

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NENW / 32.021087 / -103.597958	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 300254263900S1	Operator: CHEVRON USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 7/1/24 X7

Notice of Intent

Sundry ID: 2788568

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 05/06/2024

Time Sundry Submitted: 12:08

Date proposed operation will begin: 05/06/2024

Procedure Description: CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELL. THIS WELLBORE IS BEING PROPOSED FOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING PRODUCTION OF HYDROCARBONS. THE TA OF THIS WELLBORE ALLOWS FUTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVE WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE OR PROGRESS TO PLUG AND ABANDONMENT. PROCEDURE TO TA. RIG UP , KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT, TOP PERF IS AT 9587' , RUN IN AND SET CIBP AT 9487' , DUMP BAIL 35' OF CLASS H CEMENT. CIRCULATE WELLBORE, CLEAN WITH BRINE WATER MIXED WITH BIOCID. TEST TO 500#S. NIPPLE UP WELLHEAD AND RIG DOWN. WELLBORES ARE ATTACHED,. THIS SUNDRY REPLACES ID# 2759050

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SD_29_4_WBD_20240506120809.pdf

Well Name: SALADO DRAW 29 26 33
FED COM

Well Location: T26S / R33E / SEC 29 /
NENW / 32.021087 / -103.597958

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NM

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Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27506

Unit or CA Name: SD EA 29 32 FED
STATE COM AREA

Unit or CA Number:
NMNM139732

US Well Number: 300254263900S1

Operator: CHEVRON USA
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: MAY 06, 2024 12:08 PM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM27506**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
SD EA 29 32 FED STATE COM AREA/NMNM139732

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **SALADO DRAW 29 26 33 FED COM**

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **3002542639**

3a. Address **P O BOX 1635, HOUSTON, TX 77251**

3b. Phone No. (include area code)
(661) 654-7256

10. Field and Pool or Exploratory Area
WC025G06S263319P-BONE SPRING/WC025G06S26:

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 29/T26S/R33E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELL. THIS WELLBORE IS BEING PROPOSED FOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING PRODUCTION OF HYDROCARBONS. THE TA OF THIS WELLBORE ALLOWS FUTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVE WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE OR PROGRESS TO PLUG AND ABANDONMENT. PROCEDURE TO TA. RIG UP , KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT, TOP PERF IS AT 9587' , RUN IN AND SET CIBP AT 9487' , DUMP BAIL 35' OF CLASS H CEMENT. CIRCULATE WELLBORE, CLEAN WITH BRINE WATER MIXED WITH BIOCID. TEST TO 500#S. NIPPLE UP WELLHEAD AND RIG DOWN. WELLBORES ARE ATTACHED, THIS SUNDRY REPLACES ID# 2759050

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CINDY HERRERA-MURILLO / Ph: (575) 263-0431

Title **Permitting Specialist**

Signature (Electronic Submission)

Date **05/06/2024**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 200 FNL / 1358 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021087 / LONG: -103.597958 (TVD: 0 feet, MD: 0 feet)

