

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02978
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 3236
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; Grayburg - San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Cleanout <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently performed a clean-out and stimulation on the East Vacuum (GSA) Unit 3236-003 on 08/31/2022. The summary of operations and current WBD are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 10/21/2022

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 7/3/24

Conditions of Approval (if any)



EAST VACUUM GB-SA UNIT 3236-003

Regulatory

Well Header				
API # 3002502978	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type S	Well Configuration Type HORIZONTAL
Spud Date 1/24/1939	KB Elevation (ft) 3,984.00	Ground Elevation (ft) 3,974.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 5,861.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	8/31/2022	8/31/2022	AOL. ATTEND SAFETY MEETING, MIRU WO RIG AND ALL SUPPORTIN G EQUIPMENT. SICP 800 PSI. SITP 800 PSI. BLEED WELL DOWN. CIRC SURFACE TO SURFACE. SITP=0 PSI, SICP=0 PSI. ND WH NU BOP. MIRU SPOOLING EQUIP. POOH WITH ESP BHA. TAKE DELIVERY OF PH6 WORK STRING. SDFD
2	9/1/2022	9/1/2022	Held Safety Meeting. Well SITP 800 psi. Ru work over rig raised Derrick. RU reverse unit and tanks. Began bleeding casing and TP to rig tank. Pressure gradually decreased to 250 psi in 6 hours. Began pumping down casing and tubing. Pumped 150 bbls and pressure decreased to 0 psi. NU BOP stack and accumulator. MI American Safety. Closed TIW Valve. SDFN
3	9/2/2022	9/2/2022	Held Safety Meeting. Well SITP 750 psi. Pumped 150 bbls down casing and tubing. and pressure decreased to 0 psi. POOH and stand back 67 stands 2 7/8" 6.4# internally coated production tbg. LD ESP Pump. PU and RIH with 131 jts 2 7/8" PH6 workstring to 4100'. Closed pipe rams. Installed TIW Valve. SDFWE
4	9/6/2022	9/6/2022	Held Safety Meeting. Well SITP 800 psi. Pumped 150 bbls brine down casing and tubing. and pressure decreased to 0 psi. MI RU Tex Mex acid tanks, power swivel. Filled favor tanks with 2% KCL and loaded a vac truck with brine. R u and broke circulation. RI H with 10 jts 2 7/8" PH6 tubing. Ru Power swivel and circulated 7 joints from 4379' to 4596'. Last 2 joints drilled extremely hard and torqued up. Circulated bottoms up with 160 bbls 2% KCL. Layer down 8 joints to pull tubing into verticals pipe section Closed pipe rams. Installed TIW Valve with bull plug and needle valve in bul plug. SDFN
