

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11571
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. I149IND8470
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 192
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator SIMCOE LLC</p>	
<p>3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301</p>	
<p>4. Well Location Unit Letter <u>P</u> : <u>1190</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>30</u> Township <u>28N</u> Range <u>12W</u> NMPM <u>San Juan</u> County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,647', GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporary Abandonment <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Conduct safety meeting. Comply w/ all safety and environmental regulations.
- Check casing, tubing, and bradenhead pressures.
- MIRU service rig.
- POOH and LD rods/pump.
- ND WH, NU BOP.
- POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1243'.
- RIH 4.5" CIBP and set at 1243'.
- Roll hole w/ treated 2% KCL.
- POOH tubing.
- ND BOP, NU WH.
- Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
- RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 6/17/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON
GALLEGOS CANYON UNIT #192
1190' FSL & 990' FEL, P SEC 30 T28N R12W
SAN JUAN COUNTY, NM / 3004511571

5/30/24 – MIRU service rig.

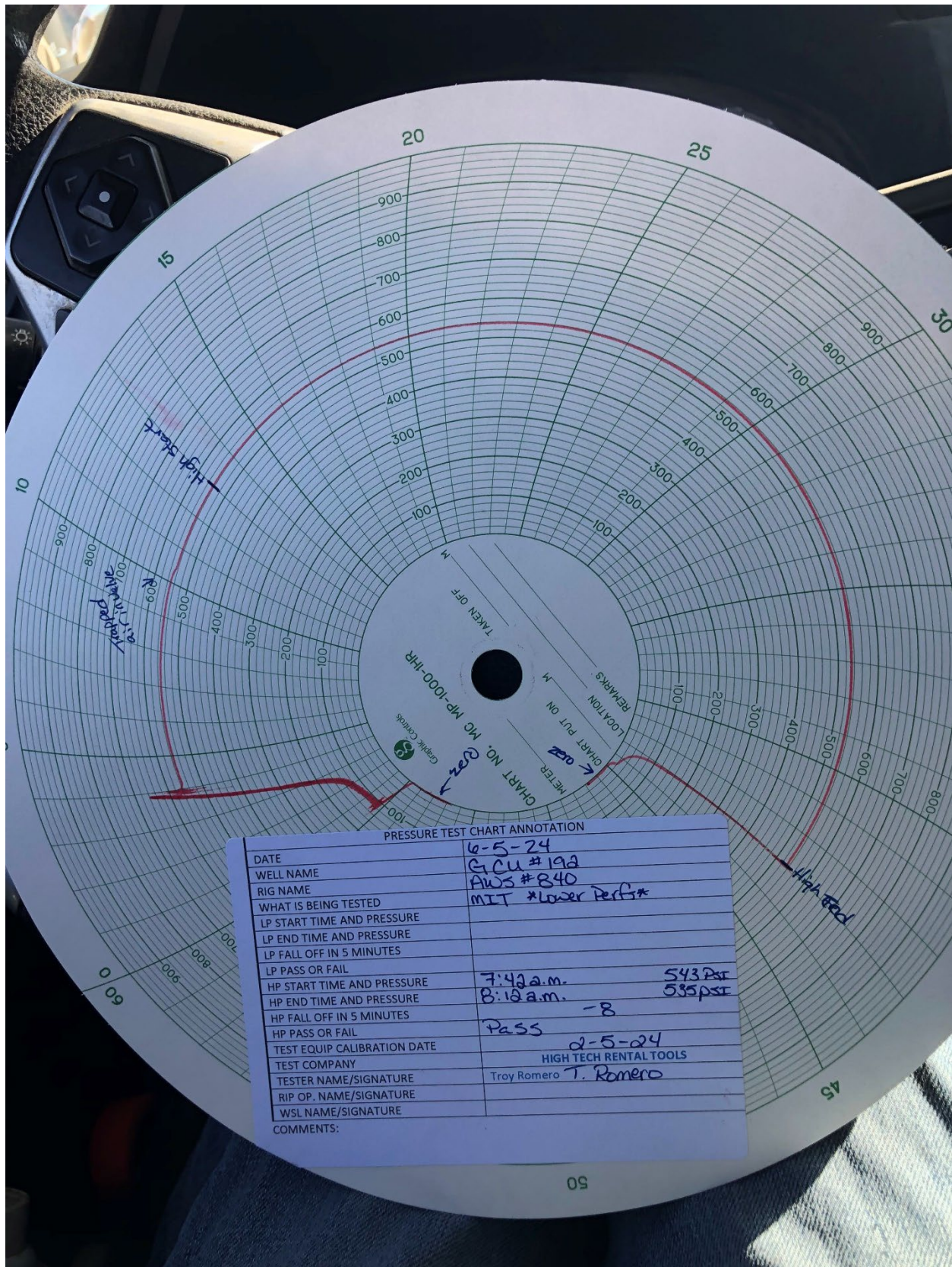
5/31/24 – LD rods. NDWH, NUBOP. POOH tubing. RIH 4.5" scraper to 1350'. RIH 4.5" packer, set at 1243'. Loaded casing, tested to 560 psi, not holding pressure.

