

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: STATE SENATE Well Location: T30N / R16W / SEC 1 / County or Parish/State: SAN

NESW / 36.841125 / -108.478394 JUAN / NM

Well Number: 2 Type of Well: OIL WELL Allottee or Tribe Name:

EASTERN NAVAJO

Lease Number: N00C14205341 Unit or CA Name: Unit or CA Number:

# **Subsequent Report**

**Sundry ID: 2799589** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/09/2024 Time Sundry Submitted: 01:56

**Date Operation Actually Began:** 06/22/2024

**Actual Procedure:** Work completed on June 24, 2024. See attached detail report, including after work wellbore schematic and pictures of the marker. Aztec Well Servicing Co. completed the work as the contractor for New Mexico Oil Conservation Division. The Bureau of Land Management Farmington Field Office and the Federal Indian Minerals Office requested the work to be completed.

#### **SR Attachments**

#### **Actual Procedure**

State\_Senate\_2\_Final\_Job\_Report\_20240709135425.pdf

#### **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted **Disposition Date:** 07/09/2024

Signature: Kenneth Rennick

Page 1 of 1



# AZTEC WELL SERVICING CO.

# **CEMENT JOB DETAIL SHEET**

CUSTOMER: NEW MI			NEW ME	XICO OCD	)		DATE: June 22, 2024				API Number: <u>30-045-09889</u> TYPE OF JOB:				P&A		
LEASE & W	ELL NAME	:	STATE S	ENATE #2			LOCATION		Sec.01,T30	ON,R16W	SERVICE SUP:		DEAN ME	STAS			
SERVICE C	ONTRACT	OR:	880/CT2				OPERATOR	R:	AZTEC WE	ELL SERVICE	<u> </u>	COUNTY:		SAN JUAN	STATE:	NEW	MEXICO
MATERIAL	S FURNISH	IED:			TYPE OF PL	JGS:	LIST C	SG. HARI	DWARE:	SQUEEZE	TOP		PI	IYSICAL SLURR	Y PROPERTIE	S:	
					TOP	<u> </u>	1			MANIFOLD:	OF	SLURRY	SLURRY	WATER	PUMP	SLURRY:	MIX
				BO	TTOM	<u> </u>					EACH	WEIGHT:	YIELD:	REQ.:	TIME:	l !	WATER:
											FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls
PRE-FLUS	H - FRES	HWAIER														$\vdash$	1
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AVAILABLE N	IIX WATER:	400.0	BBLS		AVAILABLE	DISPLACEMENT V	WATER:		BBLS						TOTAL M	IX WATER:	0.0
	HOLE				GCSGD.P.				CSGD.P.					COLLAR DEPTH			
