

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-23750	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code <del>72319</del> 71629
<sup>7</sup> Property Code 318622	<sup>8</sup> Property Name MCCLANAHAN	<sup>9</sup> Well Number 17E

II. <sup>10</sup> Surface Location

UI or lot no. I	Section 24	Township 028N	Range 010W	Lot Idn	Feet from the 1460	North/South Line South	Feet from the 830	East/West Line East	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 12/5/1979	<sup>22</sup> Ready Date 6/25//2024	<sup>23</sup> TD 6,590'	<sup>24</sup> PBTD 6,587'	<sup>25</sup> Perforations 1,896' – 2,022'	<sup>26</sup> DHC, MC Pending
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	8 5/8" K-55, 24#	220'	140 sx		
7 7/8"	5 1/2" K-55, 15.5#	6,589'	650 sx		
	2 3/8" J-55, 4.7#	2,022'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 6/25//2024	<sup>33</sup> Test Date 6/25/24	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 81 psi
<sup>37</sup> Choke Size 24/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 67 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION  Approved by:  Title:  Approval Date:		
Printed name: Cherylene Weston					
Title: Operations Regulatory Tech Sr.					
E-mail Address: cweston@hilcorp.com					
Date: 7/10/2024		Phone: 713-289-2615			

<b>Well Name:</b> MCCLANAHAN	<b>Well Location:</b> T28N / R10W / SEC 24 / NESE / 36.644455 / -107.840378	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 17E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079634	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004523750	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2797405

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 06/26/2024

**Time Sundry Submitted:** 02:18

**Date Operation Actually Began:** 05/21/2024

**Actual Procedure:** THE SUBJECT WELL WAS RECOMPLETED IN THE FRUITLAND COAL AND IS PRODUCING AS A STANDALONE FRC WAITING ON DHC APPROVAL.PLEASE SEE ATTACHED REPORTS.

### SR Attachments

#### Actual Procedure

McClanahan\_17E\_RC\_Sundry\_20240626141840.pdf

**Well Name:** MCCLANAHAN

**Well Location:** T28N / R10W / SEC 24 /  
NESE / 36.644455 / -107.840378

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 17E

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF079634

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004523750

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** JUN 26, 2024 02:18 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer


**BLM POC Phone:** 5055647736


**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 06/26/2024

**Signature:** Matthew Kade

<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: MCCLANAHAN #17E		
API: 3004523750	Field: BLANCO MESAVERDE (PRORATED GAS)	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BWD 105
Jobs		
Actual Start Date: 5/21/2024		End Date: 6/17/2024
Report Number 1	Report Start Date 5/21/2024	Report End Date 5/21/2024
Operation		
ACCEPT HEC #105 AT 06:00 ON 5/21/2024. CREW TRAVELED TO LOCATION (EARLY)		
MOB FROM THE MANGUM #6 TO MCMCLANAHAN #17E (12.5 MILE MOVE).		
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.		
SITP:	45	PSI
SICP:	45	PSI
SIBHP:	0	PSI
BDW: 15 MIN		
N/D WH. EXTRA TIME TAKING DO TO CORROTED LOCK DOWN PINS. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).		
PULL TUBING HANGER. TUBING DRAGGING PUMP 10 BBLS DOWN CSG. WORK TUBING FREE.		
R/U PREMIER NDT SCANNING EQUIPMENT. TOO H SCANNING 2-3/8" TUBING.		
116- YELLOW		
12- BLUE		
23- GREEN		
55- RED.		
DOWNGRADE DUE TO PITTING. SCALE OUT SIDE OF TUBING. R/D PREMIER NDT SCANNING EQUIPMENT.		
P/U 4-3/4" STRING MILL. TALLY AND TIH TO 2570'. TOH W/ TUBING. L/D 4-3/4 STRING MILL. P/U HEC 5-1/2 CIBP. TIH W/ TBG TO 2510'.		
P/U 1 JT. SET 5-1/2" CIBP AT 2530'. L/D 1 JOINT.		
LOAD CSG W/ 60BBL WATER. CIRCULATE 10 BBL (CLEAN).		
PRESSURE TEST CASING TO 550 PSI. CLIMBED TO 600 PSI IN 30 MIN.		
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVELED HOME.		
Report Number 2	Report Start Date 5/22/2024	Report End Date 5/22/2024
Operation		
CREW TRAVEL TO LOCATION.		
HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.		
SITP: 0 PSI		
SICP: 0 PSI		
SIBHP: 0 PSI		
BDW: 0 MIN		
L/D TUBING STRING IN WELL		
MIRU THE WIRELINE GROUP. HOLD PJSM. RIH, RUN CBL FROM 2530' (CIBP) TO SURFACE UNDER 500PSI. RIH W/ CNL LOGGING FROM 2200' TO 1150'. DV TOOL AT 2205'.		
MIRU WILSON SERVICE. CONDUCT BRADENHEAD TEST AND MIT WITNESSED AND PASSED IN PERSON BY JOHN DURHAM NMOCD. RDR WILSON SERVICE.		
RIH, SET HEC 5-1/2" CBP AT 2100'. POOH. RDR THE WIRELINE GROUP.		
L/D TBG IN DERRICK.		
R/D FLOOR. N/D BOP. N/U WELL HEAD. PREP TO CHANGE OUT WELLHEAD. PREP FOR RIG MOVE.		
SHUT IN AND SECURE WELL. SERVICE RIG. DEBRIEF CREW. SHUT DOWN FOR NIGHT.		
CREW TRAVEL HOME.		
Report Number 3	Report Start Date 5/23/2024	Report End Date 5/23/2024
Operation		
CREW TRAVEL TO LOCATION.		
HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.		
SITP: N/A		
SICP: 0 PSI		
SIBHP: 0 PSI		
N/D WELLHEAD TREE. N/D 2K TUBING HEAD. STUB UP CASING. N/U NEW 5K TUBING HEAD. VOID TEST TO 1500 PSI (GOOD). N/U FRAC STACK.		
MIRU WILSON SERVICES. PRESSURE TEST CASING AND FRAC STACK TO 4000 PSI (CHARTED). GOOD TEST. RDR WILSON.		
RIG DOWN HEC #105. MOVE OFF LOCATION. RIG RELEASED TO THE MCCLANAHAN #15E AT 13:00 ON 5/23/2024.		
Report Number 4	Report Start Date 6/14/2024	Report End Date 6/14/2024
Operation		
MOVE IN AND SPOT GORE N2 SERVICES AND TWG WRLN.		
www.peloton.com		

<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: MCCLANAHAN #17E		
API: 3004523750	Field: BLANCO MESAVERDE (PRORATED GAS)	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 105
Operation		
R/U TWG. DEPTH CORRELATED TO LOG RAN ON 5/22/24.		
PERF STAGE #1 (FRC) INTERVAL WITH 76 SHOTS, 0.44" DIA, 3-1/8" EEG GUN, SELECT FIRE 4 SPF, 90 DEGREE PHASING FROM 2003'-2022'.		
ALL SHOTS FIRED.		
POH. R/D WRLN LUBRICATOR.		
RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.		
PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 4500 PSI. GOOD TEST.		
HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.		
FRUITLAND COAL STIMULATION: (2003' TO 2022')		
FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 376 BBLS SLICKWATER: 352 BBLS TOTAL ACID: 24 BBLS TOTAL 100 MESH SAND: 3,046 LBS TOTAL 40/70 SAND: 27,512 LBS TOTAL N2: 312,000 SCF AVERAGE RATE: 50.0 BPM MAX RATE: 52.0 BPM AVERAGE PRESSURE: 1,158 PSI MAX PRESSURE: 1,206 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 530 PSI		
DEPTH CORRELATED TO LOG RAN ON 5/22/24.		
RIH AND SET COMPOSITE BRIDGE PLUG AT 1975'.		
PERF STAGE #2 (FRC) INTERVAL WITH 124 SHOTS, 0.44" DIA, 3-1/8" EEG GUN, SELECT FIRE 4 SPF, 90 DEGREE PHASING FROM 1896'-1910', 1927'-1938', 1945'-1951'.		
ALL SHOTS FIRED.		
POH. R/D WRLN LUBRICATOR.		
FRUITLAND COAL STIMULATION: (1896' TO 1951')		
FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 730 BBLS SLICKWATER: 706 BBLS TOTAL ACID: 24 BBLS TOTAL 100 MESH SAND: 8,026 LBS TOTAL 40/70 SAND: 74,156 LBS TOTAL N2: 677,000 SCF AVERAGE RATE: 50.6 BPM MAX RATE: 50.3.8 BPM AVERAGE PRESSURE: 1,271 PSI MAX PRESSURE: 1,370 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 769 PSI		
RIH AND SET CBPAT 1810'. POH. BLEED OFF CASING. SHUT IN,		
SECURE WELL AND LOCATION.		
RIG DOWN FRAC AND WIRELINE EQUIPMENT.		
Report Number 5	Report Start Date 6/15/2024	Report End Date 6/15/2024
Operation		
ACCEPT HEC #105 AT 06:00 ON 5/15/2024. CREW ATTEND SAFETY MEETING AT HEC YARD (05:00)		
MOB FROM THE ATLANTIC COM B #8A TO THE MCCLANAHAN #15E (28 MILE MOVE). EXTRA TIME TAKEN DUE TO ROUGH ROAD CONDITIONS AND CONSTRUCTION.		
www.peloton.com		
Page 2/4		
Report Printed: 6/25/2024		

