

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BLUE RIDGE WC	701H	3001554491	NMNM138836	NMNM138836	MARATHON OIL
BLUE RIDGE BS	501H	3001554490	NMNM138836	NMNM138836	MARATHON OIL
Blue Ridge WC	702H	3001553409	NMNM138836	NMNM138836	MARATHON OIL

Notice of Intent

Sundry ID: 2768370

Type of Submission: Notice of Intent

Type of Action: Surface Disturbance

Date Sundry Submitted: 01/05/2024

Time Sundry Submitted: 05:49

Date proposed operation will begin: 01/15/2024

Procedure Description: Marathon Oil Permian respectfully request approval to construct an OHP for the BlueRidge Fed Com wells. Blue Ridge WC Fed Com 702H: 3001553409 Blue Ridge WC Fed Com 701H: 3001554491 Blue Ridge BS Fed Com 501H: 3001554490

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 1.03

Interim Reclamation (acres): 0.0

Long Term Disturbance (acres): 1.03

Surface Disturbance:

NOI Attachments

Surface Disturbance

Blue_Ridge_OHP_Plat_20240105054439.pdf

Conditions of Approval

Specialist Review

Blue_Ridge_COAs_20240416110739.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TERRI STATHEM**Signed on:** JAN 05, 2024 05:45 AM**Name:** MARATHON OIL PERMIAN LLC**Title:** Regulatory Compliance Manager**Street Address:** 990 TOWN & COUNTRY BLVD**City:** HOUSTON**State:** TX**Phone:** (713) 296-2113**Email address:** TSTATHEM@MARATHONOIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** CODY LAYTON**BLM POC Title:** Assistant Field Manager Lands & Minerals**BLM POC Phone:** 5752345959**BLM POC Email Address:** clayton@blm.gov**Disposition:** Approved**Disposition Date:** 04/19/2024**Signature:** Cody R. Layton

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. MULTIPLE
		6. If Indian, Allottee or Tribe Name MULTIPLE
		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No. MULTIPLE
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator MARATHON OIL PERMIAN LLC	9. API Well No. MULTIPLE
3a. Address 990 TOWN & COUNTRY BLVD, HOUSTON, TX	3b. Phone No. (include area code) (713) 296-2113	10. Field and Pool or Exploratory Area MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Marathon Oil Permian respectfully request approval to construct an OHP for the BlueRidge Fed Com wells.

Blue Ridge WC Fed Com 702H: 3001553409
Blue Ridge WC Fed Com 701H: 3001554491
Blue Ridge BS Fed Com 501H: 3001554490

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) TERRI STATHEM / Ph: (713) 296-2113	Title Regulatory Compliance Manager
Signature (Electronic Submission)	Date 01/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by CODY LAYTON / Ph: (575) 234-5959 / Approved	Title Assistant Field Manager Lands & I	Date 04/19/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

Blue Ridge WC FED COM 702H, US Well Number: 3001553409, Case Number: NMNM138836, Lease Number: NMNM138836,
Operator: MARATHON OIL PERMIAN LLC

BLUE RIDGE WC Fed Com 701H, US Well Number: 3001554491, Case Number: NMNM138836, Lease Number: NMNM138836,
Operator: MARATHON OIL PERMIAN LLC

BLUE RIDGE BS FED COM 501H, US Well Number: 3001554490, Case Number: NMNM138836, Lease Number: NMNM138836,
Operator: MARATHON OIL PERMIAN LLC

CONFIDENTIAL

JOB No. MRO_0006_BR01

TRACT No. NM-ED-0001.00011

BLUE RIDGE POWERLINE

PROPOSED OVERHEAD POWERLINE EASEMENT

SECTIONS 20 & 29, T-26-S, R-29-E, N.M.P.M.,

EDDY COUNTY, NEW MEXICO

500' 0' 500' 1000'

SCALE: 1" = 1000'

18 17

19 20

20 21

19 20

30 29

20 21

29 28

TYPICAL DETAIL
N.T.S.

30'

15' 15'

EDGE OF EASEMENT

PERMANENT EASEMENT

EDGE OF EASEMENT

SECTION 20,
T-26-S, R-29-E

NM-ED-0001.00011

BUREAU OF LAND
MANAGEMENT

EXISTING WELL PAD

EXISTING FACILITY PAD

1" IRON PIPE
W/GLO CAP FND
FOR E/4 CORNER
OF SECTION 20

2" IRON PIPE
W/GLO CAP FND
FOR SE CORNER
OF SECTION 20

BLUE RIDGE
FEDERAL COM
WELL PAD

SEE DETAIL "A"
SHEET 2 OF 2

1" PIPE W/GLO CAP
FND FOR S/4 CORNER
OF SECTION 20

SEE DETAIL "B"
SHEET 2 OF 2

SEE DETAIL "C"
SHEET 2 OF 2

TIE-1 TIE-2 TIE-3 TIE-4

L1 L2

EASEMENT DESCRIPTION

THE LENGTH OF THE HEREIN DESCRIBED 30 FOOT WIDE PROPOSED OVERHEAD POWERLINE EASEMENT CROSSING SAID SECTION 20, BEING 1,510.33 FEET (91.54 RODS) AND CONTAINING 1.03 NET ACRES OF LAND, AND SECTION 29, BEING 0 FEET (0 RODS) AND 0.02 NET ACRES OF LAND; SECTIONS 20 & 29, TOWNSHIP 26 SOUTH, RANGE 29 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO.

