

Well Name: BALLARD	Well Location: T26N / R9W / SEC 10 / SESE / 36.497513 / -107.77092	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078388A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004505902	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: JUL 01, 2024 10:28 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 07/01/2024
Signature: Kenneth Rennick	

BALLARD 2**30.045.05902****TEMPORARY ABANDONMENT**

6/26/2024 – MIRU. CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. XO HANDLING TOOLS & PIPE RAMS TO 1.66". ND WH, NU BOP, PRESSURE TEST & FUNCTION TEST BOP & RU RIG FLOOR. HOLD PJSM WITH CREW ABOUT LD COIL TBG. START CUTTING & LD 1966' OF 1-1/4" COIL TBG ONTO TRAILER. RU WIRELINE, MU 2.99" CIRC & RIH TO 1931'. SET CIRC @ 1931'. POOH & NOTICED THAT THE TOP SECTION OF THE WIRELINE TOOLS CAME APART BELOW THE FIRING HEAD. CALLED ENGINEER & DECIDED TO SHUT DOWN FOR THE DAY. RIH TOMORROW WITH FISHING TOOLS TO RETRIEVE WIRELINE TOOLS. RD WIRELINE. SISW, DEBRIEF CREW & SDFN.

6/27/2024 – CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. MU 2-7/8 OVERSHOT W/1-3/4" GRAPPLE. PU 60 JTS OF 1.66" TBG TO 1927'. TRYED TO LATCH ONTO FISH. TOOHO NOTHING. CHANGED OUR GRAPPLE TO 1.66" & TIH. DID TOTAL OF THREE ATTEMPTS BUT NO SUCCESS. CIRCULATED WELL CLEAN W/16 BBLs. **(BLM & NMOCD APPROVE TO LEAVE WIRELINE TOOLS DOWN HOLE & PROCEED W/TA)** RU WIRELINE, RUN CBL FROM 1925' TO SURFACE. POOH. MU 2.99" CIBP & RIH TO 1925'. SET CIBP @ 1925'. POOH & R/D WIRELINE. LW W/2BBLs & PUMP 5 BBLs. PT 3.5" CASING TO 570 PSI FOR 30 MIN. LOST 11 PSI IN 30 MINS. SECOND TEST @ 570 PSI. LOST 9 PSI IN 30 MINS. SCHEDULE MIT TEST FOR 9 AM TOMORROW MORNING. SISW, DEBRIEF CREW & SDFN.

6/28/2024 – CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. RU WELLCHECK & START CHARTED MIT TEST. **(NMOCD REP JOHN DURHAM PASSED MIT & BH TEST)** TIH 29 STDS OF 1.66" TBG. LD 58 JTS OF 1.66" TBG ONTO TRAILER. (NOTIFIED NMOCD MONICA KUEHLING AND BLM OF RIG MOVE YESTERDAY FROM BALLARD 2 TO HUERFANITO UNIT 70R) RD RIG FLOOR. ND BOP & NU WH. RIG DOWN RIG AND EQUIPMENT & MOVE OFF LOCATION. **(RIG RELEASED @ 12:00 PM 6/28/24)**

Well is temporarily abandoned on 6/28/2024.

Tammy Jones

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, June 27, 2024 2:13 PM
To: Kuehling, Monica, EMNRD; John LaMond; Kade, Matthew H
Cc: Farmington Regulatory Techs; Clay Padgett; Lee Murphy; Rustin Mikeska; Brice Clyde - (C)
Subject: Re: [EXTERNAL] TA Revision Request for Hilcorp's BALLARD 2 (API # 3004505902)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To confirm, the BLM finds the procedure appropriate.

Kenny Rennick

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, June 27, 2024 2:06 PM
To: John LaMond <jlamond@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>
Subject: RE: [EXTERNAL] TA Revision Request for Hilcorp's BALLARD 2 (API # 3004505902)

NMOCD approves below with prior approval from the BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: John LaMond <jlamond@hilcorp.com>
Sent: Thursday, June 27, 2024 1:39 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; John LaMond <jlamond@hilcorp.com>
Subject: [EXTERNAL] TA Revision Request for Hilcorp's BALLARD 2 (API # 3004505902)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Monica and Kenny,
Hilcorp moved onto the **BALLARD 2 (API # 3004505902)** yesterday to begin TA operations. I have attached the approved NOI for reference.

Per our discussion on the phone, after attempting to set our 3-1/2" CICR @ 1,931', the wireline setting tool sheared off above the power charge chamber and below the firing head. The top of the fish is estimated to be @ +/- 1,927'. After three separate fishing attempts, the NMOCD and BLM provided verbal approval to forego additional retrieval attempts and proceed with setting the 3-1/2" CIBP at 1,925'. Furthermore the NMOCD and BLM provided verbal approval that should the TA end up being a P&A, that Hilcorp can forgo having to pump a cement plug from 1,931' to 1,981'. Instead, the first P&A cement plug will be pumped on top of the 3-1/2" CIBP @ 1,925'.

