

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-30329	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 318519	⁸ Property Name FLORANCE A	⁹ Well Number 1B

II. ¹⁰ Surface Location

UI or lot no. G	Section 25	Township 030N	Range 010W	Lot Idn	Feet from the 1950	North/South Line North	Feet from the 2300	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

5/28/2024 E-mail extension granted to end of June on C-104 by Sarah McGrath

²¹ Spud Date 11/2/2001	²² Ready Date 5/11/2024	²³ TD 5,290'	²⁴ PBTD 5,287'	²⁵ Perforations 2449' – 2,636'	²⁶ DHC, MC Pending
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8" H-40, 32.3#	229'	175 sx		
8 3/4"	7" J-55, 20#	3,074'	446 sx		
6 1/4"	4 1/2", J-55, 10.5#	2,932' – 5,290'	234 sx		
	2 3/8", J-55, 4.7#	2,634'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/11/2024	³³ Test Date 5/11/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 72 psi	³⁶ Csg. Pressure 201 psi
³⁷ Choke Size 36/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 301 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 6/27/2024		Phone: 713-289-2615			

Well Name: FLORANCE A	Well Location: T30N / R10W / SEC 25 / SWNE / 36.784879 / -107.83495	County or Parish/State: SAN JUAN / NM
Well Number: 1B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080776A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004530329	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2797500

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 06/27/2024

Time Sundry Submitted: 08:11

Date Operation Actually Began: 04/11/2024

Actual Procedure: The well was recompleted into the Fruitland Coal. Please see attached reports.

SR Attachments

Actual Procedure

Florance_A_1B_RC_Sundry_20240627081047.pdf

Well Name: FLORANCE A

Well Location: T30N / R10W / SEC 25 /
SWNE / 36.784879 / -107.83495

County or Parish/State: SAN
JUAN / NM

Well Number: 1B

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF080776A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004530329

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUN 27, 2024 08:11 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/27/2024

Signature: Kenneth Rennick



Well Operations Summary L48

Well Name: FLORANCE A #1B

API: 3004530329	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service:

Jobs

Actual Start Date: 4/11/2024 End Date: 5/11/2024

Report Number 1	Report Start Date 4/11/2024	Report End Date 4/11/2024
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Operation

CREW TRVL T/AZTEC #200.
PJSM W/AOL F/RIG MOVE.
R/D RIG & EQUIP.
LOAD OUT TRUCKS. MOB RIG & EQUIP T/FLORANCE A #1B (34 MILE MOVE).
MIRU RIG & EQUIP.
PJSM, SICP-200, SITP-200, SIBHP-0. BDW 20 MINUTES.
KILL TBG W/15 BBLS FW. N/D WH & TREE. N/U BOP & TEST. OK. R/U WORK FLOOR & TBG HANDLING EQUIP.
UNLAND TBG. ATTEMPT L/D TBG HANGER, NEGATIVE. TBG STUCK. WORK TBG UP T/55K (31K OVER STRING WT). PUMP 20 BBLS FW DOWN PROD CSG. CONTINUE WORK TBG UP T/31K OVER, NO PROGRESS, UNABLE TO CLEAR BOP W/TBG HANGER.
NOTE: INFORM ENGINEER ABOUT STUCK PIPE. IT WAS DECIDED T/FREE POINT, CUT & FISH TBG.
LAND TBG HANGER. R/U 3" LINE. SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.
CREW TRVL T/YARD.

