Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576 and 30-025-42139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Wells Number 1 and 2

2. Name of Operator
DCP Operating Company, LP

9. OGRID Number 36785

3. Address of Operator
6900 E. Layton Ave, Suite 900, Denver CO 80237

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| OTHER: | ☐ | | | OTHER: Monthly Report pursuant to Workover C-103 | ☒ | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Report for the Month ending May 31, 2024 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2**

This is the 145th monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,161 psig, Average TAG Temperature: 80 °F, Average Annulus Pressure: 319 psig, Average Pressure Differential: 843 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,075 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates.

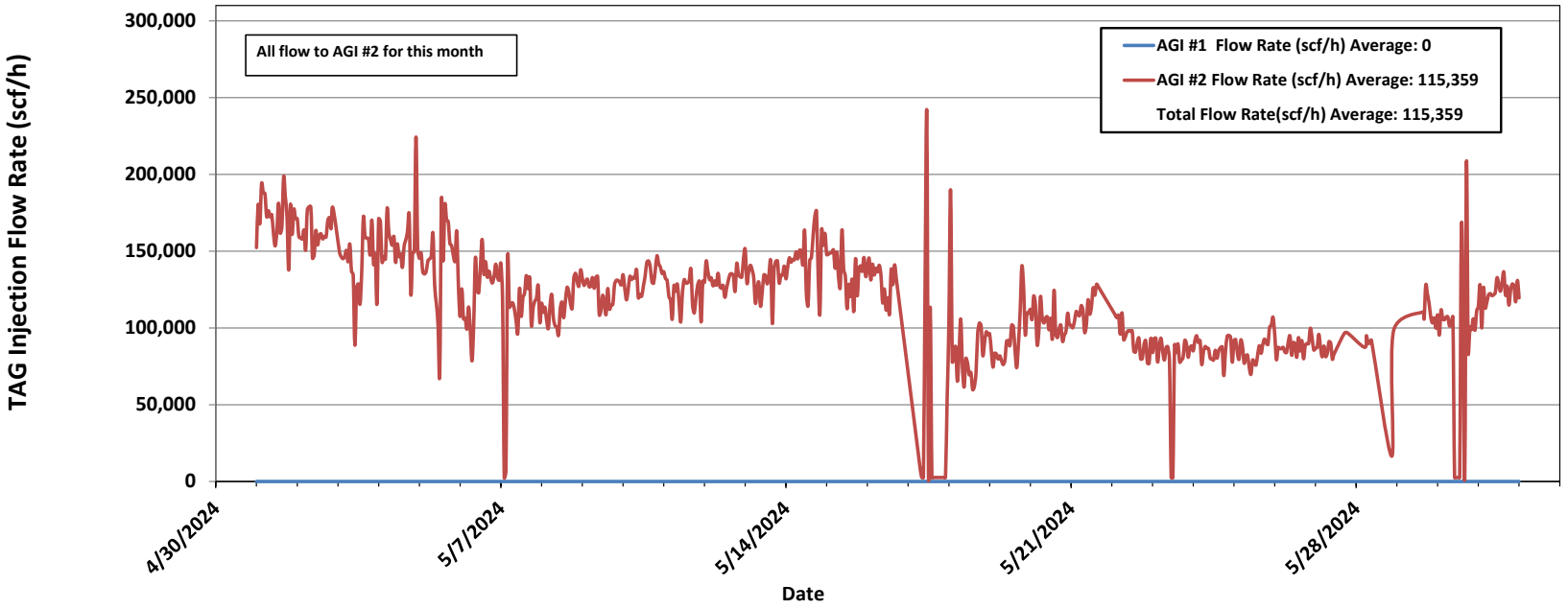
The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 115,359 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,320 psig, Average TAG Temperature: 102 °F, Average Annulus Pressure: 1 psig (minor leak detected in surface flange), Average Pressure Differential: 1,319 psig (Figures 5, 6, 7).