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT		DEPTH	SIZE	WEIGHT		DEPTH			SHOE	FLOAT	STAGE	ŀ	
12	100%	128'	9 5/8	40.00	K-55	128'	2 3/8	4.70	J-55	1440'			-	-	-		
SIZE	WEIGHT		DEPTH		-CMT RET-BR D & TYPE		TOP	BOTTOM	<del>.</del>	SIZE	THREAD	-		WEL TYF	LBORE FLUID	WEIGHT	I
5 1/2	14.00	TYPE K-55	1484'		O & TYPE SOT	DEPTH 1434'	10P 1484'	1835'	1	2 3/8	8 ROUND	1		PRODUCE		8.40	I
		EMENT VOLU		CAL. PSI		MAX PSI	OP. MAX		( TBG. PSI		CASING PSI	<del>                                     </del>		DISPLACEMENT F			ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUG		REVERSE	SQ. PSI	RATED	OPER	RATED	OPER	1		TYPE	WEIGHT	_	URCE
. 3510	2.10.10	27.040	· O.AL		101		- 4 01		650		650	1	FRF	SH WATER	8.33		WATER
EXPLAN	ATION: TRO	UBLE SETTING	TOOL,														
		PRIOR TO CE															
		PUMP DE	TAILS:			<u> </u>			_		DAILY SU	JMMARY:					
TIME		JRE - PSI	RATE	BBL FLUID		SAFETY MEETIN	1G:	CREW	1	CO. REP.	/						
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:				PSI	_						
				<u> </u>		CIRCULATED TH	IE WELL:		RIG PUMP	CMT PUMP	<i>4</i>						
9:30	-	-	-	-	-	Load equipm	ent and mo	ve onto	location								
-	-	-	-	-	-	Spot all equip	pment and r	rig up									
-	0	0/0	-	-	-	Check PSI or	า Well: Tbg	= 0psi; (	Csg = 0psi;	BH = 0psi.							
10:45	-	-	-	-	-	Unseat rod p	ump and la	ydown p	olish rod								
-	-	-	-	-	-	TOOH & LD 1	l pony subs	s, 60 - 5/8	3" guided ro	ds and 1- ro	d pump						
11:40	-	-	-	-	-	NDWHNUB	3OPRig ur	rig floo	r and hand	ling equipme	nt						
13:10	-	-	-	-	-	TOOH & layd											
14:40	-	_	-	-	-						r setting depth o	of 1434'					
15:50	-		_	-		TOOH w/ tubi					gp						
16:34	-	_				SDONsecu				y							
17:00	-	-	-	-	-	Travel to AW		ia ana io	Journal								
17.00				<del>                                     </del>		Traverto Avv	o yara										
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BUMPED	PS	ТО	TE	EST	TOTAL	BBL CMT.	PSI		SPOT	AZTEC WE	LL SERVICING C	O REP.:		DE	AN MESTAS		
PLUG:		JMP		OAT	BBL.	RETURNS/	LEFT ON		ТОР	CUSTOME					RENCE SMITH		-
		UG:		PMENT:	PUMPED:		CSG.:		EMENT:		R REP. SIGNATU	JRE:					
	1 = 2 51				0.0	0.0	0			1				CUSTOME	R AUTHORIZING AGEN	т	