Report Number 2	Report Start Date 4/12/2024	Report End Date 4/12/2024
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Operation

CREW TRVL T/LOC.
PJSM & JSA'S W/SOT, TWG & RIG CREW. SICP-100, SITP-70, SIBHP-0. BDW 10 MINUTES.
R/U E-LINE. RUN FREE POINT TOOL. CALIBRATE TOOL @ 3510' USING 2K T/12K OVERPULL. TAKE 9 READINGS & DETERMINE TBG 100% FREE @ 4394' & 0% FREE @ 4418'. RUN CHEMICAL CUTTER. PULL UP T/26K (3K OVER) & PUMP 20 BBLS FW DN TBG WHILE MAKING CUT. LOST 6K WT AFTER CUT. R/D E-LINE.
R/U SCANNER. SCAN OUT W/2-3/8" PRODUCTION TBG. (RECOVERED 141 JNTs + CUT JNT = 3217').
DG 38 JNTS DUE T/INTERNAL PITTING. R/D SCANNER.
SCAN = 104-YELLOW, 15-BLUE, 3-GREEN & 20 RED BAND.
M/U FISHING BHA.
FISHING ASSEMBLY AS FOLLOWS:
1 - 3-3/4" OVERSHOT W/2-3/8" GRAPPLE
1 - 3-1/8" BUMPE SUB
6 - 3-1/8" DC's
1 - 3-1/8" INTENSIFIER
1 - XO (2-3/8 EU B x 2-3/8 REG P
TIH W/FISHING ASSMBLY ON 2-3/8" TBG F/DERRICK T/3430' (ABOVE TOP PERF).
SWAP TBG TRAILERS & TALLY TOP ROW OF REPLACEMENT TBG.
SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.
CREW TRVL T/YARD.

Report Number 3	Report Start Date 4/13/2024	Report End Date 4/13/2024
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Operation

CREW TRVL T/LOC.
PJSM. SICP-10, SITP-10, SIBHP-0. BDW 2 MINUTES.
CONT TIH W/FISHING ASSEMBLY. TAG OBSTRUCTION @ 4373'.
WORK DOWN F/4373' T/4380'. R/U PWR SWIVEL. WHILE PUMP 1-2 BPM FW, ROTATE DOWN T/4383', NO MORE PROGRESS. ESTABLISH CIRC W/AIR & UNLOAD HOLE (THICK BLACK GRITTY FLUID). ATTEMPT T/WASH & ROTATE DOWN, NEGATIVE. NO PROGRESS PAST 4383'. R/D PWR SWIVEL.
TOH T/DERRICK W/TBG & DC'S. L/D OVERSHOT.
NOTE: OVER SHOT LIP GUIDE DAMAGED, DENTED & EGG SHAPED.
M/U 3-7/8" WASH OVER SHOE & WO ASSMBLY & TIH ON 2-3/8" TBG. TAG OBSTRUCTION @ 4314'.
WO ASSMBLY AS FOLLOWS:
1 - 3-7/8" WO SHOE W/3-1/16" ID
3 - JNTS OF 3-3/4" WASH PIPE
1 - 3-3/4" WASH PIPE BUSHING
1 - 3-1/8" STRING FLOAT
1 - 3-1/8" JAR
6 - 3-1/8" DC'S
1 - 3-1/16" XO
R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 12 BPH FW, 2 GPH SOAP & 1 GPH CI.
MILL SCALE W/WO SHOE F/4314' T/4407'. MILLING SLOW BUT ONLY SCALE IN RETURNS. WASHED OVER T/17' PAST FISH TOP. (FISH TOP @ 4390').
CIRC HOLE CLEAN. HANG PWR SWIVEL IN DERRICK.
TOH T/2900' (ABOVE LT).
SWI. SECURE LOC. SDFWE.