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of $H_2S$ and $CO_2$. The Linam AGI Facility permanently sequestered 3,342 Metric Tons of $CO_2$ for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

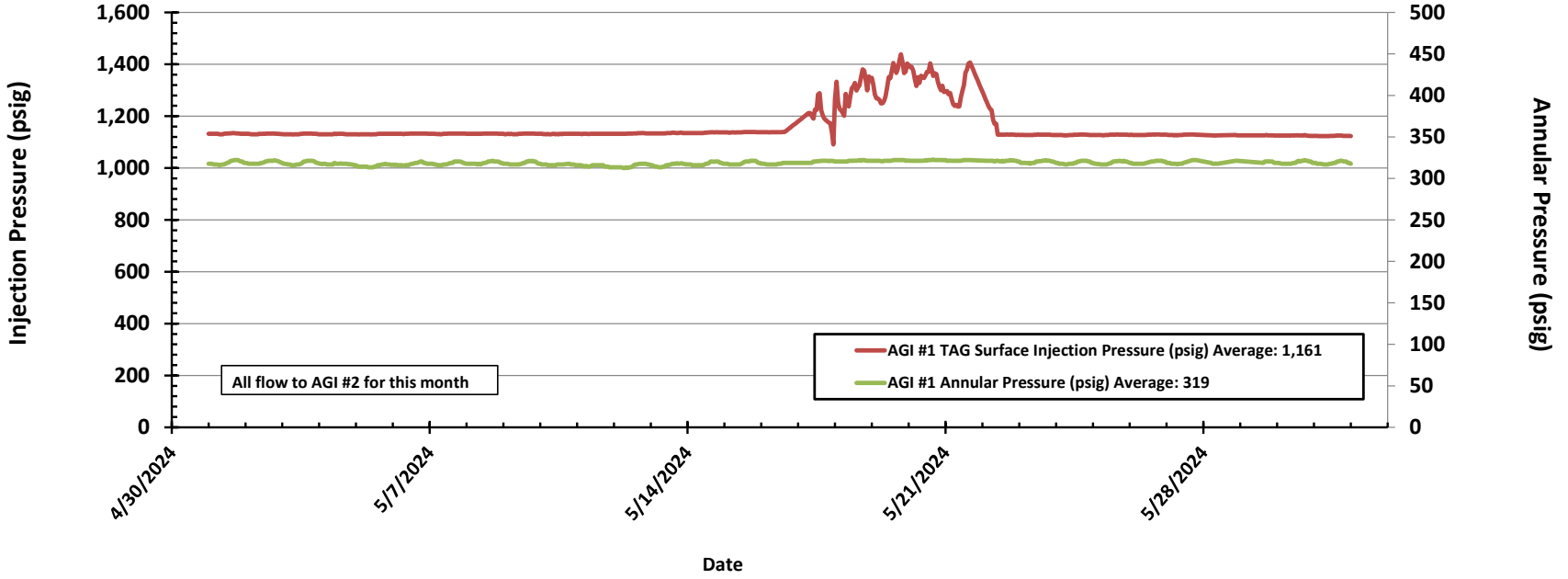
SIGNATURE _____ TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 6/6/2024
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

