-0.000	71.005	0.000	0.000	70.671	45.884	2.483	MWD+IFR1+MS
18900.000	90.000	179.678	10733.997	71.729	0.000	71.266	-0.000	71.729	0.000	0.000	71.314	45.928	2.447	MWD+IFR1+MS
19000.000	90.000	179.678	10733.997	72.455	0.000	71.911	-0.000	72.455	0.000	0.000	71.960	45.973	2.412	MWD+IFR1+MS

19100.000	90.000	179.678	10733.997	73.181	0.000	72.559	-0.000	73.181	0.000	0.000	72.607	46.019	2.377	MWD+IFR1+MS
19200.000	90.000	179.678	10733.997	73.909	0.000	73.209	-0.000	73.909	0.000	0.000	73.257	46.064	2.344	MWD+IFR1+MS
19300.000	90.000	179.678	10733.997	74.638	0.000	73.861	-0.000	74.638	0.000	0.000	73.909	46.111	2.312	MWD+IFR1+MS
19400.000	90.000	179.678	10733.997	75.368	0.000	74.516	-0.000	75.368	0.000	0.000	74.563	46.158	2.280	MWD+IFR1+MS
19500.000	90.000	179.678	10733.997	76.100	0.000	75.173	-0.000	76.100	0.000	0.000	75.220	46.205	2.249	MWD+IFR1+MS
19600.000	90.000	179.678	10733.997	76.832	0.000	75.831	-0.000	76.832	0.000	0.000	75.878	46.253	2.220	MWD+IFR1+MS
19700.000	90.000	179.678	10733.997	77.565	0.000	76.492	-0.000	77.565	0.000	0.000	76.539	46.301	2.190	MWD+IFR1+MS
19800.000	90.000	179.678	10733.997	78.300	0.000	77.154	-0.000	78.300	0.000	0.000	77.201	46.350	2.162	MWD+IFR1+MS
19900.000	90.000	179.678	10733.997	79.035	0.000	77.819	-0.000	79.035	0.000	0.000	77.865	46.400	2.134	MWD+IFR1+MS
20000.000	90.000	179.678	10733.997	79.771	0.000	78.485	-0.000	79.771	0.000	0.000	78.531	46.450	2.107	MWD+IFR1+MS
20100.000	90.000	179.678	10733.997	80.509	0.000	79.153	-0.000	80.509	0.000	0.000	79.199	46.500	2.081	MWD+IFR1+MS
20200.000	90.000	179.678	10733.997	81.247	0.000	79.823	-0.000	81.247	0.000	0.000	79.869	46.551	2.055	MWD+IFR1+MS
20300.000	90.000	179.678	10733.997	81.986	0.000	80.495	-0.000	81.986	0.000	0.000	80.540	46.602	2.030	MWD+IFR1+MS
20400.000	90.000	179.678	10733.997	82.725	0.000	81.168	-0.000	82.725	0.000	0.000	81.213	46.654	2.006	MWD+IFR1+MS
20500.000	90.000	179.678	10733.997	83.466	0.000	81.843	-0.000	83.466	0.000	0.000	81.888	46.707	1.982	MWD+IFR1+MS