# AZTEC WELL SERVICING CO.

# **CEMENT JOB DETAIL SHEET**

LEASE & WELL NAME: STATE SENATE #2 LOCATION: Sec.01,T30N,R16W SERVICE SUP: DEAN MESTAS  SERVICE CONTRACTOR: 880/CT2 OPERATOR: AZTEC WELL SERVICE COUNTY: SAN JUAN STATE: NEW ME  MATERIALS FURNISHED: Type of plugs: LIST CSG. HARDWARE: SQUEEZE TOP SLURRY PROPERTIES:  TOP MANIFOLD: OF SLURRY SLURRY WATER PUMP SLURRY:	SHETOMES	D.		NEW ME	(100,000				<u> </u>			ADI Number:	20.045	00000	TVDE OF IOD		D 0 4	•
### MATERIALS FUNDINGSPED   TYPE OF ALLOW   1016 Can Analysis   0.04   10   0.04   0.0	CUSTOMER							DATE:	,			API Number:			TYPE OF JOB:		P & A	
APPROPRIATE   PROPRIATE   PR						ENAIE #2						-				STATE: NEW MEXICO		
The Full Hard   PRESH WATER						TYPE OF PLI	JGS:											
EXCLUSION   FREEH WATER	LNIAL	JAMOF						LIST	HAK	u eles	-		SLURRY			1		MIX
PROPERTY   Proposed & Debtos coment submy (1995x: 15-8 page, 1.15 curl/lt. 5.0galadeks) 177x below ref., 72x slower ref.   1260   1.55								1				EACH	WEIGHT:	YIELD:	REQ.:	TIME:		WATER:
Page   T. Pumped & Bibble centers stury (1984; 15 8pgs, 115cuth); 5.0ptich(s)   174 teleor et., 22x above et.   1920   1550   1.15   5.00   4.0	.n-										<del></del>	FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls
Page 2   Pumped 21   28886 cement shurry (1956s; 15   500)   215   500   215	PRE-FLUSI	H - FRES	H WATER										+	L	<del>                                     </del>	<del> </del>	+	<b> </b>
Page 2   Pumped 21   28886 cement shurry (1956s; 15   500)   215   500   215			-	To						h *			<del>   </del>	٠		<del>                                     </del>	<del>                                     </del>	<del></del>
Section   Sect	riug 1: Pur	mped 8.0bb	ois cement s	urry ((39s	sx; 15.8pp	g, 1.15cuft/t	π, 5.0gals/sk))	17sx below	ret., 22	sx above re	τ.	1250'	15.80	1.15	5.00	-	8.0	4.0
Top of P. Pemped 3/78-bis coment sturry ((18s. 1.5.8ppg. 1.55-chth). 5.0galdskil) is top off after laying down tabling   Surface   15.00   1.15   5.00   3.7	N		1.1.					1-33					<del>   </del>	١		<del> </del>	1	<del> </del>
Minute   M	riug 2: Pur	mped 21.5b	os cement	siurry ((10	າວຣx; 15.8ເ	opg, 1.15cu	rt/rt, 5.0gals/s	K))				Surface	15.80	1.15	5.00		21.5	12.5
MARCH SETTING   MARCH   MARC	For -" -	mned e =	ble cr.	almera (**	ev: 15 -	n 115	lf4 E 0	) to t	nf4~- '	ina	hine	C	45.00	4 4 -	F 00		<del>   </del>	<del></del>
SOUTH   PROJECT   TREE   COST   TOTAL   STATE   COST   COS	rop off: Pu	umped 3.7b.	us cement :	siurry ((18	sx; 15.8pr	.g, 1.15cuft	/π, ɔ.υgals/sk)	η το top off	arter lay	yıng down tu	pnig	Surface	15.80	1.15	5.00	<del> </del>	3.7	2.1
SOUTH   PROJECT   TREE   COST   TOTAL   STATE   COST   COS												-	+	<del></del>	<del>                                     </del>	<del> </del>	+	<del> </del>
TOUR   COUNTY   COU								+ +	<del>                                     </del>	<del>                                     </del>	<u> </u>	+ - 1	<del>                                     </del>					
TOUR   COUNTY   COU												1	1 1	1	<del>                                     </del>	<del>                                     </del>	1	<del>                                     </del>
SOUTH   PROJECT   TREE   COST   TOTAL   STATE   COST   COS	VAII ABI =	IIX WATER	400 °	BRI C		AVAII ABI = -	)ISPI ACEMENT	NATED:	380.0	) RRIC					<del>'                                    </del>	TOTAL	IX WATER	18.6