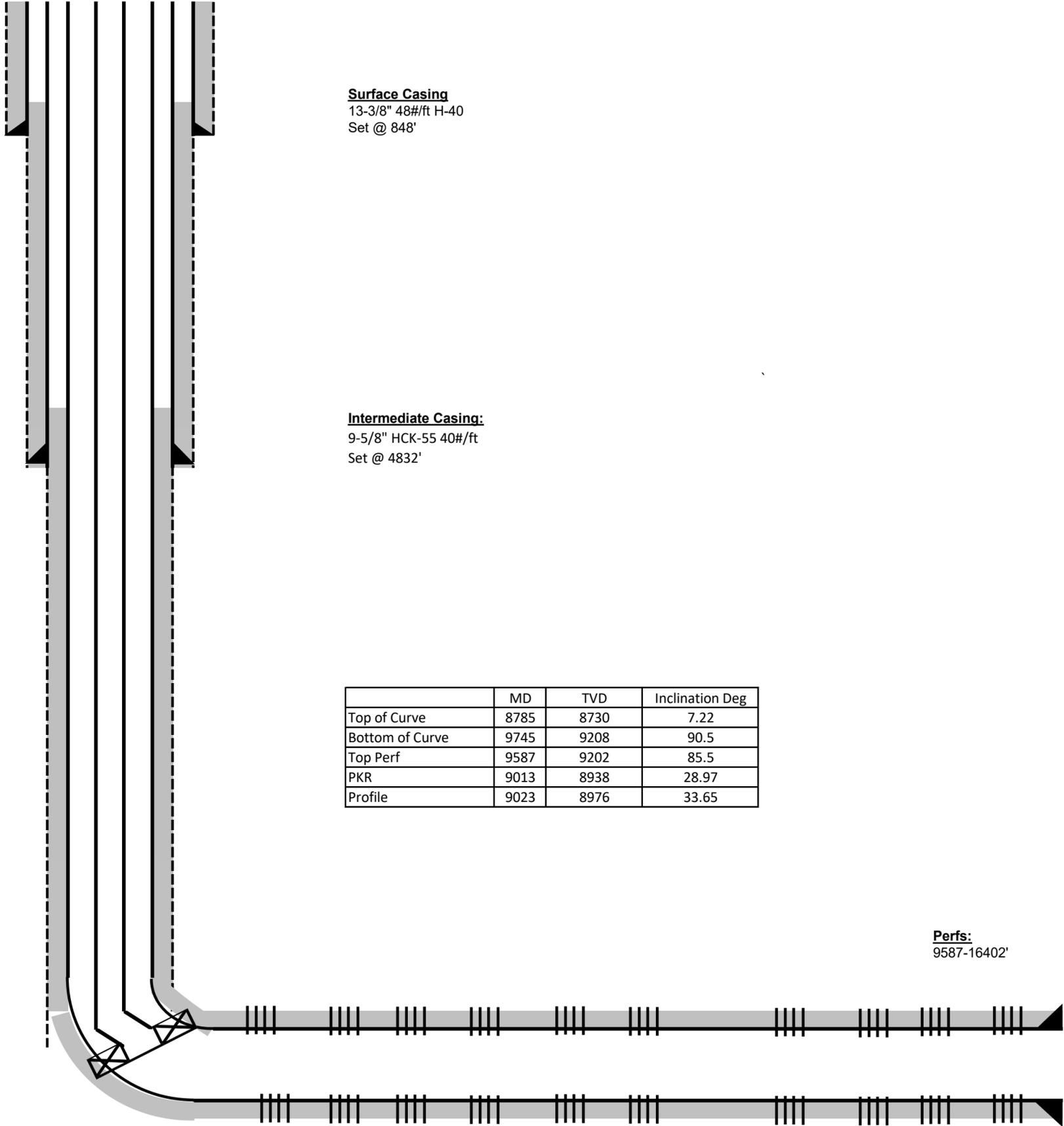
PPP: LOT 3 / 383 FSL / 2317 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 32.000886 / LONG: -103.59493 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 3 / 383 FSL / 2317 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 32.000886 / LONG: -103.59493 (TVD: 9235 feet, MD: 9571 feet)

Salado Draw 29-26-33 FED Com 4H

API#: 30-025-42639
 Chevno: PF9571
 Field: Jennings
 County: Lea County, Nm

Spud 10/6/2015
 Complete 4/5/2016
 Elevation 3216
 KB 32.6



Surface Casing
 13-3/8" 48#/ft H-40
 Set @ 848'

Intermediate Casing:
 9-5/8" HCK-55 40#/ft
 Set @ 4832'

	MD	TVD	Inclination Deg
Top of Curve	8785	8730	7.22
Bottom of Curve	9745	9208	90.5
Top Perf	9587	9202	85.5
PKR	9013	8938	28.97
Profile	9023	8976	33.65