<div><div>Well Operations Summary L48</div></div>		
Well Name: FLORANCE A #1B		
<div>API: 3004530329Field: BLANCO MESAVERDE (PRORATED GAS)State: NEW MEXICO</div> <div>Sundry #:Rig/Service:</div>		
Operation		
M/U 7" x 2-7/8" AS1-X FRAC PKR.TALLY, DRIFT & P/U 2-7/8", 9.3# P-110, CS HYDRILL TBG F/TRAILER. HYDROTEST PKR & TBG T/8000 PSI. M/U TBG HANGER & TEST. SPAC OUT & SET PKR. LAND TBG W/14K COMPRESSION ON PKR. R/D HYDROTESTER. FRAC STRING & PKR LANDED AS FOLLOWS: 1 - 3 1/2" X 7" TUBING HANGER 1 - 3-1/2", L-80, 9.3#, EUE PUP JNT (10') 1 - 3 1/2" EUE B X 3-1/2" CS P CROSS OVER 67 - 3 1/2"CS HYDRILL 9.3# P110 1 - 3 1/2" CS B X EUE P CROSS OVER 1 - 3 1/2" CS X EUE CHANGE OVER 1 - 7" x 2-7/8" AS1-X 10K FRAC PACKER 1 - 3-11/16" WIRELINE ENTRY GUIDE EOT @ 2109.41' PACKER TOP @ 2101.27'		
TBG ANNULUS FULL. PRTS & CHART T/560 PSI, GOOD TEST. PERFORM INJECTION RATE DOWN TBG W/1.5 BPM @ 1800 PSI F/3 MINUTES. NOTE NO COMMUNICATION T/TBG ANNULUS DURING TEST.		
SWI. SECURE LOC. SDFN.		
CREW TRVL T/YARD.		
Report Number 7	Report Start Date 4/18/2024	Report End Date 4/18/2024
Operation		
CREW TRAVELED TO LOCATION.		
PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. CASING O PSI. TUBING O PSI. BH O PSI.		
ND BOP. INTSALL TWC IN TUBING HANGER. NU 10K FRAC STACK. RIG UP WILSON SERVICE COMPANY TO TEST FRAC STACK.		
PERFORM 30 MINUTE CHARTED 10K FRAC STACK TEST TO 9000 PSI. TEST GOOD. RIG DOWN WILSON TEST EQUIPMENT. REMOVE TWC. SHUT WELL IN.		
RIG DOWN RIG AND EQUIPMENT. JOB COMPLETE. WAIT ON FRAC. RIG RELEASED FROM THIS WELL.		
Report Number 8	Report Start Date 5/6/2024	Report End Date 5/6/2024
Operation		
MOVE IN AND SPOT GORE N2 SERVICES.		
RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.		
PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.		
HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.		
FRUITLAND STAGE #1 STIMULATION: (2630' TO 2636')		
FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 271 BBLS TOTAL SLICKWATER: 247 BBLS TOTAL ACID: 24 BBLS TOTAL 40/70 SAND: 11,629 LBS TOTAL 100 MESH SAND: 1,975 LBS TOTAL N2: 258,000 SCF AVERAGE RATE: 49.3 BPM MAX RATE: 55.5 BPM AVERAGE PRESSURE: 3,025 PSI MAX PRESSURE: 3,889 PSI MAX SAND CONC: 2.25 PPG DOWNHOLE. ISIP: 480 PSI		
DROP 2.25" BALL. GOOD BALL ACTION. PT PLUG TO 1000 PSI (GOOD).		
PERF STAGE #2 (FRC) INTERVAL IN 3 RUNS WITH 284 SHOTS, 0.29" DIA, 2" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING AT 2449'-2453', 2460'-2470', 2487'-2499', 2508'-2535', 2547'-2554', 2583'-2594'		
ALL SHOTS FIRED.		
POH. R/D WRLN LUBRICATOR.		