	GILABLE N		400.0	SULO	TBG		LACEMENT \	EK:							COLLAR DEPTH		WAIER:	10.0
LAST CAMES    PROCESSION   PR	SIZE		DEPTH	SIZE			DEPTH	SIZE			DEPTH			SHOE			1	
		100%	128'		40.00		128'	2 3/8	4.70		1434'			_	-	-		
Size   14.00   K-55   1481   SOT   1401   1404   1405   2.3				DE-						, ,			┪				14/	
ACCUMENT CONTROLLATION   CON										vI			1	l				ļ
CASHO   CASHO   CASHO   CASHO   TOTAL   MATIPALE   TO REVERSE   SO PILL   STOTO   CASHO   SATTO   CASHO   CA										X TBG. PSI			1 -					ATER
											•		<u> </u>					
Description   Property   Column   Property   Column   Property		[											<u> </u>	FRES			1	
PART   PRINCE CASING, ETC., PRIOR TO CAMENTED:   PRIOR DETAILS.   PART   BALF, FUEL   PART																		
TABLE   PROFESSIOR - PR    SATE   S					1													
Time					1													
The			Dis.	TAILC									IMMAD:					
	T11.4-	DOC			DDI E	F1 1 11 -	QAFETY	IG:	CBEN	J	CO PED		MIMIARY:					
CRITICATE   Travel to Contain   CRITICATE   CRITICAT	-			1				NG.	UKEW			_	1					
5.50	. irs. iviilVi	FIFE	MINULUS	DEIVI:	. JIVIPED:	iirt:		IE WELL:		RIG PUMP	-	7	1					
7.70	5:30	<del></del>		<u> </u>	<u>-</u>						GWIF							
T-15							1		rt eavin	ment								
Title with retainer's full bring to 1434* Totals and set retainer's uccessfully STING OUT						<u> </u>					3H = Onsi							
8-15						<del>-</del>						r successfully	STING OUT	г				
S.S. SHUTIN CASING			<b>-</b>															
8-40																		
Section   Sect												itnessed by both	h BLM and I	NMOCD				
8:55   -   -   -   -   -   -   -   -   -									Jaa	g1EUIE	N	ay DUL	anu					
9:15   -   -   -   -   -   MRU wireline servicee. prepare for CBL     9:25   -   -   -   -   -   -   -   -   -				_				ing and sett	ing tool	ı								
9:25   -   -   -   -   -   -   -   -   -		<u> </u>	_	_	_	-	1	_										l
-   -   -   -   -   -   -   -   -   -																		
10.05		<u> </u>					1											
10:05						<u> </u>	1											
10:35	10:05							g tool & tba	to 1434	'STING IN	TO RET							
10:43   100			0			H2O						at 2.0bpm at 38	30psiprep	are for cer	ment			
10:47   50		1																
10:48		1 1																
10:49							1 .	•										
10:50										Est TOC at 1	250'							
10:57			<u> </u>															
14:50	10:57		<u> </u>	<u> </u>			TOOH w/ tub	ing and LD	setting t	tool								
15:24																		
15:24	14:50	التنسا					TIH w/ tag su	b and tubin	g to tag	TOCTagg	ed TOC at 12	251'TOOH w/ th	bg and LD T	SRig up	wireline service	is		
15:32	15:24	السنسا	 	ا ــــــــــا	<u> </u>		RIH w/ perf g	un and wire	line to p	perf depth of	f 128'perfo	rated casing suc	ccessfully					
15:59	15:30	ت					ROOH w/ wire	eline and LL	) perf g	unverified	all shots fire	ed				_ <del></del>		
16:02	15:32	ت											e out to 550	psiSD	rig up wireline s	ervices		
16:02	15:59	السنسا	 	ا ــــــــــا	<u> </u>		RIH w/ perf g	un and wire	line to p	perf depth of	f 50'perfor	ated casing succ	cessfully					
16:20	16:02	الله الما														_ <del>_</del>		
16:45	16:06	ت					Shut in casin	g to establi	sh injec	tion rateN	O INJ. RATE	ESTpressure	out to 500	psi		_ <del></del>		
