

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-26966	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318432	⁸ Property Name SAN JUAN 28-7 UNIT		⁹ Well Number 129F

II. ¹⁰ Surface Location

UI or lot no. A	Section 02	Township 027N	Range 007W	Lot Idn 1	Feet from the 770	North/South Line North	Feet from the 545	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 7/4/2002	²² Ready Date 6/12/2024	²³ TD 7,280'	²⁴ PBTD 7,278'	²⁵ Perforations 4,444' – 5,126'	²⁶ DHC, MC DHC-5391
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 ¼"		9 5/8" J-55, 36#		204'	
8 ¾"		7" J-55, 20#		3,281'	
6 ¼"		4 ½" J-55, 10.5# & 11.6#		7,276'	
		2 3/8"		7,130'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 6/12/2024	³³ Test Date 6/12/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 300 psi	³⁶ Csg. Pressure 400 psi
³⁷ Choke Size 18/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 667 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 6/25/2024		Phone: 713-289-2615			

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26966
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. STATE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT
4. Well Location Unit Letter <u>A</u> : <u>770</u> feet from the <u>North</u> line and <u>545</u> feet from the <u>East</u> line Section <u>02</u> Township <u>027N</u> Range <u>007W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 129F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6132' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> RECOMPLETE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company recompleted the subject well into the Mesaverde and downhole commingled with existing Dakota. See the attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 06/25/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 129F

API: 3003926966	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: DWS 32

Jobs

Actual Start Date: 5/22/2024End Date:

Report Number 1	Report Start Date 5/22/2024	Report End Date 5/22/2024
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Operation

MOB RIG & EQUIP TO SAN JUAN 28-7 #129F (25 MILE MOVE). 4 RIG UP TRUCKS.
MIRU RIG & EQUIP. R/U FLOOR AND TUBING HANDLING EQUIPMENT.
PJSM. SICP- 75 PSI, SITP- 75 PSI, SIBHP- 0 PSI. BDW IN 15 MIN.
N/D WELLHEAD AND N/U BOP.
PULL HANGER TO RIG FLOOR AND REMOVE.
SIW, SECURE LOCATION, SDFN.
CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 5/23/2024	Report End Date 5/23/2024
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Operation

CREW TRAVEL TO LOCATION
PJSM. SICP- 75 PSI, SITP- 55 PSI, SIBHP- 0 PSI. BDW IN 15 MIN.
MIRU PREMIER NDT PIPE SCANNERS. TOO H W/ TUBING WHILE SCANNING.
SCANNED TUBING AS FOLLOWS,
31- YELLOW
107- BLUE
70- GREEN
18- RED
226 TOTAL JOINTS. DOWNGRADED 195 JOINTS DUE TO CORROSION. RDMO SCANNERS
M/U 3 7/8" STRING MILL. DUE SCRAPER RUN, TALLY AND TIH W/TBG TO 1251'. WAIT ON TBG SWAP OUT TBG FLOATS, TALLY AND TIH W/TBG TO 7043'. TOO H TO 2597'
SIW, SECURE LOCATION, SDFN.

Report Number 3	Report Start Date 5/24/2024	Report End Date 5/24/2024
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Operation

CREW TRAVEL TO LOCATION
HELD PJSM, CREW CHECK PRESSURE CSG (70 PSI), TBG (0 PSI) BDW 15 MIN.
TOOH 2400' TBG, PUMU, SET 4.5 CIBP @ (7007')
LOAD HOLE W/ 111 BBL, PRESSURE TEST 600PSI (GOOD)
RUN MIT, RU WELLCHECK, GOOD TEST (600PSI) WITNESSED BY JOHN DURHAM W/ NMOC
TOOH, LD TUBING 7007', LD SETTING TOOL,
RU BASIN WIRELINE RUN CBP SET @ 5150', RD WIRELINE.