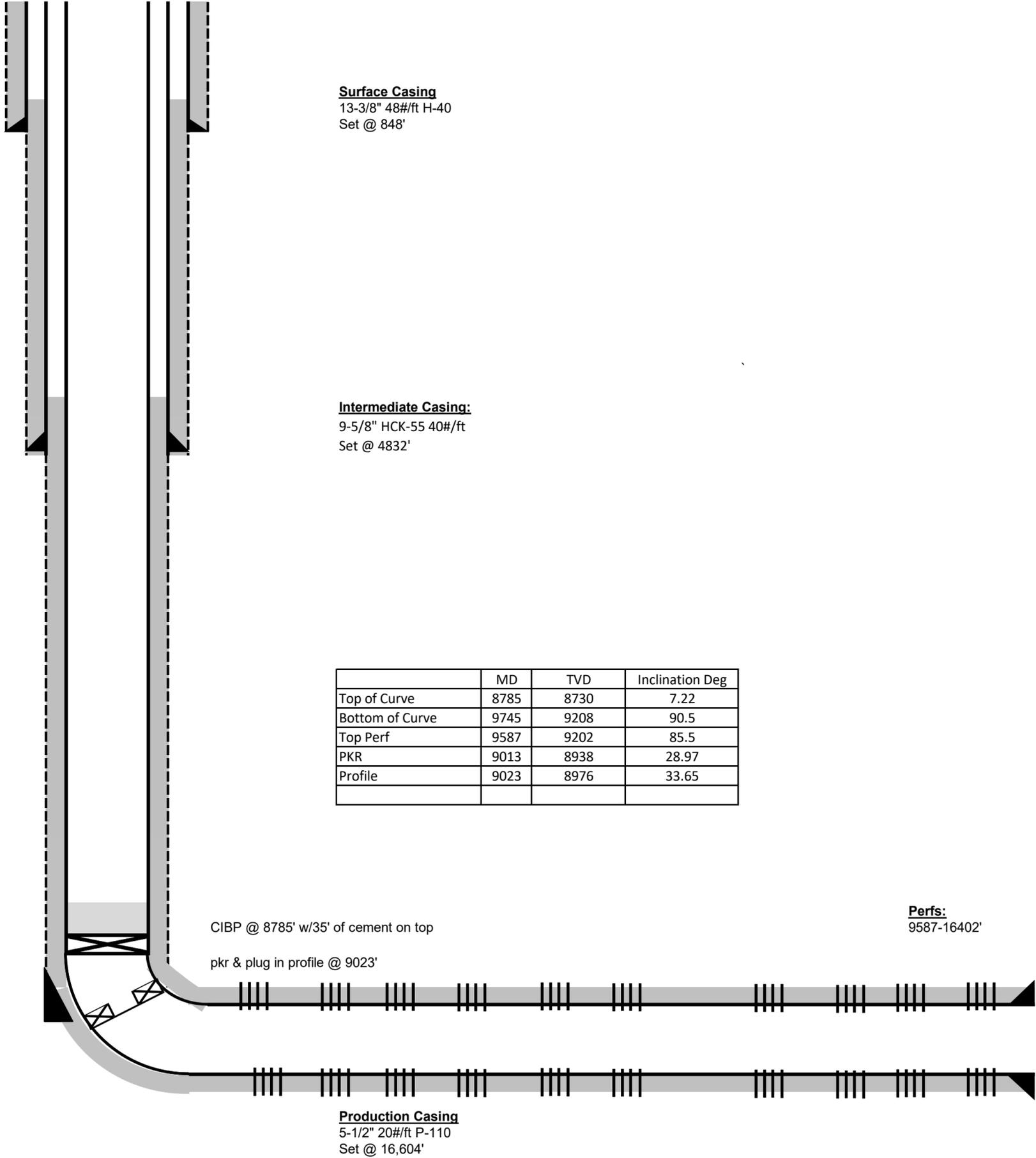
Perfs:
 9587-16402'

Production Casing
 5-1/2" 20#/ft P-110
 Set @ 16,604'

Salado Draw 29-26-33 FED Com 4H

API#: 30-025-42639
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8817

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US Well Number: 300254263900S1	Operator: CHEVRON USA INCORPORATED	

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Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: MAY 06, 2024 12:08 PM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