Well Operations Summary L48

Well Name: FLORANCE A #1B

API: 3004530329	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service:

Operation

FRUITLAND COAL STIMULATION: (2449' TO 2594')

FRAC AT 50 BPM W/ 70Q N2 FOAM,
TOTAL LOAD: 1,775 BBLS
TOTAL SLICKWATER: 1,751 BBLS
TOTAL ACID: 24 BBLS
TOTAL 40/70 SAND: 139,571 LBS
TOTAL 100 MESH SAND: 21,436 LBS
TOTAL N2: 2,051,000 SCF
AVERAGE RATE: 49.9 BPM
MAX RATE: 52 BPM
AVERAGE PRESSURE: 2085 PSI
MAX PRESSURE: 2632 PSI
MAX SAND CONC: 2.25 PPG DOWNHOLE.
ISIP: 1065 PSI
5 MIN: 889 PSI

DROPPED (185) TTS PERF PODS IN THE MIDDLE OF THE STAGE.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number 9	Report Start Date 5/7/2024	Report End Date 5/7/2024
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Operation

ACCEPT RIO #22 AT 06:00 ON 5/7/2024. CREW TRAVELED TO LOCATION.

MOB FROM THE NEWBERRY LS #6 TO FLORANCE A #1B (37 MILE MOVE)

SPOT RIG AND EQUIPMENT. HOLD PJSM. RIG UP RIG EQUIPMENT. BLEED DOWN WELL (45 MIN). (RECOVER 905 BBL)

SITP: 590 PSI
SICP: 0 PSI
SIBHP: 0 PSI

BDW 45 MINS

PUMP 20 BBLS DOWN FRAC STRING. LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR.

R/U WELLCHECK. FT BOP (GOOD). PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. GOOD TEST. R/D WELLCHECK.

RELEASE PCKR. PULL HANGER. LUBRICATE OUT TWC (500 PSI ON TBG). PUMP 35BBL KILL TBG. R/D LUBRICATOR. L/D HANGER. WELL FLOWING UP CASING AT 200 PSI. BD CASING. LD 40 JTS 3-1/2 CS HYDRIL TUBING. PUMP 20 BBL DOWN CASING. FINISH L/D 27 JTS OF FRAC STRING AND PACKER.

SHUT IN AND SECURE WELL. WINTERIZE EQUIPMENT. DEBRIEF CREW.

Report Number 10	Report Start Date 5/8/2024	Report End Date 5/8/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW (15 MIN)

SITP: 0 PSI
SICP: 200 PSI
SIBHP: 0 PSI

P/U 6-1/4 JUNK MILL. PUMP 30 BBLS DOWN CASING. TALLY AND P/U 6 3-1/8 DC. TALLY AND P/U 2-3/8 YELLOW BAND TUBING. TAG PLUG AT 2619'. R/U POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. MILL OUT FRAC BAFFLE PLUG @ 2619'. CHASE PLUG DOWN TO 2649. **MILL OUT CBP @ 2649'**. CHASE PLUG TO TOL @ 2931'. MILL ON PLUG AND CHASE IT INTO LINER TOP.

CIRC WELL CLEAN. WORK MILL ON TOP OF LINER . PUMP SWEEP. (WELL MAKING TRACE SAND). PUMP KILL ON YUBING. RACK SWIVEL.

L/D 1 JT 2-3/8 TUBING. TOH 88 JTS TUBING TO DERRICK. L/D 6 3-1/8 DRILL COLLARS AND 6-1/4 JUNK MILL.

SHUT IN AND SECURE WELL. WINTERIZE EQUIPMENT. DEBRIEF CREW.

CREW TRAVELED HOME.

Report Number 11	Report Start Date 5/9/2024	Report End Date 5/9/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW (20 MIN)

SITP: 0 PSI
SICP: 340 PSI
IBHP: 0 PSI

TIH W/ 84 JTS 2 3/8 J-55 YELLOW BAND PRODUCTION TUBING OUT DERRICK. (DRIFTING). LAND WELL.