20600.000	90.000	179.678	10733.997	84.207	0.000	82.519	-0.000	84.207	0.000	0.000	82.564	46.760	1.959	MWD+IFR1+MS
20700.000	90.000	179.678	10733.997	84.950	0.000	83.197	-0.000	84.950	0.000	0.000	83.242	46.813	1.936	MWD+IFR1+MS
20800.000	90.000	179.678	10733.997	85.693	0.000	83.877	-0.000	85.693	0.000	0.000	83.921	46.867	1.913	MWD+IFR1+MS
20900.000	90.000	179.678	10733.997	86.436	0.000	84.558	-0.000	86.436	0.000	0.000	84.602	46.921	1.891	MWD+IFR1+MS
21000.000	90.000	179.678	10733.997	87.181	0.000	85.240	-0.000	87.181	0.000	0.000	85.284	46.976	1.870	MWD+IFR1+MS
21100.000	90.000	179.678	10733.997	87.926	0.000	85.924	-0.000	87.926	0.000	0.000	85.967	47.031	1.849	MWD+IFR1+MS
21200.000	90.000	179.678	10733.997	88.672	0.000	86.609	-0.000	88.672	0.000	0.000	86.652	47.087	1.828	MWD+IFR1+MS
21300.000	90.000	179.678	10733.997	89.418	0.000	87.296	-0.000	89.418	0.000	0.000	87.339	47.143	1.808	MWD+IFR1+MS
21400.000	90.000	179.678	10733.997	90.165	0.000	87.984	-0.000	90.165	0.000	0.000	88.026	47.200	1.788	MWD+IFR1+MS
21500.000	90.000	179.678	10733.997	90.913	0.000	88.673	-0.000	90.913	0.000	0.000	88.715	47.257	1.769	MWD+IFR1+MS
21600.000	90.000	179.678	10733.997	91.661	0.000	89.363	-0.000	91.661	0.000	0.000	89.405	47.315	1.750	MWD+IFR1+MS
21700.000	90.000	179.678	10733.997	92.410	0.000	90.055	-0.000	92.410	0.000	0.000	90.096	47.373	1.731	MWD+IFR1+MS
21800.000	90.000	179.678	10733.997	93.160	0.000	90.747	-0.000	93.160	0.000	0.000	90.789	47.431	1.713	MWD+IFR1+MS
21900.000	90.000	179.678	10733.997	93.910	0.000	91.441	-0.000	93.910	0.000	0.000	91.483	47.490	1.695	MWD+IFR1+MS
22000.000	90.000	179.678	10733.997	94.661	0.000	92.136	-0.000	94.661	0.000	0.000	92.177	47.550	1.678	MWD+IFR1+MS
22100.000	90.000	179.678	10733.997	95.412	0.000	92.832	-0.000	95.412	0.000	0.000	92.873	47.610	1.660	MWD+IFR1+MS
22200.000	90.000	179.678	10733.997	96.164	0.000	93.530	-0.000	96.164	0.000	0.000	93.570	47.670	1.643	MWD+IFR1+MS
22300.000	90.000	179.678	10733.997	96.916	0.000	94.228	-0.000	96.916	0.000	0.000	94.268	47.731	1.627	MWD+IFR1+MS