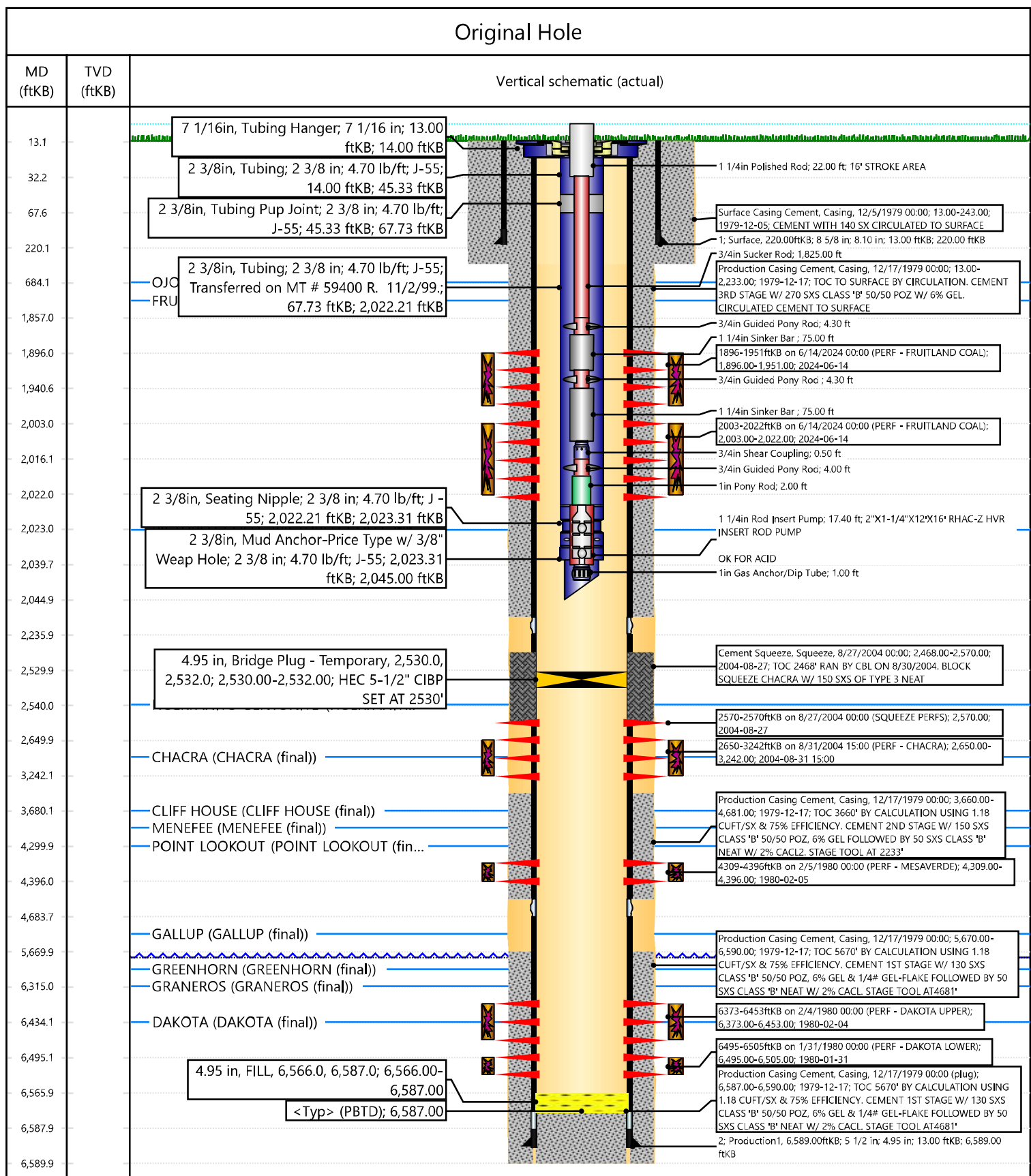
<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: MCCLANAHAN #17E		
<div><div>API: 3004523750</div><div>Field: BLANCO MESAVERDE (PRORATED GAS)State: NEW MEXICO</div><div>Sundry #:</div><div>Rig/Service: BWD 105</div></div>		
Operation		
SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. (TIGHT LOCATION) SITP: N/A SICP: 0 PSI SIBHP: 0 PSI BDW: 0 MIN		
LUBRICATE IN HANGER. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-3/8" HANDLING TOOLS. FUNCTION TEST BOP (GOOD).		
R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.		
TALLY AND P/U 3-1/8" DRILL COLLARS. TALLY AND P/U 2-3/8" TUBING. TAG PLUG #1 AT 1810'. BHAAS FOLLOWS: 4-3/4" BIT BIT SUB (2', 4,31"OD) DC 1 (31.53',3.065 OD) DC 2 (31.30',3.083 OD) DC 3 (31.14',3.145 OD) DC 4 (30.82',3.145 OD) DC 5 (31.14',3.130 OD) DC 6 (31.20',3.108 OD) X-OVER (1.75')		
P/U SWIVEL. R/U SWIVEL.		
EST CIRC W/ WATER. DRILL TOP OF PLUG. LET PRESSURE STABLIZE. KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 14 BBL/HR WATER. 1.5 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. <b>DRILL PLUG #1 (CBP) AT 1810'.</b>		
CIRC WELL CLEAN. TALLY AND P/U TBG W/ SWIVEL. TAG FILL AT 1965' (10' FILL).		
EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS TO 1975'. <b>DRILL PLUG #2 (CBP) AT 1975'.</b>		
CIRC WELL CLEAN. TALLY AND P/U TBG W/ SWIVEL. TAG FILL AT 1995' (5' FILL).		
EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS TO 2100'. <b>DRILL PLUG #3 (CBP) AT 2100'.</b> P/U TBG W/ SWIVEL TO 2182.52' (NO TAG).		
CIRC WELL CLEAN. PUMP SWEEPS. BLOW WELL DRY. RACK BACK SWIVEL.		
TOOH TO ABOVE TOP PERF. EOT AT 1776'.		
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVEL HOME. EXTRA TIME FOR EARLY START.		
Report Number 6	Report Start Date 6/16/2024	Report End Date 6/16/2024
Operation		
CREW TRAVEL TO LOCATION. (EARLY)		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.		
SITP: 150 PSI SICP: 150 PSI SIBHP: 0 PSI BDW: 10 MIN		
TOOH W/ ALL TBG. L/D DRILL COLLARS AND 4-3/4" BIT.		
P/U PRODUCTION BHA. DRIFT AND TIH WITH TUBING.		
P/U TUBING HANGER LAND TUBING AS FOLLOWS:  TUBING HANGER 1 - JT 2-3/8" J-55 YELLOW TUBING (31.33') 2 - 2-3/8" J-55 PUP JOINTS (18.30') 59 - 2-3/8" J-55 YELLOW TUBING (1860.54') 1 - 2-3/8" X 2' J-55 PUP JOINT (2.10') 1 - 2-3/8" J-55 YELLOW TUBING (31.20') 1 - SEAT NIPPLE (1.78" ID) 1 - EXP CHECK  <b>PBTD - 6587'</b> <b>CIBP - 2530'</b> <b>EOT - 2021.91'</b> SEAT NIPPLE TOP - 2020.21' KB - 13'		
R/D FLOOR. L/D POWER SWIVEL. NIPPLE DOWN BOP. NIPPLE UP NEW WELLHEAD.		
PUMP 3 BBLs WATER W/ 5 GAL INHIBITOR DOWN TUBING. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE PLUG AT 1000 PSI. UNLOAD AND SHUT IN WELL.		
R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. CREW TRAVEL HOME. RIG RELEASED TO THE JC GORDON D #4E ON 6/16/2024 AT 12:00.		
Page 3/3		