5	9/7/2022	9/7/2022	AOL. ATTEND SAFETY WITH ASSI. SWEEP LOCATION. LEL=OL, H2S=10 PPM, CO2=50 PPM. SICP=VAC, SITP=50 PSI. CIRC KCL SURFACE TO SURFACE. RETURNING 30 BBL OIL TO TANK. OPEN WELL AND RIH 9 JTS NOT CIRCULATING AND TAG AT 4658' ON JT 150. CIRCULATE DOWN WITH MINIMUM TORQUE AND GET ALL STRING WT BACK. MU JT 151 AND CIRC DOWN WITH FULL STRING WT. CONTINUE RIH WITH FULL STRING WT TO 5868'. 12 FT OUT ON JT 189. CIRC SURFACE TO SURFACE RETURNING 50 BBLs OIL. MIRU XYLENE PUMP. SPOT 1000 GAL XYLENE ACROSS OPEN HOLE LATERAL. POOH TO VERTICAL CASING. SDFD
6	9/8/2022	9/8/2022	AOL. ATTEND SAFETY MEETING WITH ASSI. SWEEP LOCATION-ATMOSPHERIC LEL 15%, SOURCE LEL=OL H2S=0 PPM CO2=50 PPM. VENT AREA-LEL=0%, H2S=0 PPM, CO2=0 PPM. ASSI GAVE ALL CLEAR TO START JOB. POOH TO TOP OF KOP. MU PACKER BHA. RIH TO TD. MIRU ACID SPREAD. HAVE SAFETY MEETING WITH PETROPLEX. AS PER PROGRAM-PUMP 10,000 GAL FLAT 15% HCL, 10,000 GAL 15% GELLED HCL AND 10,000 GAL 15% FLAT HCL.(PUMP SCHEDULE MAX PRESSURE 2000 PSI)(MAX TREATING PRESSURE 1950 PSI) LET WELL EQUALIZE 15 MIN. SITP 383 PSI, SICP 80 PSI. BLEED WELL DOWN TO 0 PSI PUMP 50 BBL 10.2 LB BRINE DOWN TBG AND CASING. RELEASE COMPRESSION PACKER. POOH TO KOP. SECURE WELL SDFD.
7	9/9/2022	9/9/2022	AOL. ATTEND SAFETY MEETING WITH ASSI. SICP=50 PSI, SITP=0 PSI, ATMOSPHERIC LEL=15%. SOURCE LEL=OL, H2S=0 PPM, CO2=0 PPM. LET LEL DISSIPATE. ASSI GAVE ALL CLEAR TO START JOB. POOH LAYING DOWN 2-7/8 PH6. LD 5-1/2" COMPRESSION PACKER. CONTINUE POOH LAYING DOWN 2-7/8" PH6 WORK STRING. RIH WITH 129 JTS 2-7/8" 6.5 LB L-80 IPC EUE 8RD TBG. SECURE WELL SDFD.
8	9/12/2022	9/12/2022	AOL. ATTEND SAFETY MEETING WITH ASSI. SICP=780 PSI, SITP=500 PSI. SWEEP LOCATION LEL=15% ATMOSPHERIC. VENT WITH FANS. ASSI GAVE ALL CLEAR TO START JOB. BLEED WELL DOWN RETURNING 20 BBLs OIL TO TANK. WHEN FLUID HIT SURFACE LEL=25% ATMOSPHERIC, 35% AT SOURCE, H2S=182 PPM, CO2=0 PPM, MUSTER ALL LOCATION, CALL MNR SAFETY SUP. AND NOTIFY ALL IMMEDIATE SUPERVISORS. ASSI PACKED UP AND MONITORED WORK AREA. ALL H2S AND LEL DOWN WIND OF WORK AREA. WITH CONTINUOUS MONITORING THE ALL CLEAR TO CONTINUE BLEEDING WELL DOWN WAS GIVEN--ESSENTIASL PERSONEL ONLY. WELL FLOWED DOWN TO 300 PSI, PUMP 50 BBL 10.2 TREATED BRINE DOWN 5-1/2" CASING AND 50 BBLs 10.2 TREATED BRINE DOWN 2-7/8" TBG. SITP=0 PSI, SICP=VAC. LEL=0%, H2S=0 PPM, CO2=0 PPM.ASSI GAVE ALL CLEAR TO START RIG WORK. MIRU TBG SCANNER. POOH SCANNING 128 JTS 2-7/8" 6.5 LB L-80 IPC EUE 8RD TBG. 91 YELLOW, 31 BLUE, 6 GREEN AND 0 RED. MOVE IPC TO SPARE RACKS. TRANSFER NEW 2-7/8" L-80 TO MAIN RACKS. RIH 30 JT KILL STRING. LOAD WELL WITH 10.2 TREATED BRINE. SDFD.