22400.000	90.000	179.678	10733.997	97.669	0.000	94.927	-0.000	97.669	0.000	0.000	94.968	47.793	1.610	MWD+IFR1+MS
22500.000	90.000	179.678	10733.997	98.422	0.000	95.628	-0.000	98.422	0.000	0.000	95.668	47.854	1.594	MWD+IFR1+MS
22600.000	90.000	179.678	10733.997	99.176	0.000	96.329	-0.000	99.176	0.000	0.000	96.369	47.917	1.579	MWD+IFR1+MS
22700.000	90.000	179.678	10733.997	99.930	0.000	97.031	-0.000	99.930	0.000	0.000	97.071	47.979	1.563	MWD+IFR1+MS
22800.000	90.000	179.678	10733.997	100.685	0.000	97.735	-0.000	100.685	0.000	0.000	97.774	48.043	1.548	MWD+IFR1+MS
22900.000	90.000	179.678	10733.997	101.440	0.000	98.439	-0.000	101.440	0.000	0.000	98.478	48.106	1.533	MWD+IFR1+MS
23000.000	90.000	179.678	10733.997	102.196	0.000	99.144	-0.000	102.196	0.000	0.000	99.183	48.170	1.518	MWD+IFR1+MS
23100.000	90.000	179.678	10733.997	102.952	0.000	99.850	-0.000	102.952	0.000	0.000	99.889	48.235	1.504	MWD+IFR1+MS
23200.000	90.000	179.678	10733.997	103.708	0.000	100.557	-0.000	103.708	0.000	0.000	100.595	48.300	1.490	MWD+IFR1+MS
23300.000	90.000	179.678	10733.997	104.465	0.000	101.264	-0.000	104.465	0.000	0.000	101.303	48.365	1.476	MWD+IFR1+MS
23400.000	90.000	179.678	10733.997	105.223	0.000	101.973	-0.000	105.223	0.000	0.000	102.011	48.431	1.462	MWD+IFR1+MS
23500.000	90.000	179.678	10733.997	105.980	0.000	102.682	-0.000	105.980	0.000	0.000	102.720	48.497	1.448	MWD+IFR1+MS
23600.000	90.000	179.678	10733.997	106.739	0.000	103.393	-0.000	106.739	0.000	0.000	103.430	48.564	1.435	MWD+IFR1+MS
23700.000	90.000	179.678	10733.997	107.497	0.000	104.104	-0.000	107.497	0.000	0.000	104.141	48.631	1.422	MWD+IFR1+MS
23800.000	90.000	179.678	10733.997	108.256	0.000	104.815	-0.000	108.256	0.000	0.000	104.853	48.699	1.409	MWD+IFR1+MS
23900.000	90.000	179.678	10733.997	109.015	0.000	105.528	-0.000	109.015	0.000	0.000	105.565	48.767	1.396	MWD+IFR1+MS
24000.000	90.000	179.678	10733.997	109.775	0.000	106.241	-0.000	109.775	0.000	0.000	106.278	48.835	1.384	MWD+IFR1+MS
24100.000	90.000	179.678	10733.997	110.535	0.000	106.955	-0.000	110.535	0.000	0.000	106.992	48.904	1.371	MWD+IFR1+MS
24200.000	90.000	179.678	10733.997	111.295	0.000	107.670	-0.000	111.295	0.000	0.000	107.706	48.973	1.359	MWD+IFR1+MS
24300.000	90.000	179.678	10733.997	112.056	0.000	108.385	-0.000	112.056	0.000	0.000	108.422	49.043	1.347	MWD+IFR1+MS
24400.000	90.000	179.678	10733.997	112.817	0.000	109.101	-0.000	112.817	0.000	0.000	109.137	49.113	1.335	MWD+IFR1+MS
24500.000	90.000	179.678	10733.997	113.578	0.000	109.818	-0.000	113.578	0.000	0.000	109.854	49.184	1.324	MWD+IFR1+MS
24600.000	90.000	179.678	10733.997	114.340	0.000	110.535	-0.000	114.340	0.000	0.000	110.571	49.255	1.312	MWD+IFR1+MS
24700.000	90.000	179.678	10733.997	115.102	0.000	111.253	-0.000	115.102	0.000	0.000	111.289	49.326	1.301	MWD+IFR1+MS
24800.000	90.000	179.678	10733.997	115.864	0.000	111.972	-0.000	115.864	0.000	0.000	112.007	49.398	1.290	MWD+IFR1+MS
24900.000	90.000	179.678	10733.997	116.626	0.000	112.691	-0.000	116.626	0.000	0.000	112.726	49.470	1.279	MWD+IFR1+MS
25000.000	90.000	179.678	10733.997	117.389	0.000	113.411	-0.000	117.389	0.000	0.000	113.446	49.543	1.268	MWD+IFR1+MS
25100.000	90.000	179.678	10733.997	118.152	0.000	114.131	-0.000	118.152	0.000	0.000	114.166	49.616	1.257	MWD+IFR1+MS
25200.000	90.000	179.678	10733.997	118.916	0.000	114.852	-0.000	118.916	0.000	0.000	114.887	49.689	1.247	MWD+IFR1+MS
25300.000	90.000	179.678	10733.997	119.679	0.000	115.574	-0.000	119.679	0.000	0.000	115.609	49.763	1.237	MWD+IFR1+MS
25400.000	90.000	179.678	10733.997	120.443	0.000	116.296	-0.000	120.443	0.000	0.000	116.331	49.837	1.226	MWD+IFR1+MS
25500.000	90.000	179.678	10733.997	121.207	0.000	117.019	-0.000	121.207	0.000	0.000	117.053	49.912	1.216	MWD+IFR1+MS
25600.000	90.000	179.678	10733.997	121.972	0.000	117.742	-0.000	121.972	0.000	0.000	117.776	49.987	1.206	MWD+IFR1+MS