Please let me know if you have any questions.

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

jlamond@hilcorp.com

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BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 28-June-2024 Operator 1416000 API #30-0 45-05902
Property Name BALLAD Well No. 2 Location: Unit Section 10 Township 26 Range 9
Well Status(Shut-In or Producing) Initial PSI: Tubing NA Intermediate 0 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
TIME					
5 min	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
10 min	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15 min	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

Steady Flow

Surges

Down to Nothing

Nothing X

Gas

Gas & Water

Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0INTERMEDIATE 0

REMARKS:

By B. LugoWitness [Signature]

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 28-June-2024 Operator HILLARD API # 30-04505902

Property Name PALLARD Well # 2 Location: Unit Sec 10 Twn 26 Rge 9

Land Type:

State _____
Federal ☒
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 1425 TO SURFACE
7000 PSI SPRING, 60 MINUTE CLOCK-TIME
CASING WAS PRESSURED WITH 5600 PSI AND PRESSURE
FELL TO 5400 PSI AND HELD FOR THE LAST 10 MINUTES

By B. Cyano
(Operator Representative)

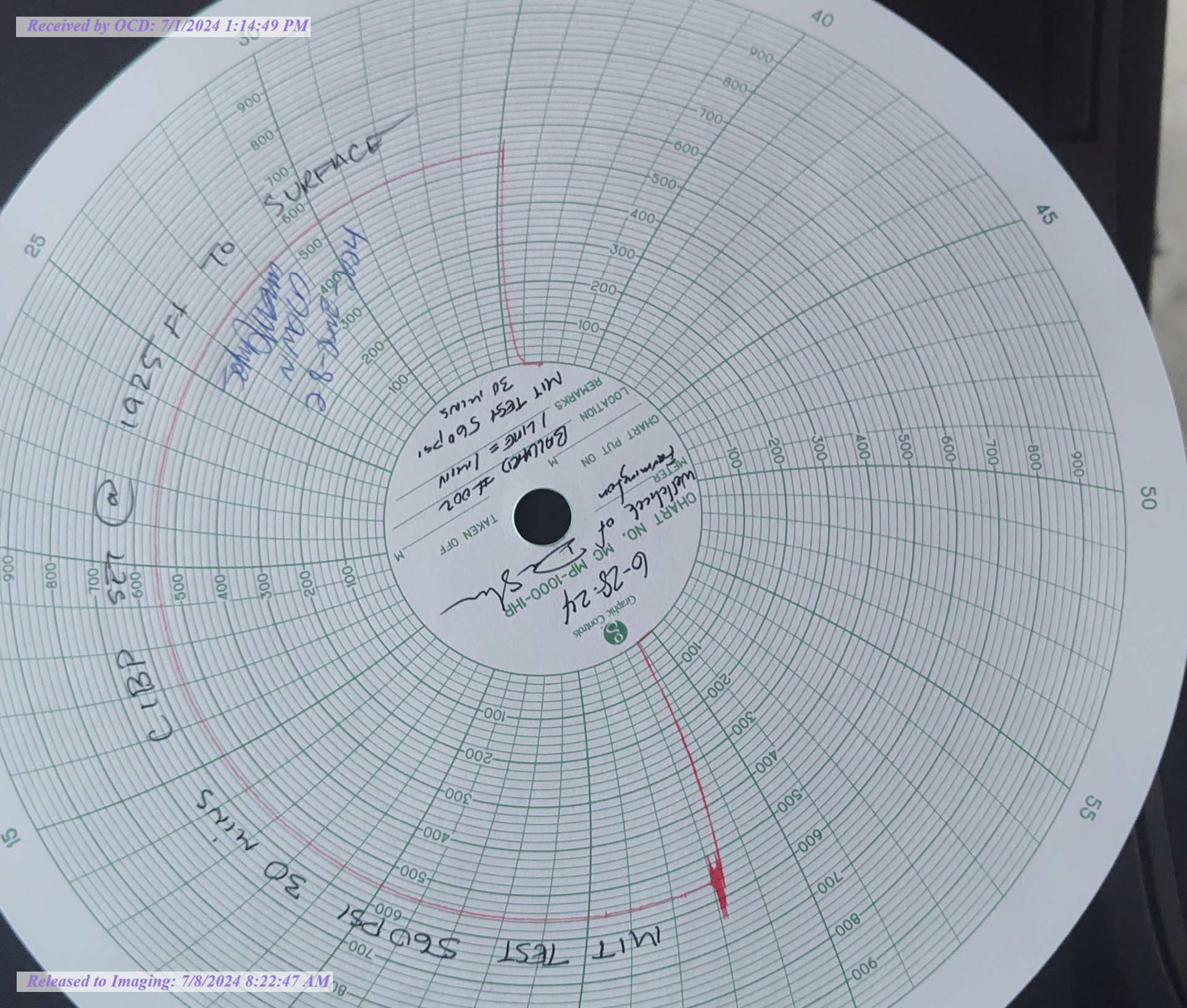
Witness

(NMOC)