16:45         150         0         1.50         H2O         Pumped 1.5bbls water ahead           16:50         100         0         1.50         21.50         CEMENT         Pumped 21.5bbls cement slurry ((105sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk))           17:05         -         -         -         SDTOOH and LD all tubing, Rig down rig floor, NDBOP, NUWH and wash all equipment           17:29         25         0         1.00         3.70         CEMENT         Pumped 3.7bbls cement slurry ((18sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk)) to top off after laying down tubing           -         -         -         -         SDsecure wellhead and location           -         -         -         -         Travel to AWS yard           BUMPED         PSI TO         TEST         TOTAL         BBL CMT.         PSI         SPOT         AZTEC WELL SERVICING CO REP.:         DEAN MESTAS           PLUG:         BUMP FLOAT         BBL.         RETURNS/         LEFT ON TOP         CUSTOMER REP.:         CUSTOMER REP. SIGNATURE:	16:20	<u> </u>	<u> </u>		<u> </u>		TIH w/ tbg to	448'prepa	are for c	cement								
17:05 SDTOOH and LD all tubing, Rig down rig floor, NDBOP, NUWH and wash all equipment  17:29 25 0 1.00 3.70 CEMENT Pumped 3.7bbls cement slurry ((18sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk)) to top off after laying down tubing  SDsecure wellhead and location  Travel to AWS yard  BUMPED PSI TO TEST TOTAL BBL CMT. PSI SPOT AZTEC WELL SERVICING CO REP.: DEAN MESTAS  PLUG: BUMP FLOAT BBL. RETURNS/ LEFT ON TOP CUSTOMER REP.: CLARENCE SMITH  PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:	16:45	150	0	1.50	1.50	H2O										_ <del>_</del>		
17:05 SDTOOH and LD all tubing, Rig down rig floor, NDBOP, NUWH and wash all equipment  17:29 25 0 1.00 3.70 CEMENT Pumped 3.7bbls cement slurry ((18sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk)) to top off after laying down tubing  SDsecure wellhead and location  Travel to AWS yard  BUMPED PSI TO TEST TOTAL BBL CMT. PSI SPOT AZTEC WELL SERVICING CO REP.: DEAN MESTAS  PLUG: BUMP FLOAT BBL. RETURNS/ LEFT ON TOP CUSTOMER REP.: CLARENCE SMITH  PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:		1	0				Pumped 21.5	ibbls cemen	t slurry									
-   -   -   -   SDsecure wellhead and location   -   -   -   -   Travel to AWS yard	17:05	<u> </u>			<u> </u>		SDTOOH a	nd LD all tu	bing, Ri	ig down rig f	loor, NDBOF	P, NUWH and wa	sh all equip	ment				
	17:29	25	0	1.00	3.70	CEMENT					pg, 1.15cuft/	ft, 5.0gals/sk)) to	top off aft	er laying d	lown tubing			
BUMPED PSI TO TEST TOTAL BBL CMT. PSI SPOT AZTEC WELL SERVICING CO REP.: DEAN MESTAS PLUG: BUMP FLOAT BBL. RETURNS/ LEFT ON TOP CUSTOMER REP.: CLARENCE SMITH PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:		SDsecure wellhead and location																
PLUG: BUMP FLOAT BBL. RETURNS/ LEFT ON TOP CUSTOMER REP.: CLARENCE SMITH PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:	l						Travel to AW	S yard										
PLUG: BUMP FLOAT BBL. RETURNS/ LEFT ON TOP CUSTOMER REP.: CLARENCE SMITH PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:	$\Box$			ــــــــــــــــــــــــــــــــــــــ	<b>تـــــ</b> ـــــــــــــــــــــــــــــــ													
PLUG: EQUIPMENT: PUMPED: REVERSED: CSG.: CEMENT: CUSTOMER REP. SIGNATURE:													O REP.:					
													DE .		CLAF	RENCE SMITH		
1/201 U 1/201 U 1/201 U 04.1	$\longrightarrow$	PL	UG:	EQUIP	WENT:						CUSTOME	K KEP. SIGNATU	IKE:		CHSTORE	R AUTHORIZING AGEN	(T	
		<u> </u>		<u> </u>	l	ō4. <i>[</i>	V.U	U	1251	, vourrace					SOSTOME			