25700.000	90.000	179.678	10733.997	122.737	0.000	118.466	-0.000	122.737	0.000	0.000	118.500	50.062	1.196	MWD+IFR1+MS
25800.000	90.000	179.678	10733.997	123.502	0.000	119.190	-0.000	123.502	0.000	0.000	119.224	50.138	1.187	MWD+IFR1+MS
25900.000	90.000	179.678	10733.997	124.267	0.000	119.915	-0.000	124.267	0.000	0.000	119.949	50.214	1.177	MWD+IFR1+MS
26000.000	90.000	179.678	10733.997	125.032	0.000	120.640	-0.000	125.032	0.000	0.000	120.674	50.291	1.168	MWD+IFR1+MS
26100.000	90.000	179.678	10733.997	125.798	0.000	121.366	-0.000	125.798	0.000	0.000	121.400	50.368	1.158	MWD+IFR1+MS
26200.000	90.000	179.678	10733.997	126.564	0.000	122.092	-0.000	126.564	0.000	0.000	122.126	50.445	1.149	MWD+IFR1+MS
26300.000	90.000	179.678	10733.997	127.330	0.000	122.819	-0.000	127.330	0.000	0.000	122.853	50.523	1.140	MWD+IFR1+MS
26400.000	90.000	179.678	10733.997	128.097	0.000	123.547	-0.000	128.097	0.000	0.000	123.580	50.601	1.131	MWD+IFR1+MS
26500.000	90.000	179.678	10733.997	128.863	0.000	124.274	-0.000	128.863	0.000	0.000	124.307	50.680	1.122	MWD+IFR1+MS
26600.000	90.000	179.678	10733.997	129.630	0.000	125.002	-0.000	129.630	0.000	0.000	125.035	50.759	1.114	MWD+IFR1+MS
26700.000	90.000	179.678	10733.997	130.397	0.000	125.731	-0.000	130.397	0.000	0.000	125.764	50.838	1.105	MWD+IFR1+MS
26800.000	90.000	179.678	10733.997	131.164	0.000	126.460	-0.000	131.164	0.000	0.000	126.493	50.918	1.096	MWD+IFR1+MS
26900.000	90.000	179.678	10733.997	131.932	0.000	127.190	-0.000	131.932	0.000	0.000	127.222	50.998	1.088	MWD+IFR1+MS
27000.000	90.000	179.678	10733.997	132.699	0.000	127.920	-0.000	132.699	0.000	0.000	127.952	51.078	1.080	MWD+IFR1+MS
27100.000	90.000	179.678	10733.997	133.467	0.000	128.650	-0.000	133.467	0.000	0.000	128.682	51.159	1.071	MWD+IFR1+MS
27200.000	90.000	179.678	10733.997	134.235	0.000	129.381	-0.000	134.235	0.000	0.000	129.412	51.240	1.063	MWD+IFR1+MS
27300.000	90.000	179.678	10733.997	135.004	0.000	130.112	-0.000	135.004	0.000	0.000	130.143	51.322	1.055	MWD+IFR1+MS
27400.000	90.000	179.678	10733.997	135.772	0.000	130.843	-0.000	135.772	0.000	0.000	130.875	51.404	1.047	MWD+IFR1+MS
27500.000	90.000	179.678	10733.997	136.541	0.000	131.575	-0.000	136.541	0.000	0.000	131.607	51.486	1.040	MWD+IFR1+MS
27600.000	90.000	179.678	10733.997	137.309	0.000	132.307	-0.000	137.309	0.000	0.000	132.339	51.568	1.032	MWD+IFR1+MS
27700.000	90.000	179.678	10733.997	138.078	0.000	133.040	-0.000	138.078	0.000	0.000	133.071	51.651	1.024	MWD+IFR1+MS
27800.000	90.000	179.678	10733.997	138.848	0.000	133.773	-0.000	138.848	0.000	0.000	133.804	51.735	1.017	MWD+IFR1+MS
27900.000	90.000	179.678	10733.997	139.617	0.000	134.507	-0.000	139.617	0.000	0.000	134.537	51.819	1.009	MWD+IFR1+MS
28000.000	90.000	179.678	10733.997	140.387	0.000	135.240	-0.000	140.387	0.000	0.000	135.271	51.903	1.002	MWD+IFR1+MS
28100.000	90.000	179.678	10733.997	141.156	0.000	135.974	-0.000	141.156	0.000	0.000	136.005	51.987	0.994	MWD+IFR1+MS
28200.000	90.000	179.678	10733.997	141.926	0.000	136.709	-0.000	141.926	0.000	0.000	136.739	52.072	0.987	MWD+IFR1+MS
28300.000	90.000	179.678	10733.997	142.696	0.000	137.444	-0.000	142.696	0.000	0.000	137.474	52.157	0.980	MWD+IFR1+MS
28400.000	90.000	179.678	10733.997	143.466	0.000	138.179	-0.000	143.466	0.000	0.000	138.209	52.242	0.973	MWD+IFR1+MS
28500.000	90.000	179.678	10733.997	144.237	0.000	138.914	-0.000	144.237	0.000	0.000	138.944	52.328	0.966	MWD+IFR1+MS
28600.000	90.000	179.678	10733.997	145.007	0.000	139.650	-0.000	145.007	0.000	0.000	139.680	52.414	0.959	MWD+IFR1+MS
28628.725	90.000	179.678	10733.997	145.228	0.000	139.861	-0.000	145.228	0.000	0.000	139.891	52.439	0.957	MWD+IFR1+MS
28700.000	90.000	179.678	10733.997	145.777	0.000	140.385	-0.000	145.777	0.000	0.000	140.414	52.501	0.952	MWD+IFR1+MS
28731.845	90.000	179.678	10733.997	146.022	0.000	140.618	-0.000	146.022	0.000	0.000	140.648	52.529	0.950	MWD+IFR1+MS