Well Operations Summary L48

Well Name: FLORANCE A #1B

API: 3004530329	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service:

Operation

LAND TUBING AS FOLLOWS:
TUBING HANGER
1 - 2-3/8" J-55 YELLOW BAND TUBING (31.38')
2 - 2-3/8" X 8' PUP JOINT (16')
82 - 2-3/8" J-55 YELLOW BAND TUBING 2539.35')
1 - 2-3/8" X 2' PUP JOINT (2.1')
1 - 2-3/8" J-55 YELLOW BAND TUBING (30.29')
1 - SEAT NIPPLE (1.78" ID)
1 - WIRELINE RE-ENTRY GUIDE W/ ALUMUNINUM EXP CHECK

PBTD - 5287'
EOT - 2633.82'
SEAT NIPPLE TOP - 2632.12'
KB - 12'

R/D FLOOR. NIPPLE DOWN BOP. INSTALL SEAL SUB. NIPPLE UP WELLHEAD AND PLUMB IN SURFACE LINES.
PUMP 3 BBLS DOWN TUBING. W/ 3 GAL INHIBITOR. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 650 PSI. UNLOAD 45 BBLS. BLEED OFF AIR. SHUT IN WELL.
RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. **RIG RELEASED** TO THE FJ TITT #2A AT 11:00 ON 5/9/2024. MOVE RIG. JOB COMPLETE. FINAL REPORT.

Report Number 12	Report Start Date 5/9/2024	Report End Date 5/11/2024
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Operation

MOVE IN MESA PRODUCTION EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOWBACK WELL TO FLARE. MONITOR O2 CONTENT. SELLABLE GAS ACHIEVED. TURNED GAS TO SALES LINE FOR 4 HOURS. SIW. TURN WELL OVER TO PRODUCTION. RDMO MESA PRODUCTION EQUIPMENT.



Schematic - Current

Well Name: FLORANCE A #1B

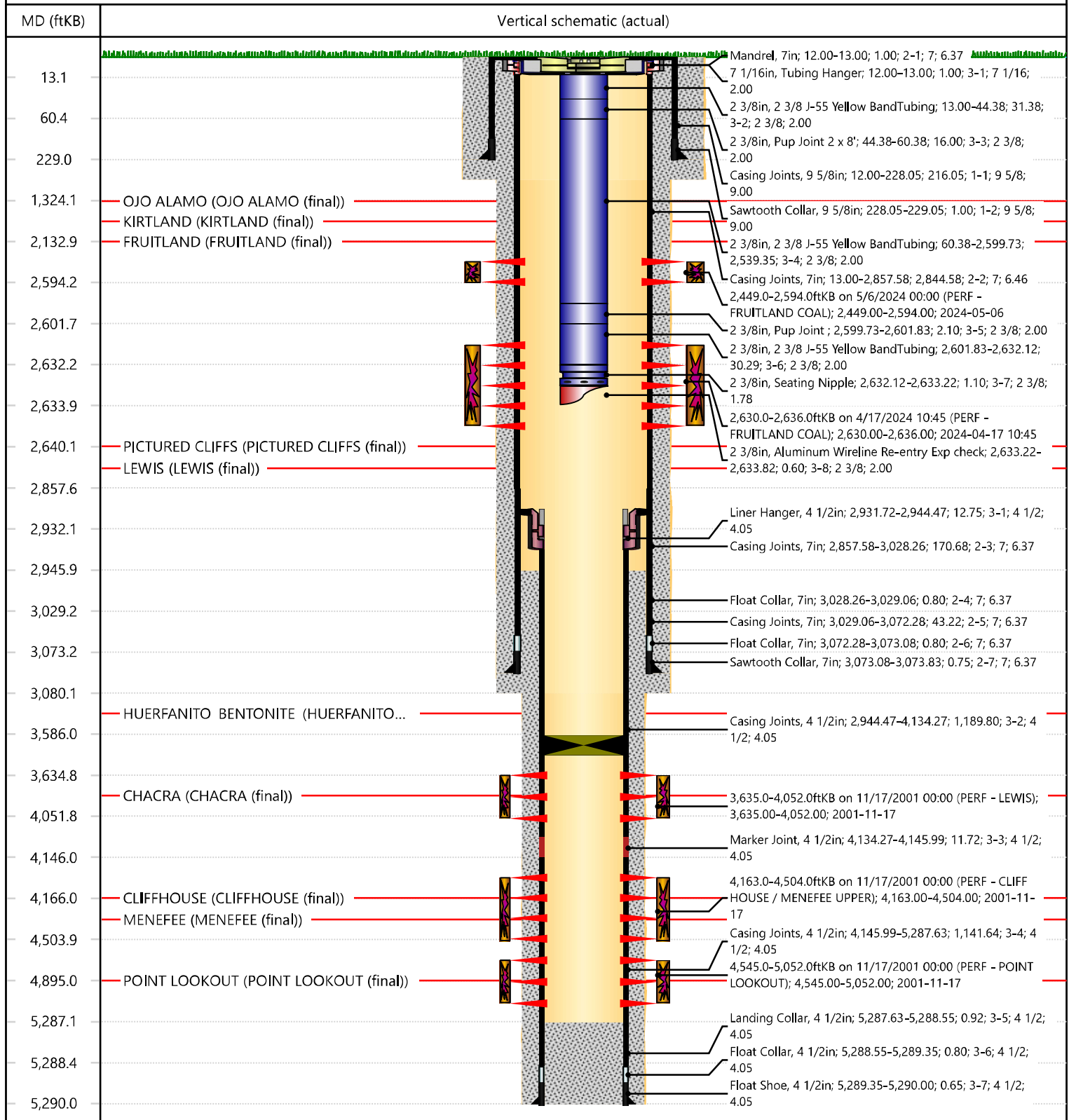
API / UWI 3004530329	Surface Legal Location 025-030N-010W-G	Field Name BLANCO MESAVERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,059.00	RKB to GL (ft) 12.00	Original Spud Date 11/2/2001 18:00	Rig Release Date 1/14/2002 11:30	PBTD (All) Original Hole - 5,287.0	Total Depth All (TVD)