EAST VACUUM GB-SA UNIT 3236-003

Regulatory

Well Header				
API # 3002502978	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type S	Well Configuration Type HORIZONTAL
Spud Date 1/24/1939	KB Elevation (ft) 3,984.00	Ground Elevation (ft) 3,974.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 5,861.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
9	9/13/2022	9/13/2022	AOL. SITP=720 PSI, SITP=720 PSI. ATTEND SAFETY MEETING WITH ASSI AND ALL VENDORS ON LOCATION. SWEEP LOCATION. LEL=0% H2S=0 PPM, CO2=0 PPM, ASSI GAVE ALL CLEAR TO START BLEED WELL DOWN. BLEED WELL DOWN TILL FLUID AT SURFACE. RECORD LEL OL, H2S=135 PPM, CO2=0 PPM. VENT AREA AND RECORD 15% LEL, H2S=0 PPM, CO2=0 PPM, ASSI GAVE ALL CLEAR TO START PUMPING BRINE TO KILL WELL. PUMP 60 BBLS 10.2 LB TREATED BRINE DOWN THE 5-1/2" CASING. SICP=VAC, SITP=VAC, LEL=0%, H2S=0 PPM, CO2=0 PPM. POOH WITH 30 JT L-80 KILL STRING. START MU ESP BHA. TAPE IN MLE, STAND BY FOR ESP PUMP NOT DELIVERED TO LOCATION. PUMP ON LOCATION. DETERMINED NOT ENOUGH TIME TO DO INSTALL. WHILE STANDING BHA BACK IN DERRIK THE WELL CAME IN AND THE HYDRIL HAD TO BE SHUT. RESULTING IN THE ESP MLE GETTING CRIMPED. THE ESP SPOOL WILL HAVE TO BE TAKEN TO SHOP AND MLE SPLICED THERE. RIH WITH 2-7/8" L-80 OFF PIPE RACK. POOH X SB IN DERRIK. LEAVE JTS FOR KILL STRING. SDFD.
10	9/14/2022	9/14/2022	AOL. SICP=650 PSI, SITP=650 PSI. LEL=25% H2S=0 PPM. CO2=0 PPM. ATTEND SAFETY MEETING WITH ASSI. ASSI SWEEP LOCATION GAVE ALL CLEAR TO START BLEEDING WELL DOWN. BLEED WELL DOWN TILL FLUID HIT SURFACE. SICP=350 PSI. SITP=350 PSI. LEL=35%, H2S=0 PPM. CO2=0 PPM. PUMP 55 BBLS DOWN THE 5-1/2" CASING. SITP=VAC. SICP=VAC. LEL=0% H2S=0 PPM. CO2=0 PPM. ASSI GAVE ALL CLEAR TO START JOB. WHILE MU BHA IT WAS NOTICED THAT THE WELL HEAD AND BOP'S WERE LEANING WAY PAST CENTER. NOTIFIED MNR SUPERINTENDENTS. PRODUCTION AND HSE. IT WAS DISCUSSED TO RDMO ALL ESP EQUIPMENT. ENGINEER PROGRAM BEING PUT INPLACE TO ISOLATE CASING BELOW PREDICTED DAMAGE. RIH WITH RBP TO 4000'. POOH TO 3500' LAYING DOWN 2-7/8" L-80 TBG. SET RBP AT 3500'. SPOT 2 SACKS OF SAND ON TOP OF RBP. POOH TO SURFACE LAYIND DOWN 3500' 2-7/8" 6.5 LB L-80 EUE 8 RD TBG. SECURE WELL. SDFD