Plan Targets

Poker Lake Unit 20 DTD South 218H

Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 8	10998.10	440377.10	632134.00	7456.00	RECTANGLE
SHL 8	11847.10	439668.71	632736.08	7340.04	RECTANGLE
LTP 8	28631.84	422267.20	632235.80	7456.00	RECTANGLE
BHL 8	28731.84	422167.20	632236.30	7456.00	RECTANGLE

**DRILLING PLAN: BLM COMPLIANCE**  
(Supplement to BLM 3160-3)

XTO Energy Inc.  
PLU 20 Dog Town Draw 218H  
Projected TD: 28731.84' MD / 10734' TVD  
SHL: 815' FNL & 2330' FWL , Section 20, T24S, R30E  
BHL: 2441' FNL & 1735' FWL , Section 5, T25S, R30E  
Eddy County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	810'	Water
Top of Salt	1213'	Water
Base of Salt	3406'	Water
Delaware	3600'	Water
Brushy Canyon	6098'	Water/Oil/Gas
Bone Spring	7394'	Water
1st Bone Spring	8380'	Water/Oil/Gas
2nd Bone Spring	9198'	Water/Oil/Gas
3rd Bone Spring	10292'	Water/Oil/Gas
Wolfcamp	10683'	Water/Oil/Gas
Wolfcamp X	10704'	Water/Oil/Gas
<b>Target/Land Curve</b>	<b>10734'</b>	<b>Water/Oil/Gas</b>

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13.375 inch casing @ 910' (303' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 9.625 inch casing at 9912.85' and cemented to surface. A 8.5 inch curve and 8.5 inch lateral hole will be drilled to 28731.84 MD/TD and 6 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 9612.85 feet).