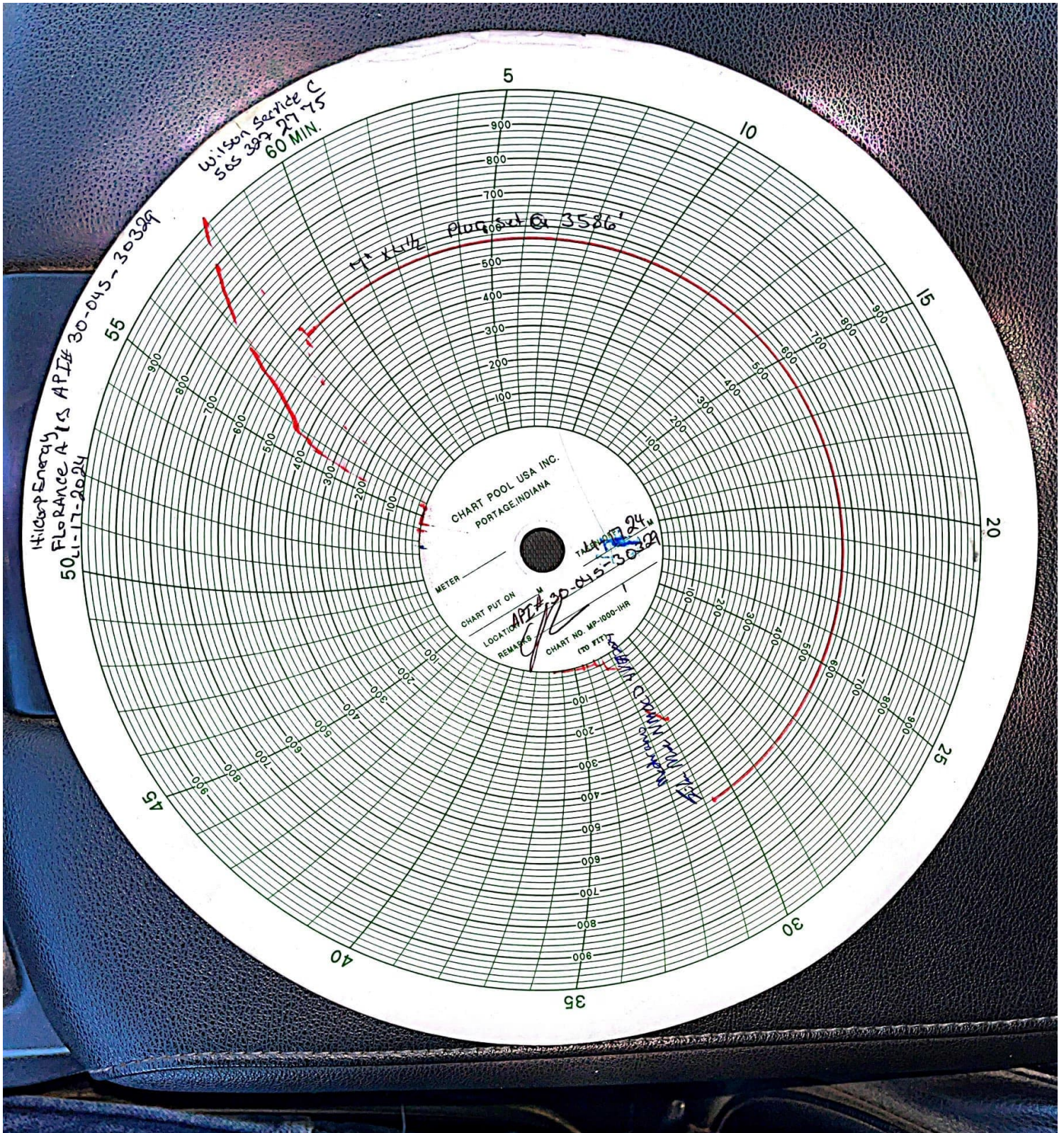
Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/11/2024	End Date
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TD: 5,290.0