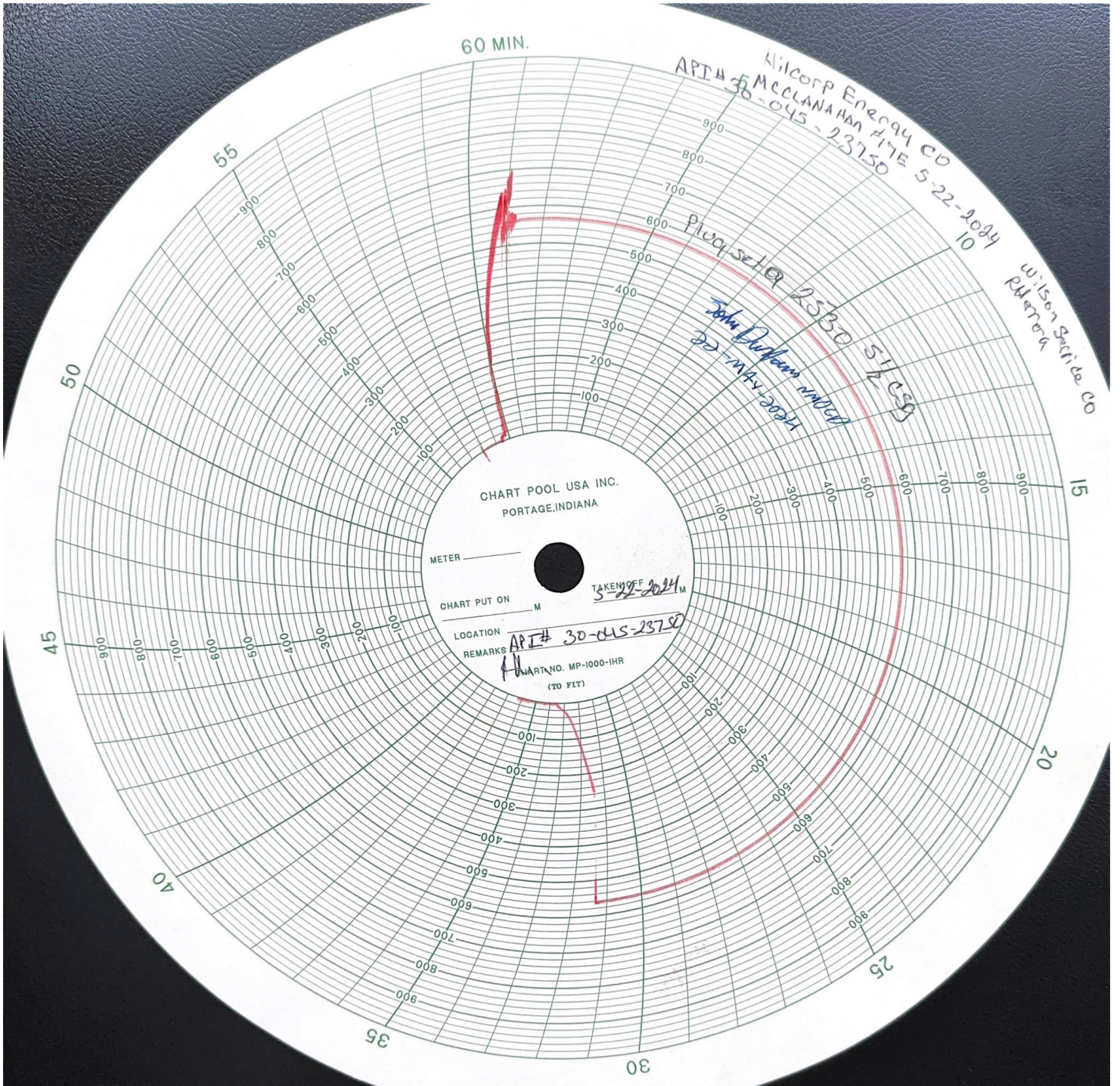
## Current Schematic - Version 3

Well Name: MCCLANAHAN #17E

API/UWI 3004523750	Surface Legal Location 024-028N-010W-I	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0806	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,883.00	Original KB/RT Elevation (ft) 5,896.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)









Cheryl Weston

From:

Sent:

To:

Subject:

Rennick, Kenneth G <krennick@blm.gov>

Tuesday, July 9, 2024 5:24 PM

Cheryl Weston

[EXTERNAL] BLM Farmington NM -- WCR ID 92123 McClanahan 17E 3004523750 Accepted for the Record

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The reference completion report was accepted for the record. See below.

WCR ID	Operator	Well Name	Well Number	US Well Number	Status
				3004523750	
92123	HILCORP ENERGY COMPANY	MCCLANAHAN	17E	3004523750	ACCEPTED

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Serial No. <b>NMSF079634</b>					
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						7. Unit or CA Agreement Name and No.					
Other: <b>RECOMPLETE</b>						8. Lease Name and Well No. <b>McClanahan 17E</b>					
2. Name of Operator <b>Hilcorp Energy Company</b>						30-045-23750					
3. Address <b>382 Rd 3100, Aztec NM 87410</b>			3a. Phone No. (include area code) <b>(505) 333-1700</b>			10. Field and Pool or Exploratory <b>Basin Fruitland Coal</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit I (NESE), 1460' FSL &amp; 830' FEL</b>  At top prod. Interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 24, T28N, R10W</b>					
14. Date Spudded <b>12/5/1979</b>						15. Date T.D. Reached <b>12/15/1979</b>		16. Date Completed <b>6/25/2024</b> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>5,883'</b>	
18. Total Depth: <b>6,590'</b>			19. Plug Back T.D.: <b>6,587'</b>			20. Depth Bridge Plug Set: MD <b>2,530'</b> TVD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	8 5/8" K-55	24#	0	220'	n/a	140 sx					
7 7/8"	5 1/2" K-55	15.5#	0	6,859'	n/a	650 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	2,022'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Fruitland Coal		1,896'	1,951'	4 SPF		0.44	124	open			
B) Fruitland Coal		2,003'	2,022'	4 SPF		0.44	76				