**3. Casing Design**

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
17.5	0' – 910'	13.375	54.5	J-55	BTC	New	1.16	2.84	18.33
12.25	0' – 4000'	9.625	40	HC P-110	BTC	New	1.87	2.31	3.19
12.25	4000' – 9912.85'	9.625	40	HC L-80	BTC	New	1.36	1.76	3.87
8.5	0' – 9812.85'	6	26	P-110	Semi-Premium	New	1.17	2.25	1.64
8.5	9812.85' - 28731.84'	6	26	P-110	Semi-Premium	New	1.17	2.06	1.86

- XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
- XTO requests to not utilize centralizers in the curve and lateral
- 9.625 Collapse analyzed using 50% evacuation based on regional experience.
- 6 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
- Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less

**Wellhead:**

*Permanent Wellhead – Multibowl System*

A. Starting Head: 13-5/8" 10M top flange x 13-3/8" SOW bottom (or equivalent)

B. Tubing Head: 13-5/8" 10M bottom flange x 7-1/16" 15M top flange (or equivalent)

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation



#### 4. Cement Program

##### **Surface Casing: 13.375, 54.5 New BTC, J-55 casing to be set at +/- 910'**

Lead: 450 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft<sup>3</sup>/sx, 10.13 gal/sx water)

Tail: 300 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft<sup>3</sup>/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

##### **2nd Intermediate Casing: 9.625, 40 New casing to be set at +/- 9912.85'**

###### 1st Stage

Optional Lead: 1030 sxs Class C (mixed at 10.5 ppg, 2.77 ft<sup>3</sup>/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 1100 sxs Class C (mixed at 14.8 ppg, 1.35 ft<sup>3</sup>/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6098

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

###### 2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft<sup>3</sup>/sx, 9.61 gal/sx water)

Tail: 2150 sxs Class C (mixed at 14.8 ppg, 1.33 ft<sup>3</sup>/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 9-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6098') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

##### **Production Casing: 6, 26 New Semi-Premium, P-110 casing to be set at +/- 28731.84'**

Lead: 40 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft<sup>3</sup>/sx, 15.00 gal/sx water) Top of Cement: 9612.85 feet

Tail: 3160 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft<sup>3</sup>/sx, 8.38 gal/sx water) Top of Cement: 10112.85 feet

Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

## 5. Pressure Control Equipment

Once the permanent WH is installed on the 13.375 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M Double Ram BOP. MASP should not exceed 4225 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13.375, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 9.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each week.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole

on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

## 6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 910'	17.5	FW/Native	8.4-8.9	35-40	NC
910' - 9912.85'	12.25	FW / Cut Brine / Direct Emulsion	8.8-9.3	30-32	NC
9912.85' - 28731.84'	8.5	OBM	11.8-12.3	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

## 7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 13.375 casing.

## 8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

## 9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 170 to 190 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 6586 psi.