6/3/24 – Pressure tested casing to 560 psi, held good. Released packer, set at 1340'. Pressured up below perfs, not holding. POOH, found hole in tubing. RIH packer, set at 1340'. Pressure tested again, small leak due to air/foam in fluid.

6/4/24 – Retested casing below perfs to 560 psi, small leak. Dropped standing valve to check for hole in tubing, didn't hold pressure. POOH tubing, found trash in standing valve and seat nipple. RIH tubing, pressure testing every 5 stands. Couldn't get a pressure test due to foamy fluid. POOH, removed standing valve. RIH, set packer at 1340'. Tested casing w/ new fluid to 560 psi, held good. Charted test. POOH packer.

6/5/24 – RIH w/ 4.5" CIBP, set at 1243'. Rolled hole. Conducted charted MIT to 560 psi, held good. LD tubing. NDBOP, NUWH. RDMO service rig.





12' KB
GL: 5647'

GCU 192
FT
API # 30-045-11571
Unit P - Sec. 30 - T28N - R12W
San Juan, NM

Formation Tops

Ojo Alamo	Surface
Kirtland	109
Fruitland	1009
Pictured Cliffs	1310
Lewis	1500
Chacra	2219
Cliff House	2854
Menefee	2891
Point Lookout	3793
Mancos	4080
Gallup	4924
Dakota	5784

Fruitland Perforations

1293' - 1309' 4 jspf
Frac'd w/ 70% N2 foam & 37k# 16/30

Deviation Survey

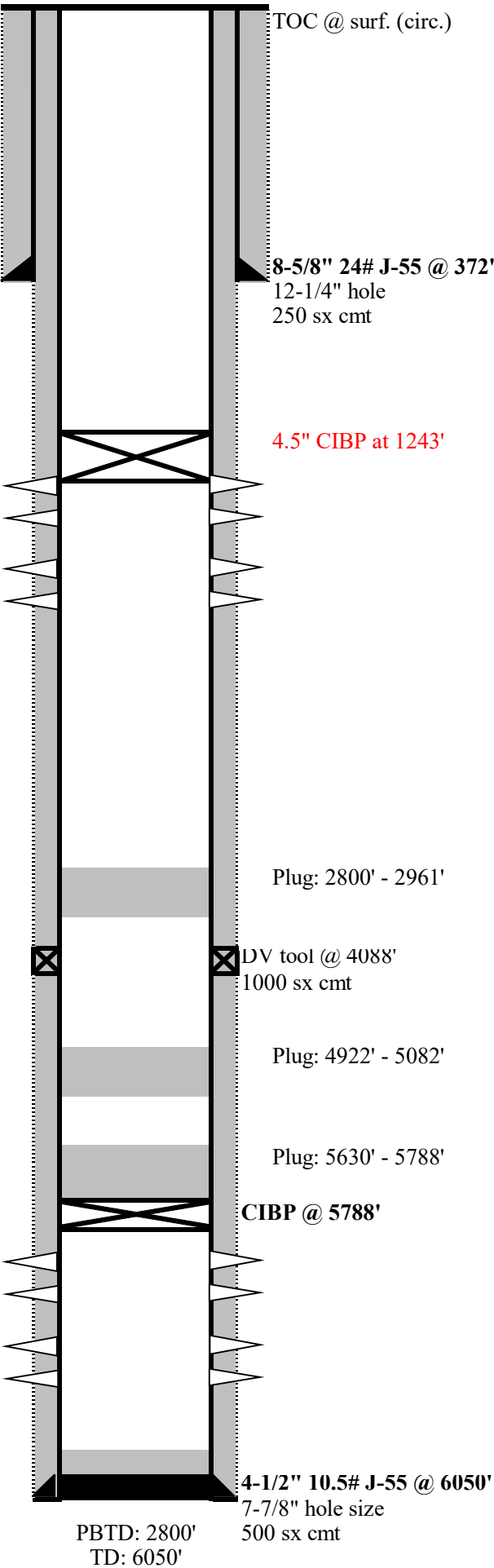
Depth	Inclination
372	0.50
772	0.50
1572	0.50
2086	0.75
2642	1.00
3130	1.00
3530	0.75
4252	0.75
4810	0.75
5229	0.75
5901	1.00

Dakota Perforations

5851' - 5868' 4 spf
Frac'd w/ 37k gal wtr & 20k# 20/40, 10k# 10/20

5900' - 5924' 4 spf
Frac'd w/ 41k gal wtr & 30k# 20/40, 10k# 10/20

5959' - 5980' 4 spf
Frac'd w/ 27k gal wtr & 30k# 20/40



PBTD: 2800'
TD: 6050'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 354949

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 354949
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	for record only TA'd 6/5/24	7/8/2024