Original Hole [Vertical]





Scanned with CamScanner

Cheryl Weston

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Sent: Tuesday, May 28, 2024 9:54 AM
To: Cheryl Weston
Cc: Mandi Walker
Subject: RE: [EXTERNAL] RC C-104 Extension Requests

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

An extension is granted until the end of June to submit the C-104 RCs for the wells listed below. Please keep this email for your records.

Thank you,

Sarah McGrath
Petroleum Specialist - A
Oil Conservation Division
505-670-5601

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Friday, May 24, 2024 8:12 AM
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] RC C-104 Extension Requests

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Good morning. The below wells were recently recompleted. However, the DHC's were not approved in time and the lower isolation plugs were left in place. We have received DHC approvals to commingle this week. Due to rig scheduling, we would like to request extensions on the below C-104's to allow additional time to drill out the isolation plugs and to streamline the paperwork.

API	Well	Tech	Test Allowable Sale Date	Action ID	C-104 Due Date
3004530329	Florance A #1B	CW	5/8/24	338614	6/7/24
3004522252	Atlantic Com B #8A	CW	5/11/24	339544	6/10/24
3004522914	F J Titt #2A	CW	5/11/24	338721	6/10/24
3004525833	Grenier A #3M	CW	5/15/24	338671, 338673	6/14/24

Thanks,

Cheryl Weston

San Juan Operations/Regulatory Tech-Sr.
1111 Travis Street | Houston, TX 77002
Ofc: 713.289.2615 | cweston@hilcorp.com



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Cheryl Weston

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, June 27, 2024 12:13 PM
To: Cheryl Weston
Subject: Re: [EXTERNAL] Florance A 1B (API 3004530329)

Follow Up Flag: Flag for follow up
Flag Status: Flagged

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The following has been accepted for the record for the reference well.