CENTERLINE EASEMENT TOTALS AS SHOWN IN PLAN ABOVE

PERMANENT EASEMENT NET ACREAGE1.05

CENTERLINE FOOTAGE1,510.33'

CENTERLINE RODS91.54

STAMP

DECEMBER 14, 2023

DAVID W. MYERS 11403

DAVID W. MYERS
NEW MEXICO
11403
PROFESSIONAL SURVEYOR

CERTIFICATION

I, DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR NO. 11403, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

NOTES

BASIS OF BEARING

ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS, DISTANCES, COORDINATES AND AREAS ARE GRID MEASUREMENTS UTILIZING A COMBINED SCALE FACTOR OF 0.999781511 AND A CONVERGENCE ANGLE OF 0.17649900'.)

LEGEND

PERMANENT EASEMENT

EXISTING WATERLINE

CENTERLINE OF LEASE ROAD

FENCE

PAD LINE

DRAINAGE DITCH

PROPOSED CENTERLINE

EXISTING PIPELINES

OVERHEAD POWERLINE

SURVEY/SECTION LINE

FOUND MONUMENT

PLAT FOR A PROPOSED POWERLINE EASEMENT
CROSSING THE PROPERTY OF

BUREAU OF LAND
MANAGEMENT

EDDY COUNTY, NEW MEXICO

DATE SURVEYED: 10/10/2023

REV. DATE DESCRIPTION BY CHK

SHEET 1 OF 2

DRAWN BY: JCS

DATE DRAWN: 11/08/2023

CHECKED BY: MWS

DELTA FIELD SERVICES

510 TRENTON ST
WEST MONROE, LA 71299
(318) 323-6900

JOB No.

MRO_0006_BR01

TRACT No.

NM-ED-0001.00011

BLUE RIDGE POWERLINE

PROPOSED OVERHEAD POWERLINE EASEMENT

SECTIONS 20 & 29, T-26-S, R-29-E, N.M.P.M.,

EDDY COUNTY, NEW MEXICO

GRID NORTH

N

DETAIL "A" ~ N.T.S.

DETAIL "B" ~ N.T.S.

DETAIL "C" ~ N.T.S.

TIE TABLE		
LINE	BEARING	DISTANCE
TIE-1	N 87°07'23" E	1,046.55'
TIE-2	N 39°41'05" E	2,832.71'
TIE-3	S 53°25'00" W	914.29'
TIE-4	S 78°14'14" E	1,950.23'

GUY ANCHOR TABLE		
LINE	BEARING	DISTANCE
GA-1	S 00°07'34" E	29.97'
GA-2	N 89°49'43" W	30.10'
GA-3	N 00°05'15" W	30.12'

BLUE RIDGE PROPOSED POWERLINE EASEMENT		
LINE	BEARING	DISTANCE
SECTION 20		
L1	N 89°58'16" W	924.04'
L2	N 00°00'28" W	449.64'
L3	N 00°00'28" W	16.53'
L4	EAST	60.06'
L5	EAST	60.06'
LINE TOTAL - SECTION 20		
1.03 NET ACRES	1,510.33 FEET	91.54 RODS
SECTION 29		
0.02 ACRES	N/A	N/A
LINE TOTAL - SECTIONS 20 & 29		
1.05 NET ACRES	1,510.33 FEET	91.54 RODS

Marathon Oil

Permian LLC

STAMP

DECEMBER 14, 2023

DAVID W. MYERS 11403

CERTIFICATION

I, DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR NO. 11403, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

NOTES

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LEGEND

PERMANENT EASEMENT

EXISTING WATERLINE

CENTERLINE OF LEASE ROAD

FENCE

PAD LINE

DRAINAGE DITCH

PROPOSED CENTERLINE

EXISTING PIPELINES

OVERHEAD POWERLINE

SURVEY/SECTION LINE

FOUND MONUMENT

PLAT FOR A PROPOSED POWERLINE EASEMENT

CROSSING THE PROPERTY OF

BUREAU OF LAND

MANAGEMENT

EDDY COUNTY, NEW MEXICO

DATE SURVEYED: 10/10/2023

REV.

DATE

DESCRIPTION

BY

CHK

SHEET 2 OF 2

DRAWN BY: JCS

DATE DRAWN: 11/08/2023

CHECKED BY: MWS

DELTA SERVICES

510 TRENTON ST

WEST MONROE, LA 7129

(318) 323-6900

Project Name: Blue Ridge WC Fed Com Electric Line 2768370
Company: Marathon Oil Permian, LLC
Lease Serial Number: NMNM 138836

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to

ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Powerline Construction:

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 335762

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 335762
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Accepted for the record..	7/12/2024