(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>



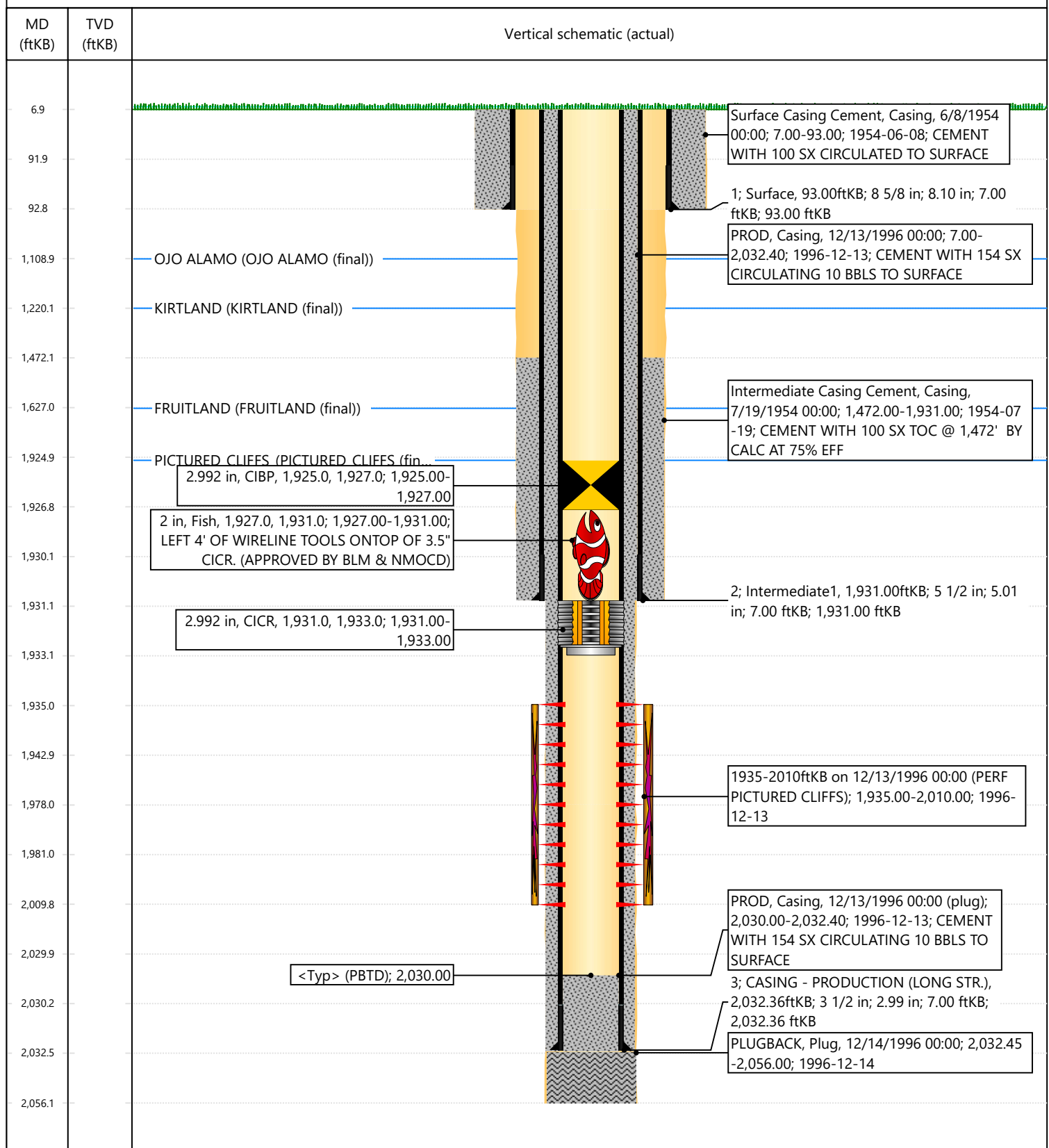


Current Schematic - Version 3

Well Name: **BALLARD #2**

API / UWI 3004505902	Surface Legal Location 010-026N-009W-P	Field Name BALLARD PC (GAS #0060)	Route 0907	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,241.00	Original KB/RT Elevation (ft) 6,248.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 360091

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 360091
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due before 6/28/2029	7/8/2024