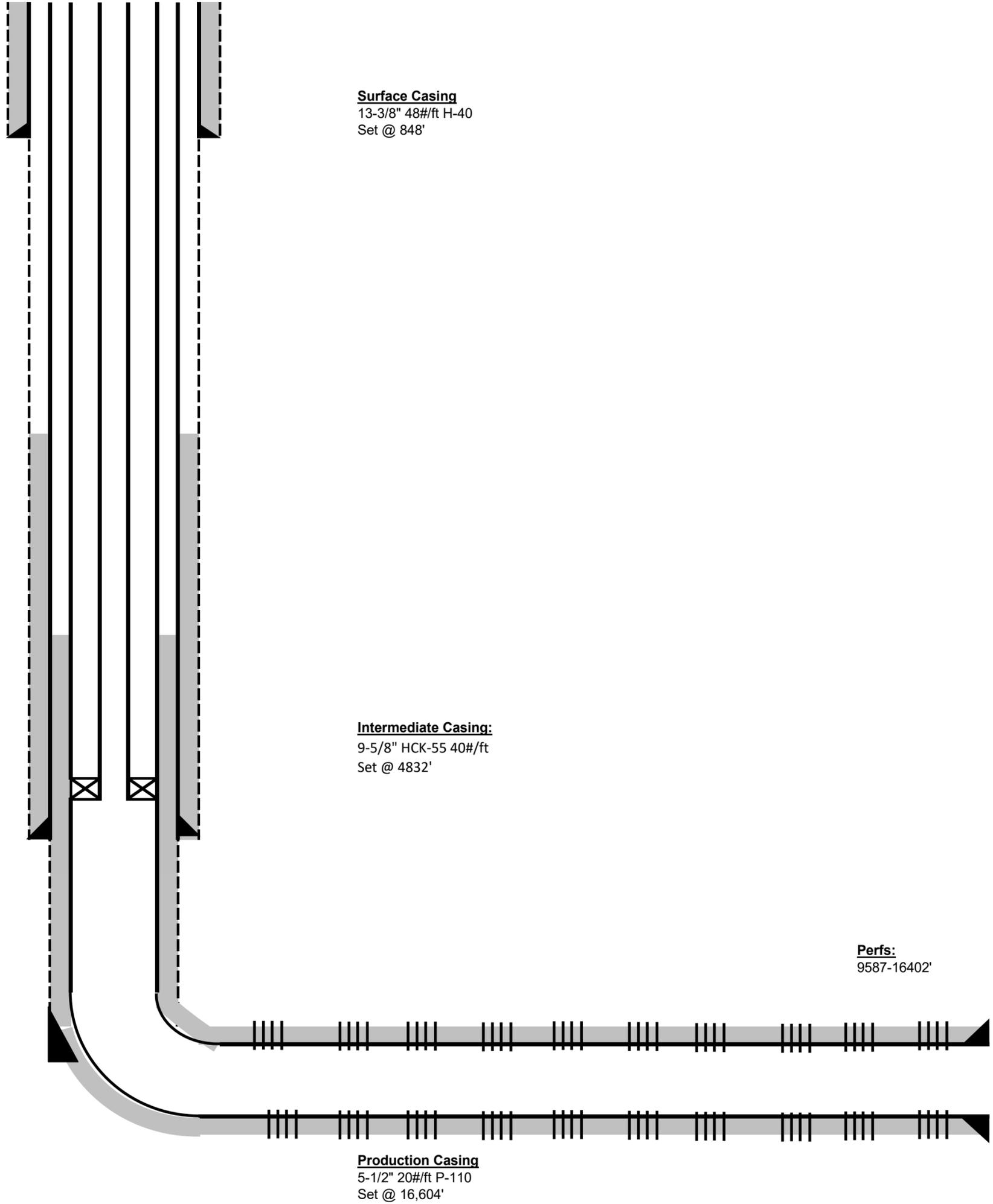
Phone:

Email address:

Salado Draw 29-26-33 FED Com 4H

API#: 30-025-42639
Chevno: PF9571
Field: Jennings
County: Lea County, Nm

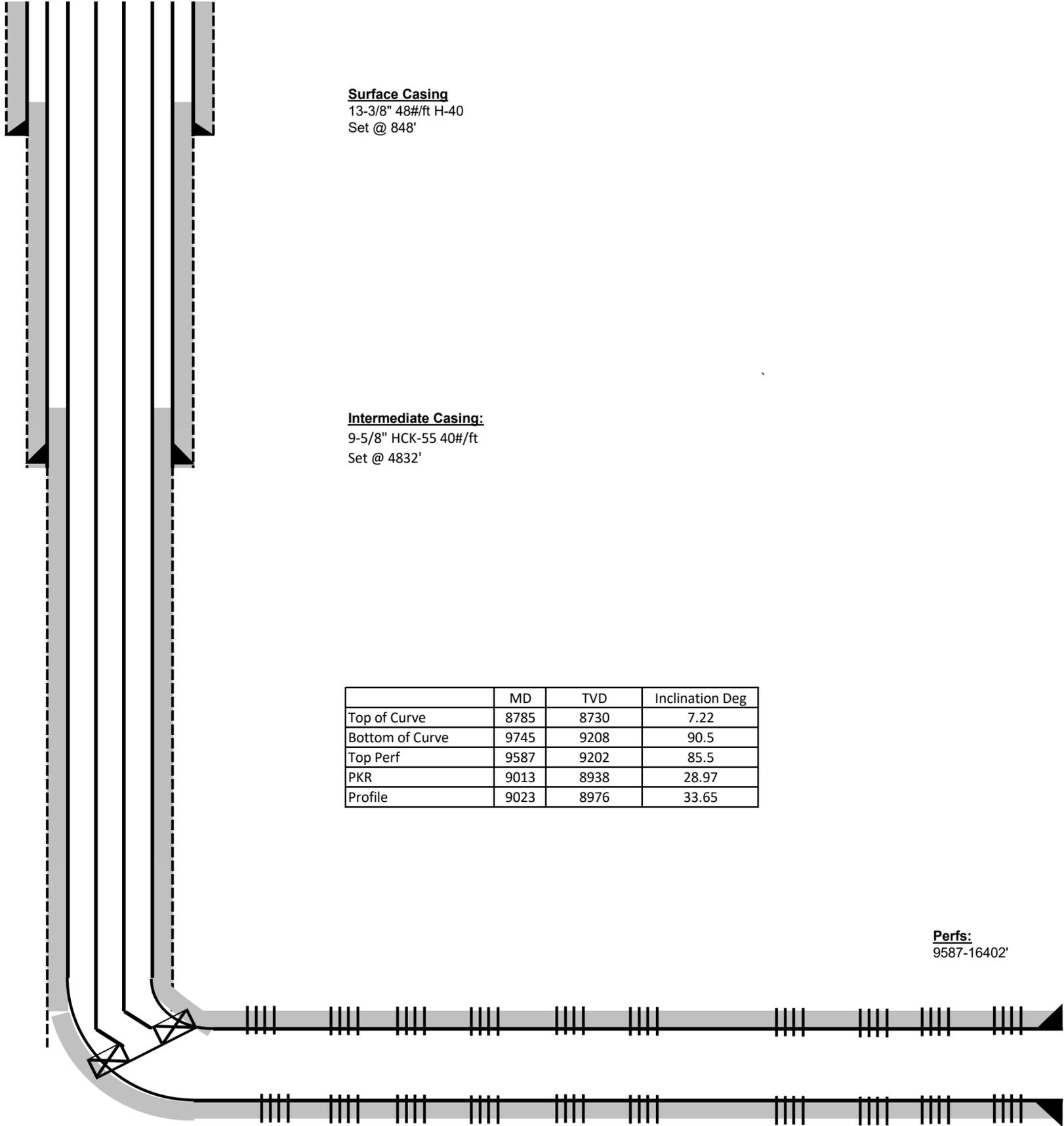
Spud: 10/6/2015
Complete: 4/5/2016
Elevation: 3216
KB: 32.6