Report Number 4	Report Start Date 5/28/2024	Report End Date 5/28/2024
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Operation


GATHER RIG SUPPLIES, TRAVEL FROM HILCORP YARD TO WELLSITE
PRE JOB SAFETY MEETING, DISCUSS NIPPLE DOWN, SPOOL CHANGE AND NIPPLE UP, BRADENHEAD 0 PSI, INTERMEDIATE CASING 0 PSI, PRODUCTION CASING 0 PSI, PRODUCTION TUBING 0 PSI, BD 0 MIN
NIPPLE DOWN BOPE, ND TUBING SPOOL, NIPPLE UP REPLACEMENT SPOOL, VOID TEST TO 2500 PSI, GOOD TEST, NIPPLE UP BOPE
PRESSURE TEST 2950 PSI BLIND RAMS/CIBP 30 MINUTES, GOOD TEST
PICK UP RETRIEVABLE CIBP, TRIP IN HOLE SET @ 2440', LD 3 JOINTS 2-3/8" TUBING, FILL TUBING BY CASING ANNULUS WITH WATER, PRESSURE TO 4000 PSI, PRESSURE DROPPED TO 3950 PSI 30 MINUTES, BLEED PRESSURE DOWN, RESET RETRIEVABLE PACKER 30' DEEPER 2470', PULL TUBING HANGER INSPECT RUBBER SEAL ELEMENTS, VISUAL INSPECTION GOOD

Report Number 5	Report Start Date 5/29/2024	Report End Date 5/29/2024
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Operation

CREW TRAVEL TO LOCATION
WARM UP RIG/EQUIPMENT. SIBHP = 0, SICP = 0, SITP = 0. BLOW DOWN WELL IN 0 MINUTES.
PICK UP 4 JOINTS LATCH ON TO RBP, EQUALIZE, RELEASE RBP, LAY DOWN 82 JOINTS. LD RBP.
ND BOP, CHANGE OUT MUD SPOOL, NU NEW SPOOL, NU BOP FUNCTION TEST,

<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: SAN JUAN 28-7 UNIT 129F		
API: 3003926966	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 32
Operation		
RU BASIN WIRELINE, RUMU PERF GUNS RIH PERF MESAVERDE FROM 4444' TO 5126'. LD GUNS, RD WIRELINE. DEPTH SHOTS AS LISTED, 4,444' 4,457' 4,462' 4,471' 4,479' 4,493' 4,500' 4,511' 4,525' 4,532' 4,538' 4,545' 4,548' 4,555' 4,571' 4,578' 4,599' 4,605' 4,639' 4,643' 4,650' 4,657' 4,668' 4,674' 4,685' 4,696' 4,707' 4,717' 4,743' 4,778' 4,795' 4,810' 4,840' 4,850' 4,860' 4,881' 4,915' 4,995' 5,009' 5,019' 5,029' 5,038' 5,052' 5,068' 5,085' 5,096' 5,126'		
STRAP, DRIFT AND PU 2.875" 6.5# P-110 FRAC STRING AND AS FOLLOWS: 141 - 2-7/8" P-110 DOUBLE WHITE BAND TUBING (4384.39') 1 - XO (.45') 1 - AS1-X 10K FRAC PACKER (6.65') 1 - DUAL DISK SUB (1.29') 1 - WL RE-ENTRY SUB (.45') PBTD - 7278.00' EOT - 4384.85' KB - 13', SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVELED TO YARD		
Report Number 6	Report Start Date 5/30/2024	Report End Date 5/30/2024
Operation		
GATHER RIG SUPPLIES, TRAVEL FROM HILCORP YARD TO WELLSITE		
PRE JOB SAFETY MEETING, DISCUSS LANDING TUBING, SETTING PACKER, NIPPLE DOWN BOPE, RIG DOWN, BRADENHEAD 0 PSI, INTERMEDIATE CASING 0 PSI, PRODUCTION CASING 0 PSI, FRAC STRING 0 PSI, BD 0 MIN		
SET AS-1X PACKER 15K COMPRESSION @ 4370', SET TUBING HANGER, RD FLOOR, NIPPLE DOWN BOPE, NU FRAC STACK		
PRESSURE TEST TUBING SPOOL BY FRAC STACK VOID 4500 PSI, GOOD TEST, PRESSURE TEST FRAC STRING/PACKER 8000 PSI, GOOD TEST		
RIG UP EXPERT DOWNHOLE SERVICES, RUN 1.75" SPEAR BREAK DISC, RUN THROUGH, CLEAR		
RIG DOWN TO MOVE OFF, LOAD OUT AND MOVE OFF, RIG RELEASED 12:00 5/30/24		
Report Number 7	Report Start Date 6/7/2024	Report End Date 6/7/2024
Operation		
SPOT IN AND RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS. LOAD BALL GUN.		
FRAC: BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. FOAM FRAC'D MESAVERDE WITH 250,282 LBS 20/40 ARIZONA AND 81,816 GAL SLICKWATER AND 2.81 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 4,611. ISIP WAS 842 PSI (600 PSI IN 5 MINUTES). PUMPED TWO 125,000 LB SAND RAMPS AND DROPPED 24 7/8" RCN BALLS IN BETWEEN RAMPS.		
www.peloton.com		
Page 2/3		
Report Printed: 6/12/2024		