11	9/20/2022	9/20/2022	AOL. ATTEND SAFETY MEETING. VERIFY SITP=0, SICP=0, LEL=0%, H2S=0 PPM, CO2=0 PPM. MIRU WL TRUCL. ND WH, NU BOP. MU RBP DRESSED FOR 5-1/2" 17 LB CASING. INSTALL WL TO WH. RIH AND SET WL RBP AT ' WLM. POOH. RDMO WL. ND BOP, NU WH. SDFD
12	10/10/2022	10/10/2022	ARRIVED ON PREVIOUS LOCATION X WAITED ON FOG TO CLEAR BEFORE MOVING RIG X HTGSM X MOVED WO RIG AND RU EQUIP X SPOT IN EQUIP. X WAITED ON LONG RIG MAT DUE TO SOFT PAD AROUND WH X NU BOP /ACCU. X RUSU X SPOT IN PIPE RACKS X MOVE IN PRODUCTION TBG AND TALLY JTS X RU WORK FLOOR AND TONGS X GOT ALL EQUIP PREP TO PU TBG X SECURE WELL X SDON X CREW SERVICED RIG.
13	10/11/2022	10/11/2022	AOL X HTGSM X 0 PSI TBG AND CASING X SPOT IN GRACO LAU DOWN MACHINE X RU LD MACHINE X RIH PICKING UP W/ RETRIEVING HEAD AND 46 JTS 2 7/8 L-80 X LOADED HOLE W/ 5 BBLS 10 PPG X LATCHED ONTO RBP X UNSET RBP X POOH W/ TBG AND PLUG X LD RBP X RIH W/ RETRIEVING HEAD AND 122-JTS 2 7/8 L-80 X LOADED HOLE W/ 10 BBLS 10 PPG X LATCHED ONTO RBP X UNSET PLUG X LET WELL EQUALIZE X POOH W/ 122 JTS X RETRIEVING HEAD X RBP X LD RBP X RIH W/ SN X KILL STRING 2000' X RD LD MACHINE AND RELEASED X CLEAN AND SECURE LOCATION X SDON.
14	10/12/2022	10/12/2022	AOL X HTGSM X CHECK PRESSURE X TBG AND CASING 500PSI X WOULD NOT BLEED OFF X PUMPED 70BBLS 10PPG X KILLED WELL X POOH W/ KILL STRING X RD WORK FLOOR X ND BOP X INSTALL ESP WH FLANGE X NU BOP X RU WORK FLOOR AND TONGS X RU ESP SPOOL TRUCK X ASSEMBLED ESP BHA X TOP CONNECTION ON PUMP WAS BAD X DISCUSSED W/ BAKER ACCT MANAGER X DECISION MADE TO LD PUMP AND MOTOR AND SEND BACK IN FOR INSPECTION X DISASSEMBLED ESP BHA X RIH W/ 2000' KILL STRING X SECURE WELL X SDON.