## 10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

APD ID 10400089354

WELL LOCATION AND ACREAGE DEDICATION PLAT

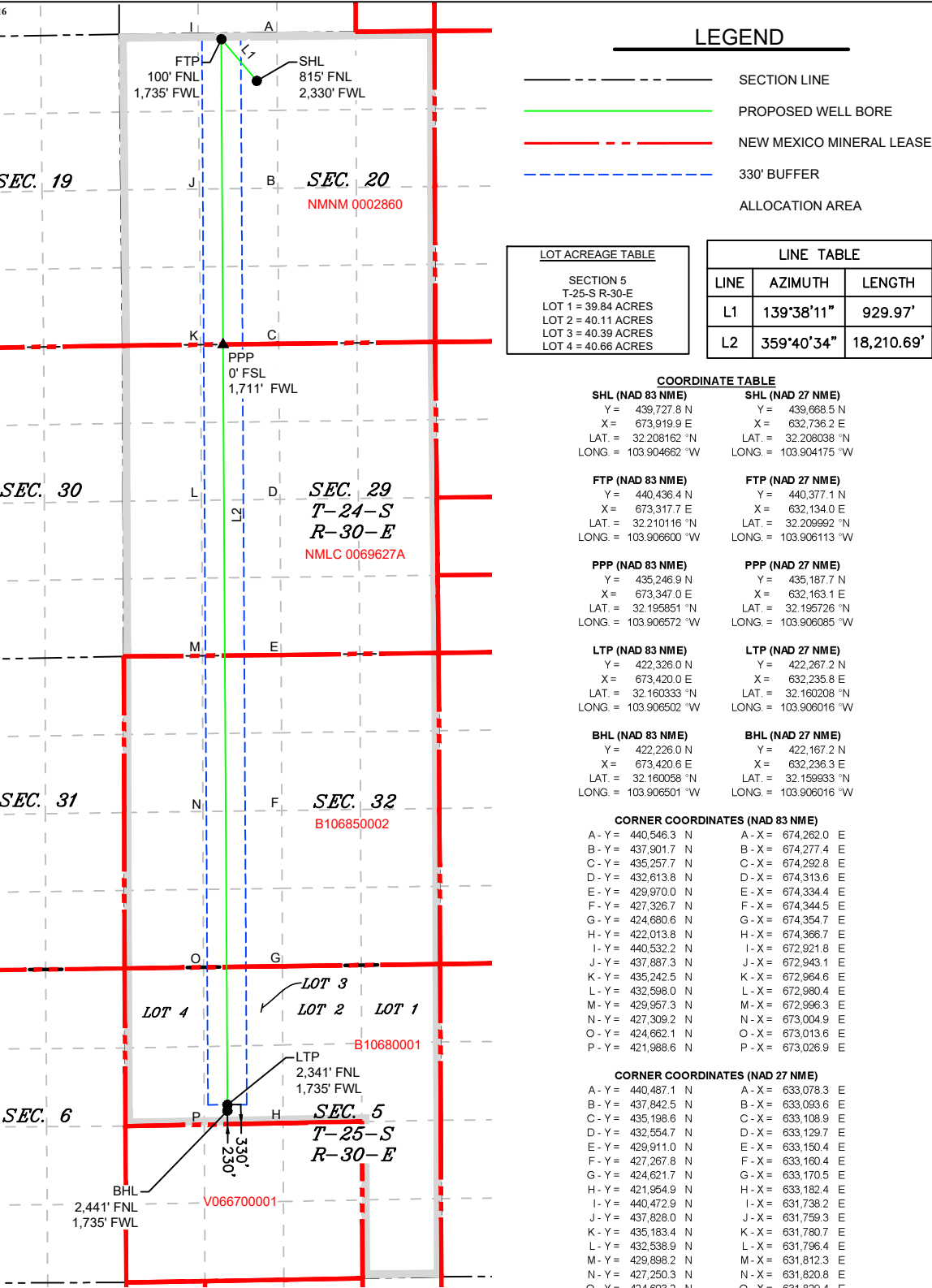
<sup>1</sup> API Number 30-015-	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name Purple Sage; Wolfcamp (gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name POKER LAKE UNIT 20 DTD	<sup>6</sup> Well Number 218H
<sup>7</sup> OGRID No. 373075	<sup>8</sup> Operator Name XTO PERMIAN OPERATING, LLC	<sup>9</sup> Elevation 3,246'

<sup>10</sup> Surface Location									
UL or lot no. C	Section 20	Township 24S	Range 30E	Lot Idn	Feet from the 815	North/South line NORTH	Feet from the 2,330	East/West line WEST	County EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. F	Section 5	Township 25S	Range 30E	Lot Idn	Feet from the 2,441	North/South line NORTH	Feet from the 1,735	East/West line WEST	County EDDY

<sup>12</sup> Dedicated Acres 2,321.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR  
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rusty Klein 3-10-24  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

<sup>18</sup> SURVEYOR  
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/09/2024

Date of Survey

Signature and Seal of  
Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

RP 618.013003.06-40

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 359218

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 359218
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	6/28/2024