<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: SAN JUAN 28-7 UNIT 129F		
API: 3003926966	Field: DK Sundry #:	State: NEW MEXICO Rig/Service: DWS 32
Operation		
SHUT IN WELL AND RIG DOWN CREW. TOTAL LOAD IS 1,972 BBLs.		
Report Number 8	Report Start Date 6/8/2024	Report End Date 6/8/2024
Operation		
TRAVEL TIME TO LOCATION.		
LOAD EQUIP AT SJ 28-7 U-55, MOVED WSU AND EQUIP.		
SPOT IN EQUIP AND RU EQUIP.		
BLOW DOWN TBG PRESS FOR 2 HRS FROM 760 PSI TO 300 PSI, KILL TBG W/40 BBL, INTALL 2 WAY CHECK, IN TBG HANGER, ND FRAC STACK, NU BOP, RU RIG FLOOR, PT BOP BY WELLCHEK-LOW 250 PSI- HIGH 2500 PSI-HELD GOOD.		
PULLED OUT TBG HANGER, UNSET PKR, LUBRICATE OUT 2WC, TBG PRESS 400 PSI, KILL TBG W/24 BBL, TOH LAYING DOWN 2 7/8" P-110- FRAC STRING= 10' TBG SUB L-80, XO, 140 JTS, 2' MJ, 1 JT, PKR.		
SHUT IN AND SECURED WELL.		
TRAVEL BACK TO THE YARD.		
Report Number 9	Report Start Date 6/9/2024	Report End Date 6/9/2024
Operation		
TRAVEL TIME TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 680 PSI. BH 0 PSI INT 0 PSI BDT 30 MIN.		
SWAP TBG TRAILERS, KILL CSG W/50 BBL, MU BHA, RUN IN W/3 7/8" JUNK MILL, PICK UP 6-3 1/8" DC, PICK UP 154 JTS 2 3/8" J-55, TAG FILL AT 5034', RU SWIVEL ON JT#154.		
CLEAN OUT 118' OF FILL TO CBP AT 5152', MILL OUT CBP IN 15 MIN, CIRCULATED CLEAN FROM PLUG PARTS, WAS MAKING ABOUT 1/2 CUP OF SAND PER 5GAL SAMPLE, PICK UP 2 JTS W/SWIVEL-DIDN'T TAG, RD SWIVEL, PICK UP 37 JTS MORE, TAG CIBP AT 7011', LD 1 JT, TOH W/41 STS TO 4425'- ABOVE PERFS.		
SHUT IN AND SECURED WELL.		
TRAVEL BACK TO TOWN.		
Report Number 10	Report Start Date 6/10/2024	Report End Date 6/10/2024
Operation		
TRAVEL TIME TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 500 PSI TBG 0 PSI BH 0 PSI INT 0 PSI BDT 20 MIN.		
TIH W/40 STS, TAG FILL AT 6930', MADE 81' OF FILL OVERNIGHT, RU SWIVEL, KI AIR UNIT-10 BBL OF WATER AND 1.5 GAL SOAP AND INH P/HR, CLEAN OUT FILL TO CIBP AT 7011' .		
MILL OUT CIBP IN 3 HRS AND CLEAN OUT TO PBTD AT 7278' , HARD FILL AND DEBRIS LAST 14', INCREASE SOAP AND INHIBITOR TO 3 GAL P/HR, RETURNS WERE CLEAN, STILL BRINGING 2 OR 3 SPOONS OF SAND PER 5 GAL SAMPLES.		
KO AIR, LD 2 JTS W/SWIVEL, RD SWIVEL, TOH W/45 STS TO 4425', ABOVE PERFS.		
SHUT IN AND SECURED WELL, SDFN.		
TRAVEL BACK TO THE YARD.		
Report Number 11	Report Start Date 6/11/2024	Report End Date 6/11/2024
Operation		
TRAVEL TIME TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 450 PSI BH 0 PSI INT 0 PSI BDT 20 MIN.		
TOH W/67 STS, LD 6 DC AND MILL.		
TIH W/PROD STRING- DRIFTING EACH CONNECTION, AS FOLLOWS EXP CHECK, SN, 1 JT, 2' MJ, 224 JTS, 10' TBG SUB, 1 JT, CHECK FOR FILL, TAG 20' OF FILL, RU TBG SWIVEL, KI AIR UNIT FOR 2.5 HRS ON TILL WAS BRINGING JUST A TRACE OF SAND PER 5 GAL BUCKET, KO AIR UNIT.		
KO AIR UNIT, LD 5 JTS, LAND TBG AT 7129'.98 . ND BOP, NU WH, PT TBG TO 500 PSI FOR 10 MIN-HELD GOOD, PUMP OFF EXCH TO 800 PSI, UNLOAD WELL IN 10 MIN, SHUT IN WELL.		
RD FLOW LINES AND WSU. MIRU IDEAL FLOW BACK.		
www.peloton.com		