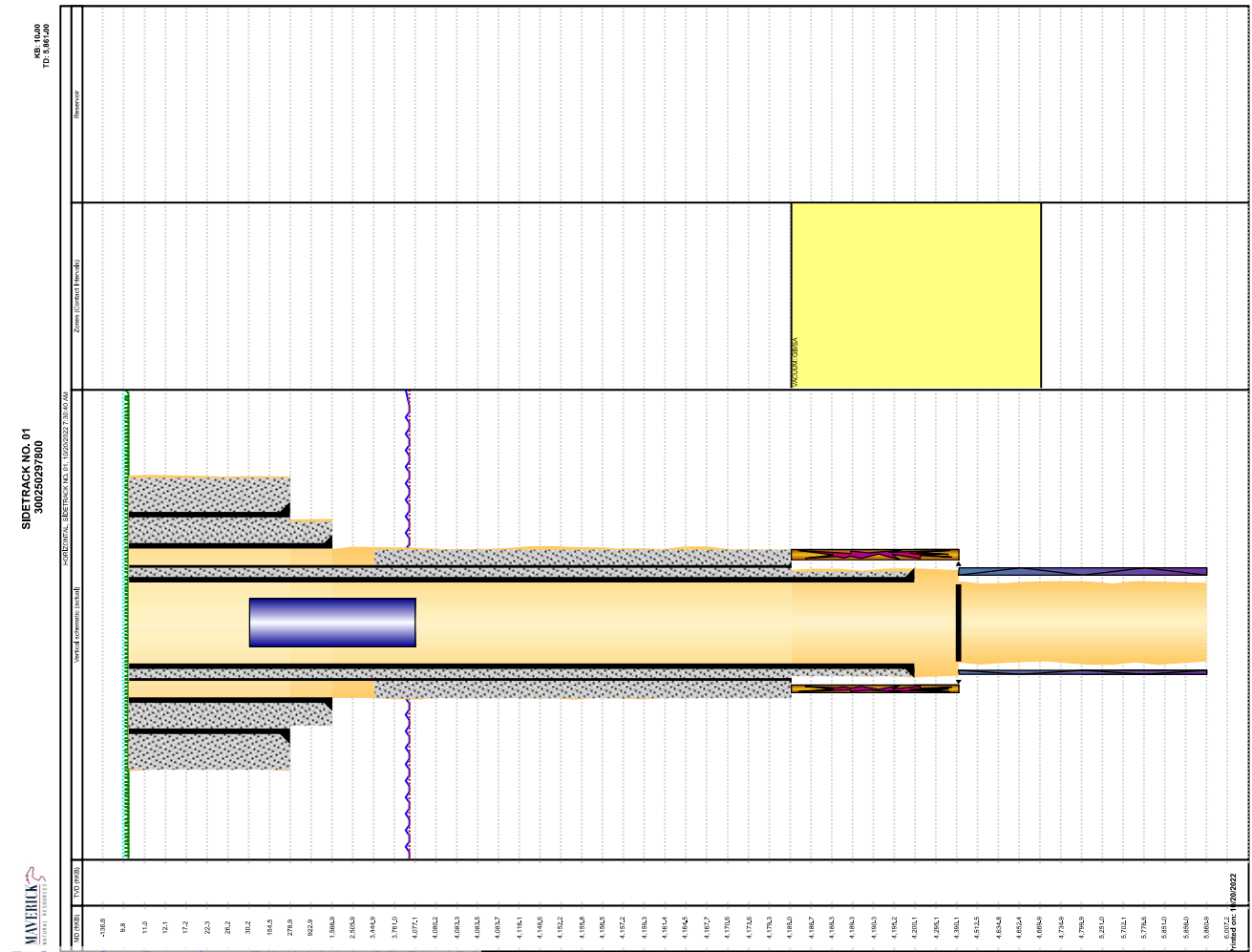


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Spud Date 1/24/1939	KB Elevation (ft) 3,984.00	Ground Elevation (ft) 3,974.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 5,861.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
15	10/13/2022	10/13/2022	AOL X HTGSM X CHECK PRESSURE X 500 PSI TBG AND CASING X BLED DOWN GAS X PUMPED 70BBLs 10PPG BRINE X KILLED WELL X RU ESP SPOOL TRUCK AND CT LINE X ASSEMBLED ESP BHA X RIH W/ ESP BHA X 6' SUB X 124-JTS 2 7/8 L-80 X SPACED OUT W/ 8FT X 10FT L-80 SUBS (NEW) X INTAKE @ 4158' X BTM OF ESP @ 4187' X TECH MADE SPLICE AND HOOK UP X LANDED HANGER X RIG DOWN WORK FLOOR AND EQUIP X RD ESP SPOOL TRUCK AND CT LINE TRUCK X ND BOP AND ANNULAR X NU WH X BAKER HUGHES TRIED PERFORMING NO LOAD X DRIVE WOULD NOT RAMP UP X TROUBLE SHOOT DRIVE AND FOUND 1- BAD IBGT X 2- BAD INVERTER CARDS X BH WILL GET NEW PARTS AND INSTALL FOLLOWING DAY X CLEAN LOCATION X SECURE WELL X SDON
16	10/14/2022	10/14/2022	AOL X HTGSM X RDSU AND REVERSE EQUIPMENT X WAITED ON TRUCKS TO MOVE EQUIPMENT X CLEAN LOCATION X LEFT WELL DOWN DUE TO GANG NEEDING TO PLUMB IN FL.



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 152519

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 152519
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/3/2024