Salado Draw 29-26-33 FED Com 4H

API#: 30-025-42639
 Chevno: PF9571
 Field: Jennings
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Spud 10/6/2015
 Complete 4/5/2016
 Elevation 3216
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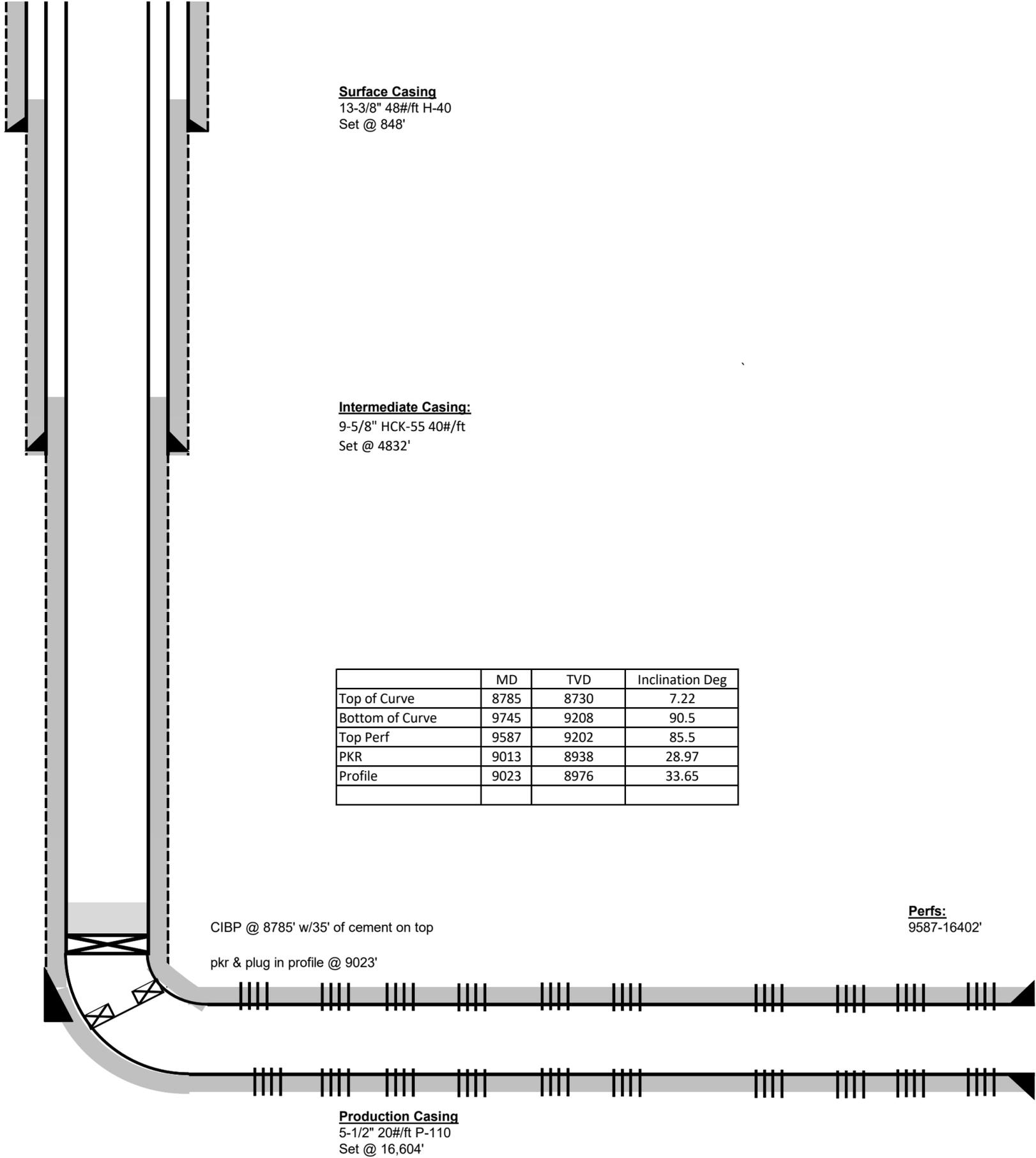
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Spud 10/6/2015
 Complete 4/5/2016
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8817

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 342942

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 342942
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	7/1/2024