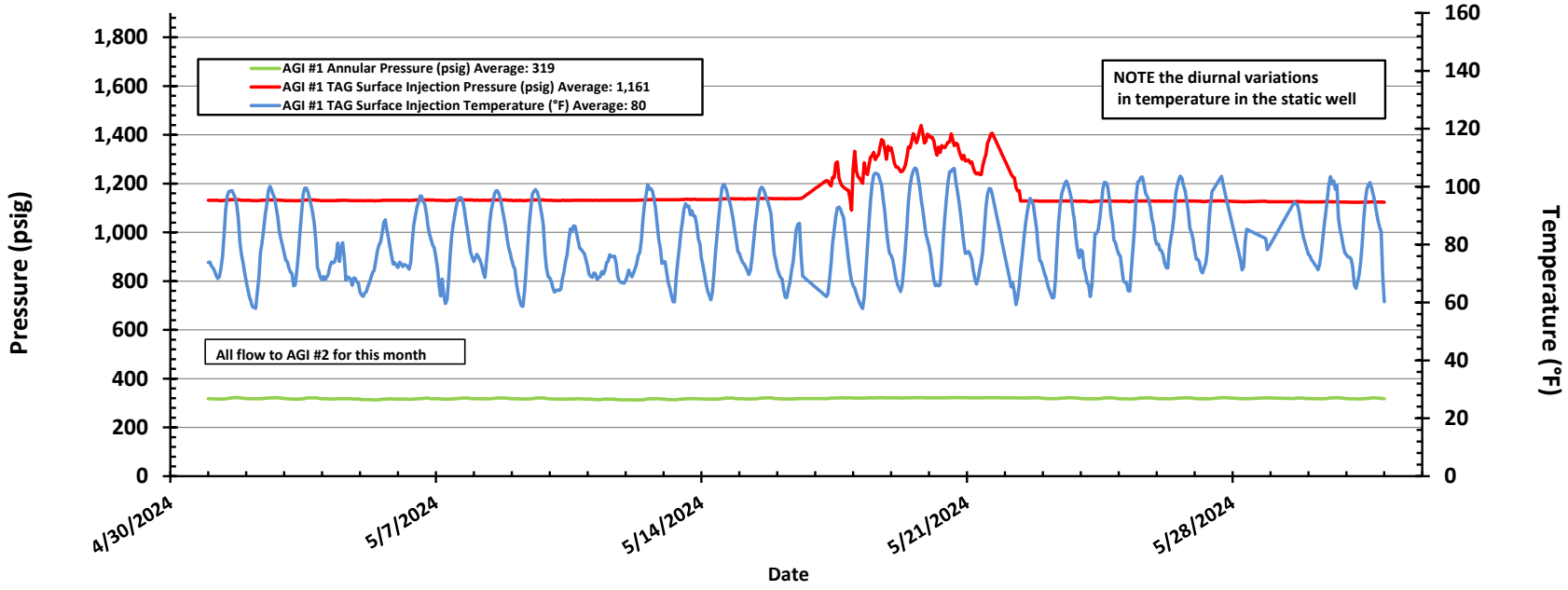
## Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate



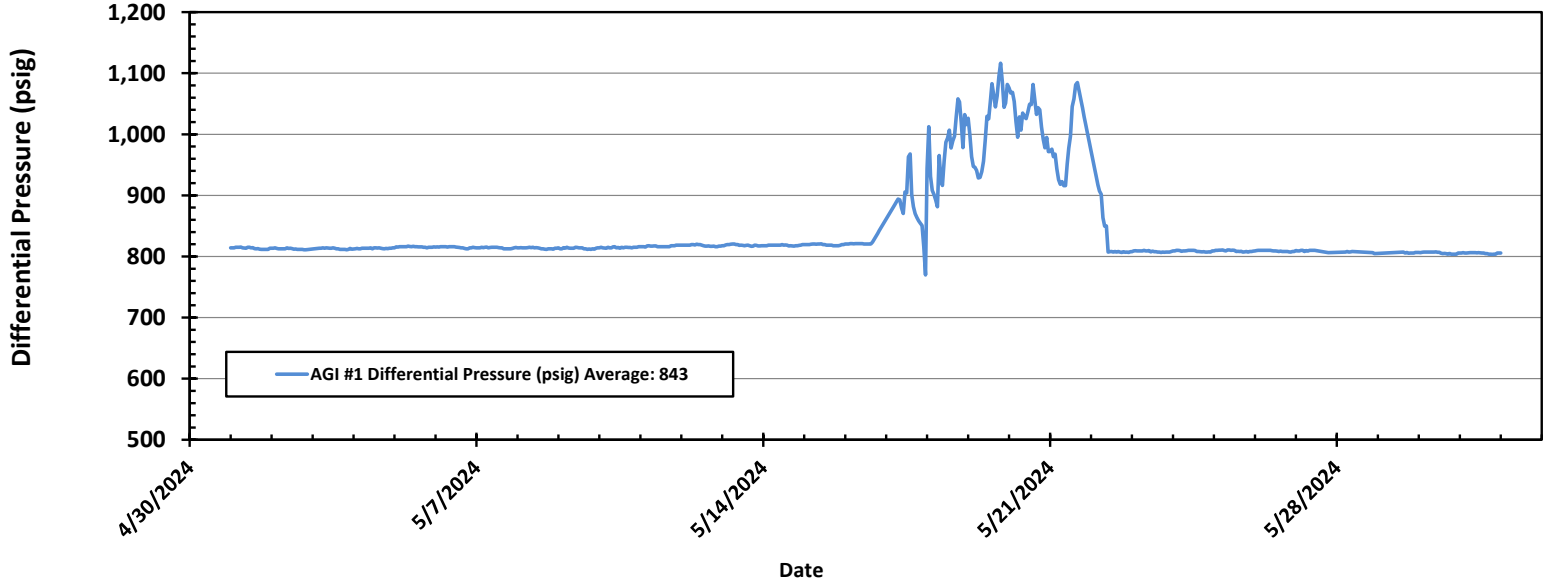
## Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure



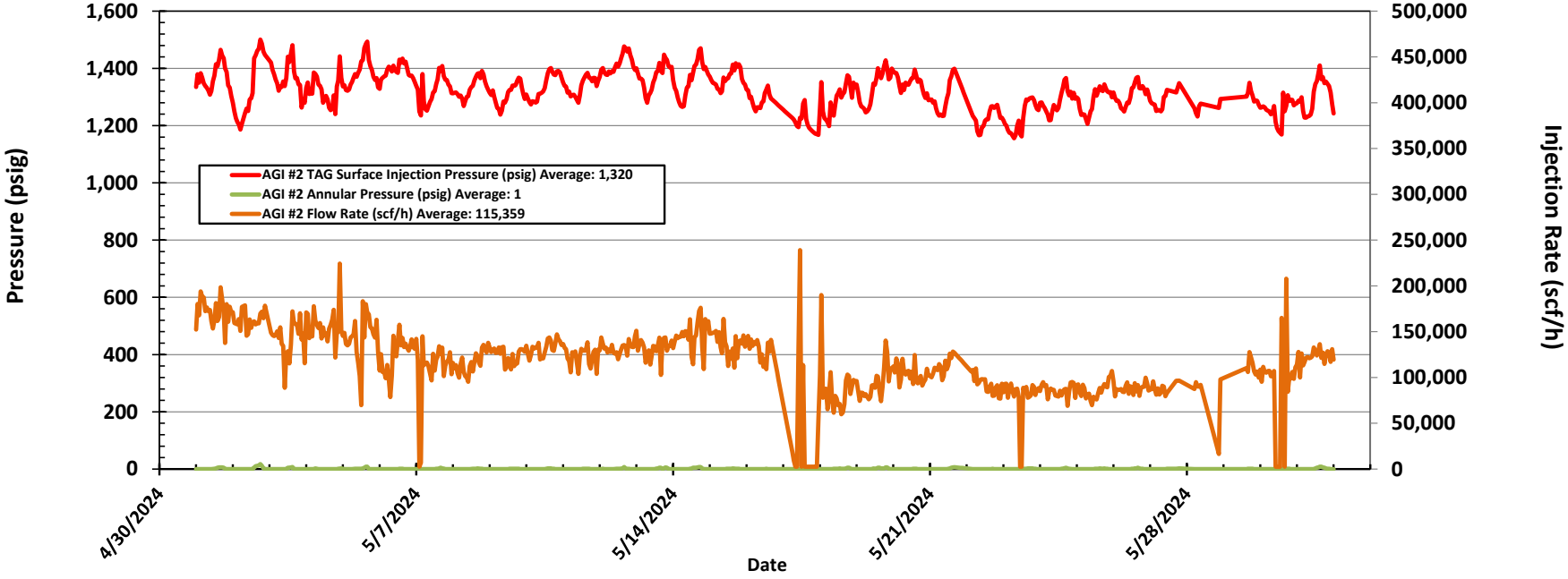
## Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature



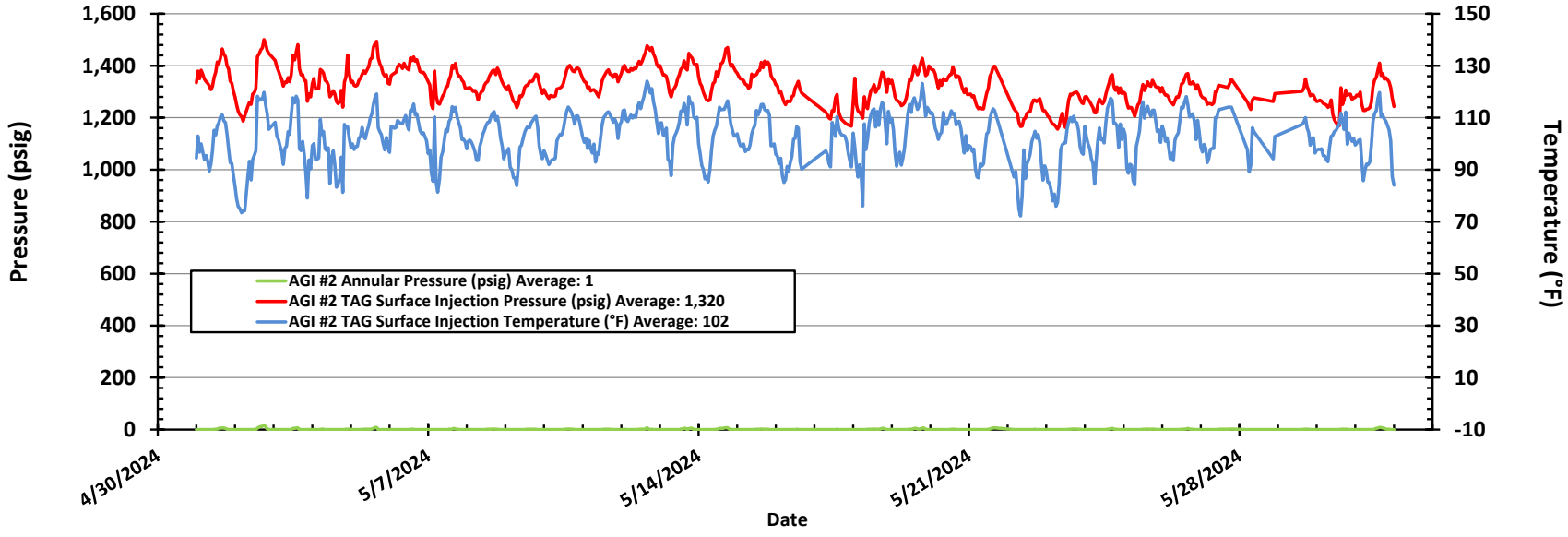
## Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential



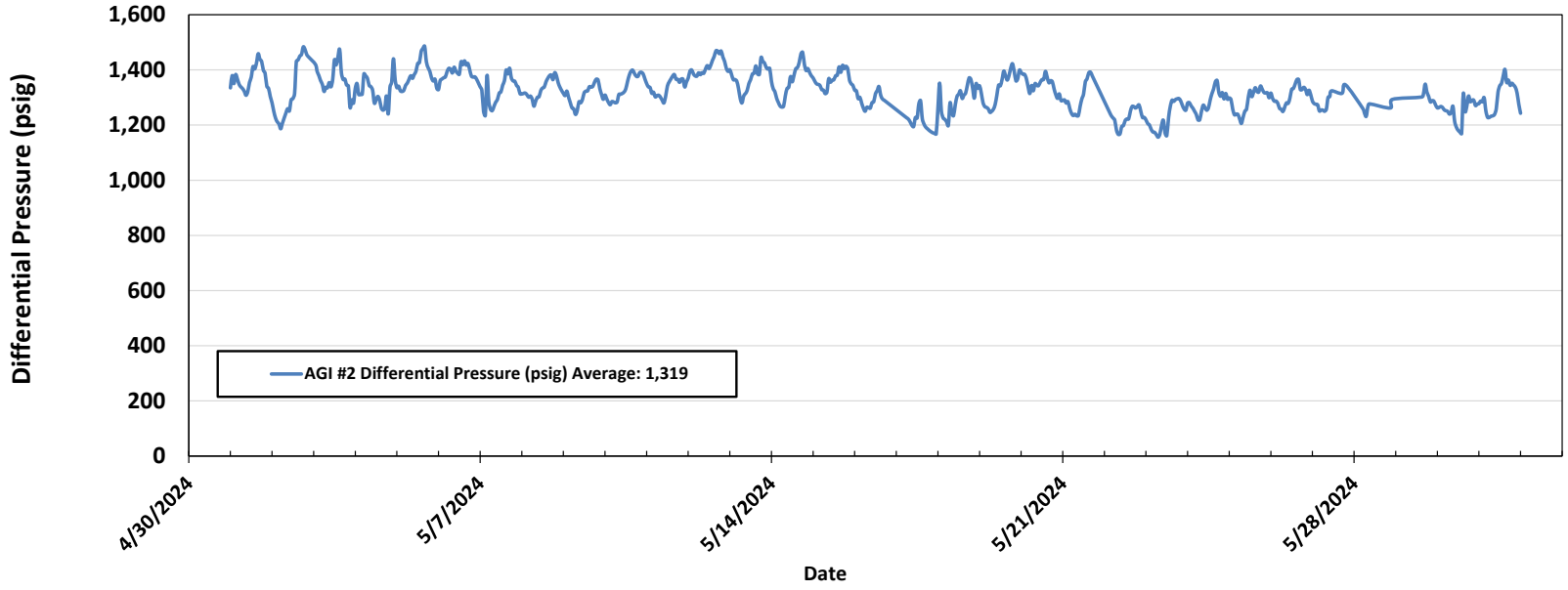
## Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure



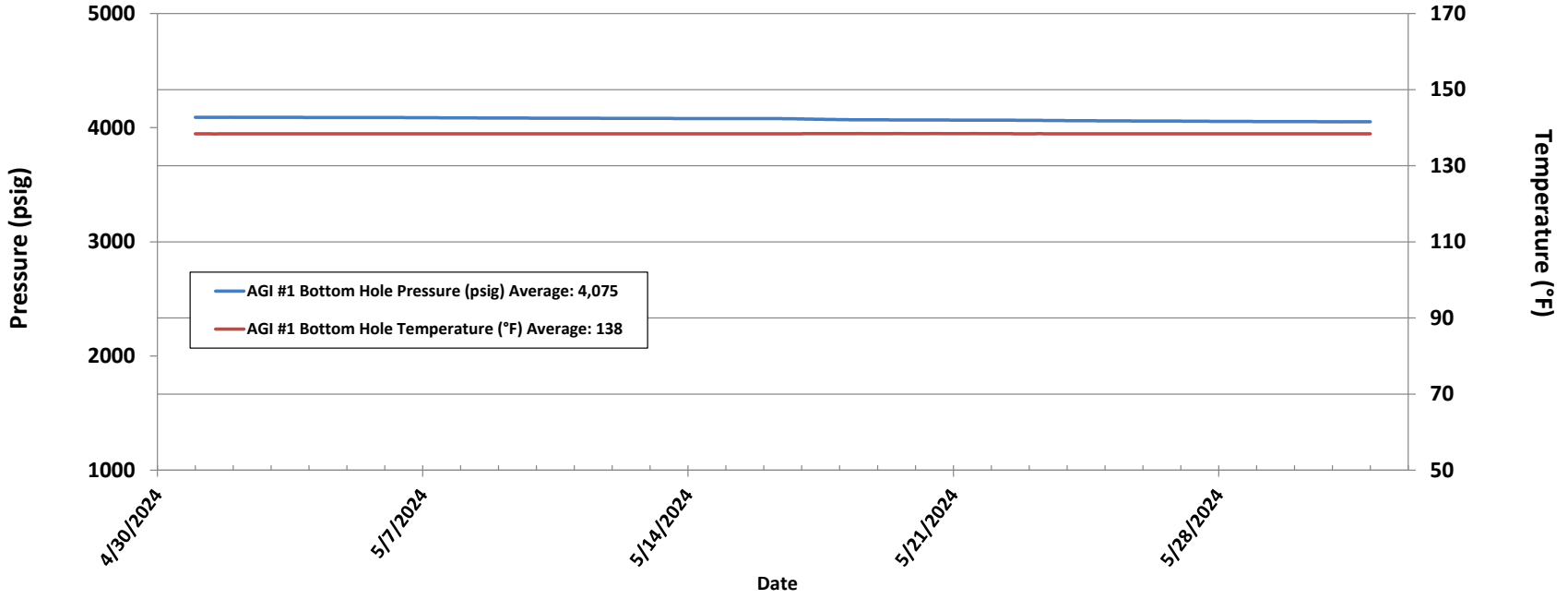
## Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature



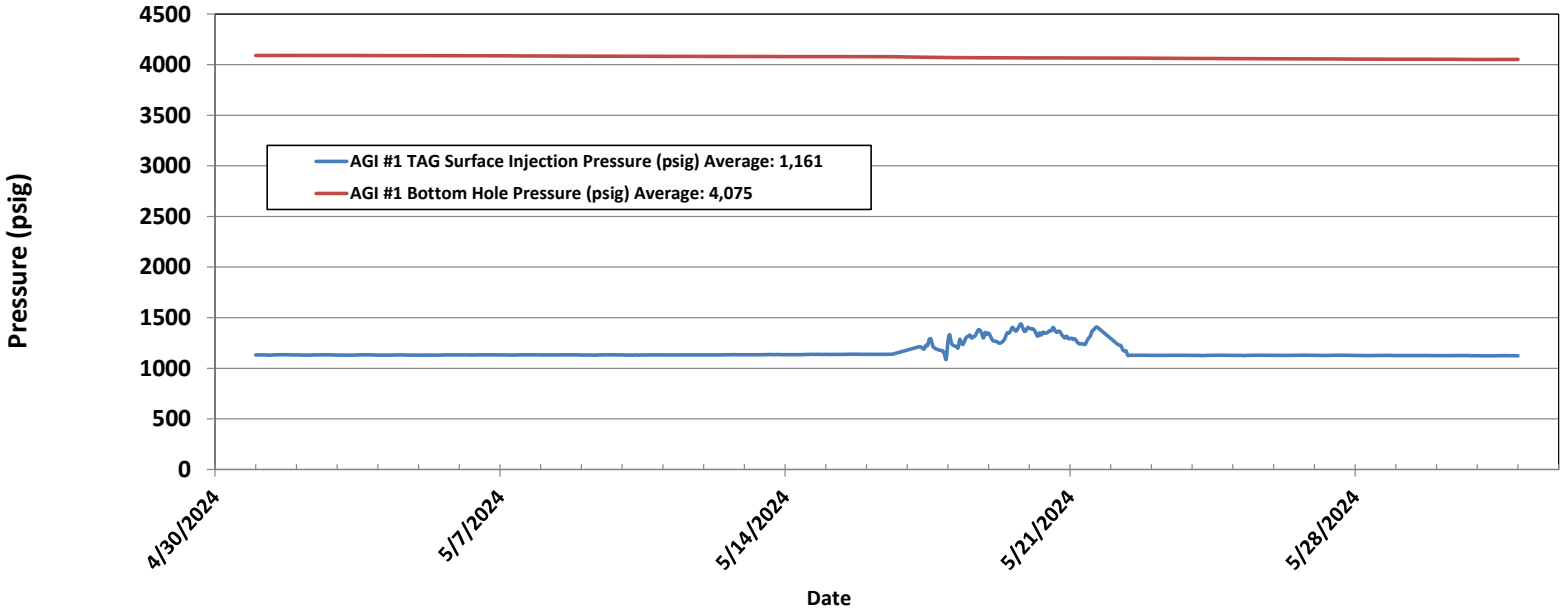
## Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)



## Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

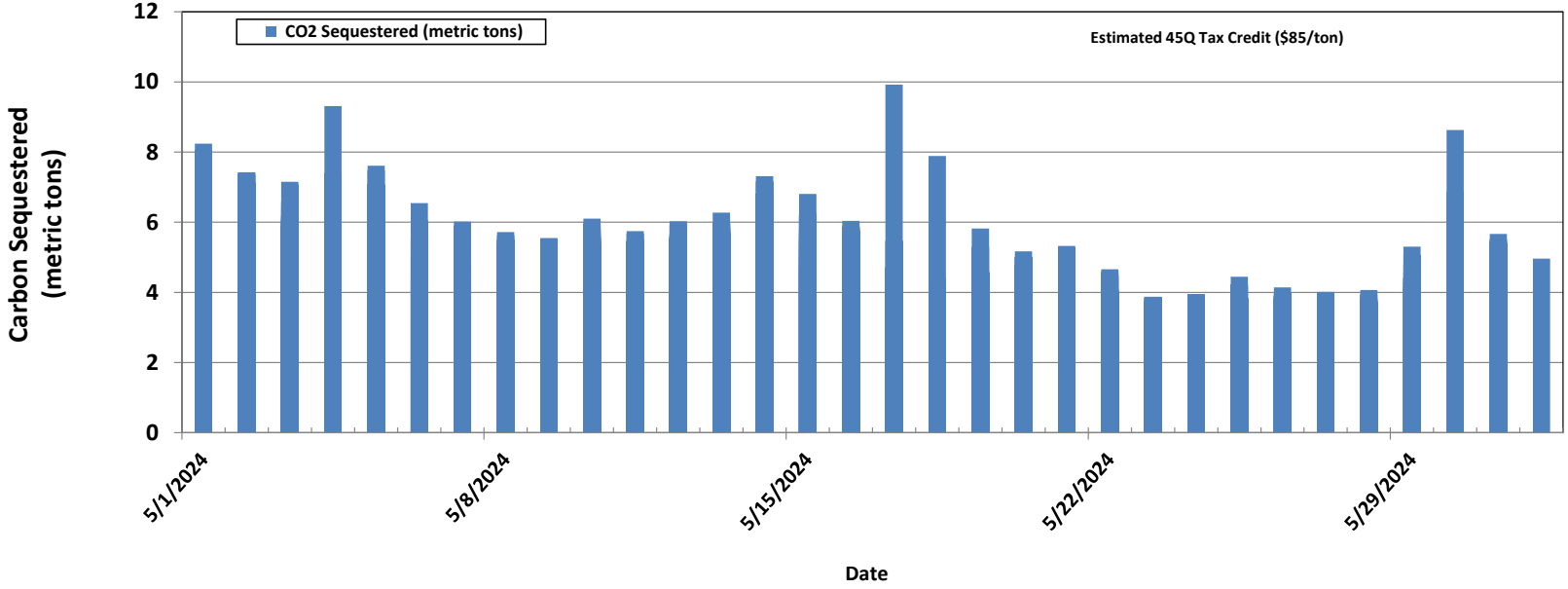


## Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure



CO2 Sequestered (metric tons)

## Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered



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Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 362379

## CONDITIONS

| | |
|---|---|
| Operator:<br>DCP OPERATING COMPANY, LP<br>2331 Citywest Blvd<br>Houston, TX 77042 | OGRID:<br>36785 |
| | Action Number:<br>362379 |
| | Action Type:<br>[C-103] Sub. General Sundry (C-103Z) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| mgebremichael | None | 7/11/2024 |