# AZTEC WELL SERVICING CO.

# **CEMENT JOB DETAIL SHEET**

CUSTOME			NEW MEXICO OCD								API Number: 30-045-09889				P & A		
	ELL NAME		880/CT2	ENATE #2			LOCATION		Sec.01,T30	N,R16W LL SERVICE	SERVICE SUP:	COUNTY:	DEAN ME		STATE:	NFW	MEXICO
MATERIAL			300/012		TYPE OF PLU	JGS:		SG. HARD		SQUEEZE	TOP			YSICAL SLURR			
					ОР	- 5-				MANIFOLD:	OF	SLURRY	SLURRY	WATER	PUMP	SLURRY:	MIX
				ВО	ТТОМ						EACH ELUID:	WEIGHT:	YIELD:	REQ.:	TIME:	bble	WATER:
PRF-FI IIC	H - FRES	H WATER					l .			ı	FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls
I KL-I LOO	II - IKLO	II WAILK															
Top off & c	ellar: Pump	ed 5.1bbls	cement sl	urry ((25s	x; 15.8ppg,	1.15cuft/ft, 5.0	)gals/sk))				Surface	15.80	1.15	5.00		5.1	3.0
				1													
AVAILABLE N	HOLE	400.0	BBLS	TBG	AVAILABLE D	DISPLACEMENT \	WATER:	380.0 TBG.	-CSGD.P.					COLLAR DEPTH	TOTAL MI	X WATER:	3.0
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT	TYPE	DEPTH			SHOE	FLOAT	STAGE		
12	100%	128'	9 5/8	40.00	K-55	128'	1	-	POLY	40'			-	-	-	J	
SIZE	WEIGHT	TYPE	DEPTH		-CMT RET-BR D & TYPE	PL-LINER DEPTH	TOP	BOTTOM	ł	SIZE	ONNECTION THREAD	1		TYF	LBORE FLUID	WEIGHT	
5 1/2	14.00	K-55	1484'		OT	1434'	1484'	1835'	<u> </u>	2 3/8	8 ROUND	<u> </u>		PRODUCE		8.40	
		EMENT VOLU		CAL. PSI		MAX PSI	OP. MAX		TBG. PSI		CASING PSI			DISPLACEMENT F			ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUG	TO R	EVERSE	SQ. PSI	RATED	OPER <b>650</b>	RATED	OPER <b>650</b>	1	FRF	TYPE SH WATER	WEIGHT 8.33		URCE WATER
l		<u>l</u>	l						000		555		TILL	on water	0.00	On	WAILK
		UBLE SETTING															
RUNNING C	ASING, ETC.,	FRIOR TO CE	TIENTING:														
		PUMP DE	TAILS:								DAILY SU	IMMARY:					
TIME		JRE - PSI	RATE	BBL FLUID	FLUID	SAFETY MEETIN	IG:	CREW	J	CO. REP.	/						
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES: CIRCULATED TH	JE WELL:		RIG PUMP	PSI CMT PUMP	7						
5:30	_	_	_	-	_	Travel to loca			KIG FOINT	CIVIT FOINT	-1						
7:00	-	-	-	-	-	Pre-Start Ins		rvice & S	tart equipm	ent							
7:10	0	0/0	-	-	-	Check PSI or	n Well: Csg	= 0psi; E	BH = Opsi.								
-	-	-	-	-	-	MIRU welder											
-	-	-	-	-	-						gged cement ins				stall dryhole m	narker	
-	-	-	-	-	-						proved by BLM ' inprepare for		D onsite re	eps.			
-	50	0	1.50	5.10	CEMENT						ft, 5.0gals/sk)) to		sings and	fill in cellar			
-	-	-	-	-							nd NMOCD onsi						
-	-	-	-	-	-	Rig down all	equipment	and clea	n location	.wash ceme	nt equipmentp	repapre to	move to ti	ne NA DZIS PAH	#1		
9:30	-	-	-	-	-	END OF WEL	LMOVE 1	TO INDIA	N #3								
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PLUG:		IMP		OAT	BBL.	RETURNS/	LEFT ON		тор	CUSTOMER					CLARENCE SMITH		
	PL	UG:	EQUIF	PMENT:	PUMPED:	REVERSED:	CSG.:		MENT:	CUSTOMER	R REP. SIGNATU	RE:		0.1010	D ALITHODIZINO ACC		
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NMOCD Final P&A WBD State Senate #002

API: 30-045-09889

Mesa Verde Top: surface

Plug 2: 448' - surface Pumped 123 sx Class G

then 25sx to top off

Mancos Top: 383'

Perforated @ 128' & 50'

no injection rate

Plug 1: 1505' - 1251'

Pumped 39 sx Class G

17sx below/22sx above

Set CICR @ 1434'

Gallup Top: 1455'

36.8413086, -108.4790726

11" hole

Surface: 8-5/8" 24# @ 128'

7-1/4" hole

Production: 5-1/2" 14# @ 1484'

4-3/4"Open hole 1835' -1484'

PBTD: 1735' 4" slotted liner @ 1835'











District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 362824

#### **CONDITIONS**

Operator:	OGRID:
AZTEC WELL SERVICING CO	191362
300 Legion Road	Action Number:
Aztec, NM 87410	362824
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
loren.diede	None	7/12/2024