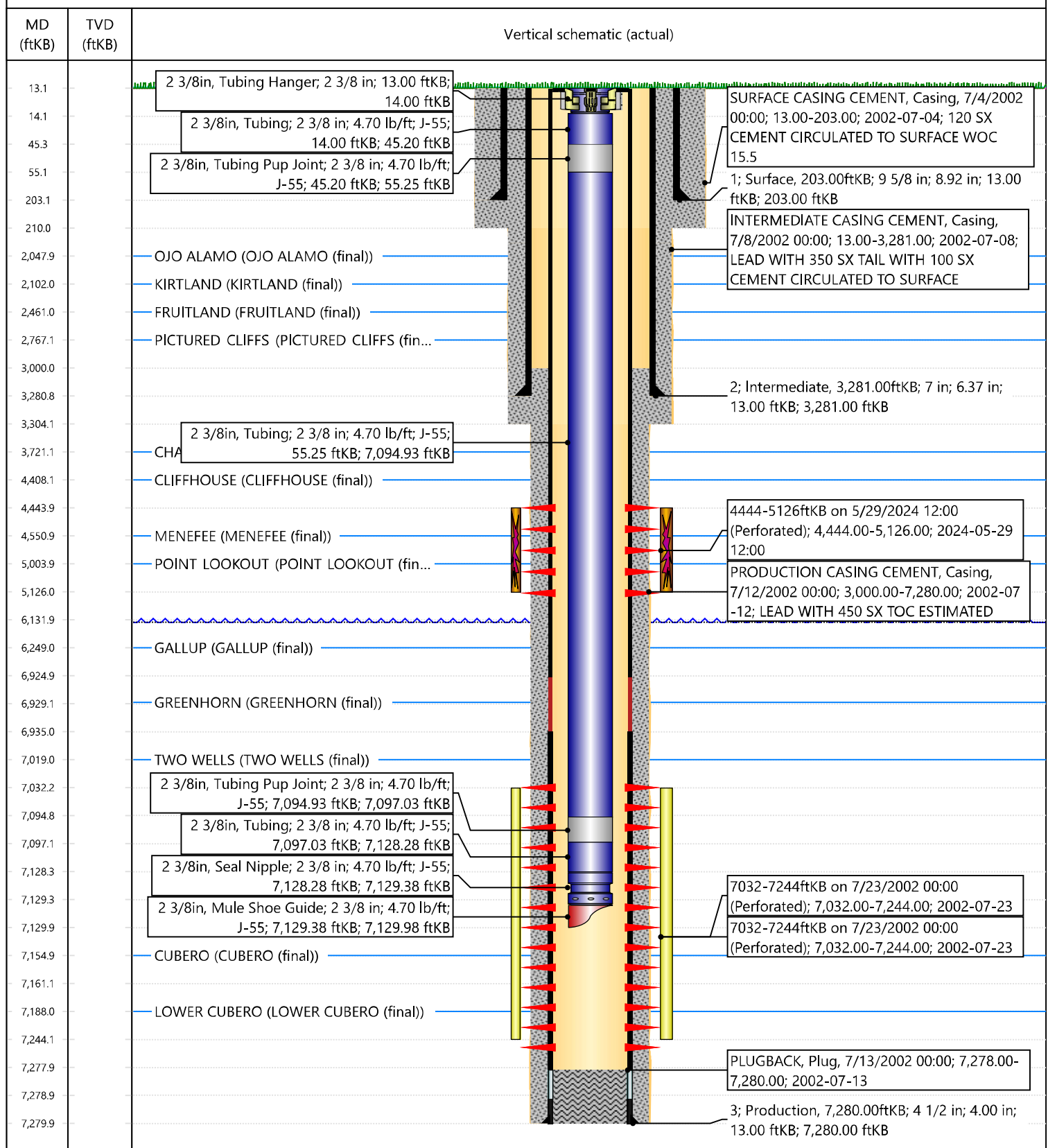


Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT 129F

API / UWI 3003926966	Surface Legal Location 002-027N-007W-A	Field Name DK	Route 1009	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,132.00	Original KB/RT Elevation (ft) 6,145.00	Tubing Hanger Elevation (ft) 6,132.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft) 13.00	KB-Tubing Hanger Distance (ft) 13.00

Original Hole [Vertical]





Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-039-26966										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. E-5383-6										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 28-7 Unit				
						6. Well Number: 129F				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171				
10. Address of Operator 382 ROAD 3100, AZTEC, NM 87410						11. Pool name or Wildcat BLANCO MESAVERDE				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	27N	07W		770	NORTH	545	EAST	Rio Arriba
BH:										
13. Date Spudded 7/4/2002	14. Date T.D. Reached 7/12/2002	15. Date Rig Released 6/11/2024			16. Date Completed (Ready to Produce) 6/12/2024			17. Elevations (DF and RKB, RT, GR, etc.) 6132'		
18. Total Measured Depth of Well 7280'		19. Plug Back Measured Depth 7278'			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE (4,444 - 5,126')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36# J-55		204'		12 1/4"		120 sx		
7"		20# J-55		3281'		8 3/4"		450 sx		
4 1/2"		10.5# & 11.6# J-55		7276'		6 1/4"		450 sx		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	7130'			
26. Perforation record (interval, size, and number) 4,444' - 5,126' (.34" DIA, 1 SPF, 47 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4,444' - 5,126'		BDW w/ water & 1000 gal 15% HCl acid, Total Slickwater: 81,816 gal, Total 20/40 sand: 250,282#, Total N2: 2.81M SCF 70 Q		
28. PRODUCTION										
Date First Production 6/12/2024		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 6/12/2024	Hours Tested 4 hrs	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0 bbl	Gas - MCF 667 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio			
Flow Tubing Press. 300 psi	Casing Pressure 400 psi	Calculated 24- Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 667 mcf	Water - Bbl. 0 bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 6/11/2024			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Signature Cherylene Weston Name Cheryl Weston Title: Operations/Regulatory Tech Sr. Date: 6/25/2024										
E-mail Address: cweston@hilcorp.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2047'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2101'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2460'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2766'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4408'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4551'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5003'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6248'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6929'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7019'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 357272

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 357272
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 357272

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 357272
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/28/2024