WCR ID 92129 Completion Report
Sundry ID 2797500 Recompletion Subsequent
Sundry ID 2797499 Resume Production Notification

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Thursday, June 27, 2024 9:22 AM
To: Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] Florance A 1B (API 3004530329)

Will you please let me know when they are approved? I need to get them to OCD before tomorrow.

Thanks,
Cheryl

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, June 27, 2024 10:19 AM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: Re: [EXTERNAL] Florance A 1B (API 3004530329)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

We received two sundry and a completion report for the 1B. See below. It appears those emails are not being sent.

My Well Completion Report Worklist					
	✓	APD ID	WCR ID	BLM Office	Activity Name
		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	✓	00MXJ1080AFEF	92129	Farmington	Initial Review

In-

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My Sundries Worklist					
	✓	Sundry ID	BLM Office	Activity Name	Operator
		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	✓	2797500	Farmington	Engineer Review	HILCORP ENERG
	✓	2797499	Farmington	Engineer Review	HILCORP ENERG

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Thursday, June 27, 2024 9:15 AM
To: Rennick, Kenneth G <krennick@blm.gov>
Subject: [EXTERNAL] Florance A 1B (API 3004530329)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Kenny,

I filed a redelivery, sundry and completion report this morning and I didn't receive an email confirmation. Is AFMSS acting up again?

Thanks,

Cheryl Weston

San Juan Operations/Regulatory Tech-Sr.
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Serial No. NMSF080776A			
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						7. Unit or CA Agreement Name and No.			
Other: RECOMPLETE						8. Lease Name and Well No. Florance A 1B			
2. Name of Operator Hilcorp Energy Company						30-045-30329			
3. Address 382 Rd 3100, Aztec NM 87410			3a. Phone No. (include area code) (505) 333-1700			10. Field and Pool or Exploratory Basin Fruitland Coal			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit G (SWNE), 1950' FNL & 2300' FEL At top prod. Interval reported below Same as above At total depth Same as above						11. Sec., T., R., M., on Block and Survey or Area Sec. 25, T30N, R10W			
14. Date Spudded 11/2/2001		15. Date T.D. Reached 11/6/2001		16. Date Completed 5/11/2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6,047'			
18. Total Depth: 5,290'		19. Plug Back T.D.: 5,287'		20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4	9 5/8" K-55	32#	0	229'	n/a	175 sx			
8 3/4"	7" K-55	20#	0	3,074'	n/a	446 sx			
"	4 1/2" K-55	11.6#, 10.5#	2,932'	5,290'	n/a	234 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2,634'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		2,449'	2,594'	4 SPF		0.29	284	open	
B) Fruitland Coal		2,630'	2,636'	4 SPF		0.42	24	open	
C)									
D)									
TOTAL							308		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2449-2594		Foam Frac 50 BPM w/70Q N2; 10,374 gal slickwater, 1000 gal acid, 11,629# 40/70 sand, 1,975# mesh sand, 258,000 SCF N2							
2630-2636		Foam Frac 50 BPM w/70Q N2; 74,550 gal slickwater, 1000 gal acid, 139,574# 40/70 sand, 21,436# mesh sand, 2.05MM SCF N2							
-									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/11/2024	5/11/2024	4		0	301	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
36/64"	72 psi	201 psi		0	301	0	n/a	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1,324'	1526'	White, cr-gr ss	Ojo Alamo	1,324'
Kirtland	1,526'	2133'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1,526'
Fruitland	2,133'	2640'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2,133'
Pictured Cliffs	2,640'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2,640'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	3,640'	4166'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3,640'
Cliff House	4,166'	4438'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,166'
Menefee	4,438'	4895'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	4,895'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,895'
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone Fruitland Coal pending DHC approval.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	Cherylene Weston	Title	Operations/Regulatory Technician
Signature	Cherylene Weston	Date	6/27/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 359539

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 359539
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 359539

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	Action Number: 359539
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/28/2024