C)											
D)											
TOTAL							200				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
1896-1951		BDW w/water & 1000 gal 15% HCl. Frac w/ 27,517# 40/70 sand, 3,046# mesh sand, 17,784 gal slickwater & 312,000 SCF N2 70Q									
2003-2022		BDW w/water & 1000 gal 15% HCl. Frac w/ 74,156# 40/70 sand, 8,026# mesh sand, 29,652 gal slickwater & 677,000 SCF N2 70Q									
-											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
6/25/2024	6/25/2024	4	➡	0	67	0	n/a	n/a	Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
24/64"	0 psi	81 psi	➡	0	67	0	n/a	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	0,684'		White, cr-gr ss	Ojo Alamo	0,684'
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland	1,780'	2023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1,780'
Pictured Cliffs	2,023'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2,023'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	3,104'	3680'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3,104'
Cliff House	3,680'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	3,680'
Menefee		4300'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	4,300'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,300'
Mancos			Dark gry carb sh.	Mancos	
Gallup	5,490'	6250'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5,490'
Greenhorn	6,250'	6315'	Highly calc gry sh w/ thin lmst.	Greenhorn	6,250'
Graneros	6,315'	6434'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6,315'
Dakota	6,434'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6,434'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone FRC pending DHC approval.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Cherylene Weston

Title

Operations/Regulatory Technician

Signature

Cherylene Weston

Date

6/27/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 362556

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 362556
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



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CONDITIONS  
  
Action 362556

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 362556
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	The Basin Fruitland Coal pool code is 71629.	7/14/2024