U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/10/2024

Well Name: CORRAL CANYON 17-8 FEDERAL

Well Location: T25S / R29E / SEC 17 / SWSW / 32.12418 / -104.011948

County or Parish/State: EDDY / NM

Well Number: 102H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM99147

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: XTO ENERGY INCORPORATED

Notice of Intent

Sundry ID: 2791257

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 05/20/2024

Time Sundry Submitted: 09:26

Date proposed operation will begin: 06/03/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include LTP, Casing sizes, Cement, Proposed total Depth, and formation (Pool). FROM: TO: LTP: 2447' FSL & 1590' FWL OF SECTION 8-T25S-R29E 2547' FSL & 1590' FWL OF SECTION 8-T25S-R29E The proposed total depth is changing from 17870' MD; 9915' TVD (Purple Sage/Wolfcamp) to 18041' MD; 9915' TVD (Wolfcamp X/Y). See attached Drilling Plan for updated cement and casing program. Attachments: C-102, Drilling Plan, Directional Plan, MBS, BOP Variance and Well Control Plan.

NOI Attachments

Procedure Description

Corral_17_8_Fed_Com_102H___BLM_APD_Change_Sundry_Attachments_20240520092602.pdf

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Lease Number: NMNM99147

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: XTO ENERGY INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANISH SAINA

Signed on: MAY 20, 2024 09:26 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING **State:** TX

Phone: (720) 539-1673

Email address: MANISH.SAINI@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 07/09/2024

Signature: Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Attachments: C-102, Drilling Plan, Directional Plan, MBS, BOP Variance and Well Control Plan.

Location of Well

0. SHL: SWSW / 464 FSL / 990 FWL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.12418 / LONG: -104.011948 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 330 FSL / 1590 FWL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.123788 / LONG: -104.010009 (TVD: 9915 feet, MD: 10301 feet)

PPP: SENW / 2549 FSL / 1593 FWL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.130163 / LONG: -104.010037 (TVD: 9915 feet, MD: 13000 feet)

BHL: NESW / 2597 FSL / 1590 FWL / TWSP: 25S / RANGE: 29E / SECTION: 8 / LAT: 32.144597 / LONG: -104.010099 (TVD: 9915 feet, MD: 17870 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	98220	PURPLE SAGE, WOLFCAMP (GAS)

[4] Property Code	[5] Property Name	[6] Well Number
	CORRAL 17-8 FED COM	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
005380	XTO ENERGY, INC	2,951'

[10] Surface Location

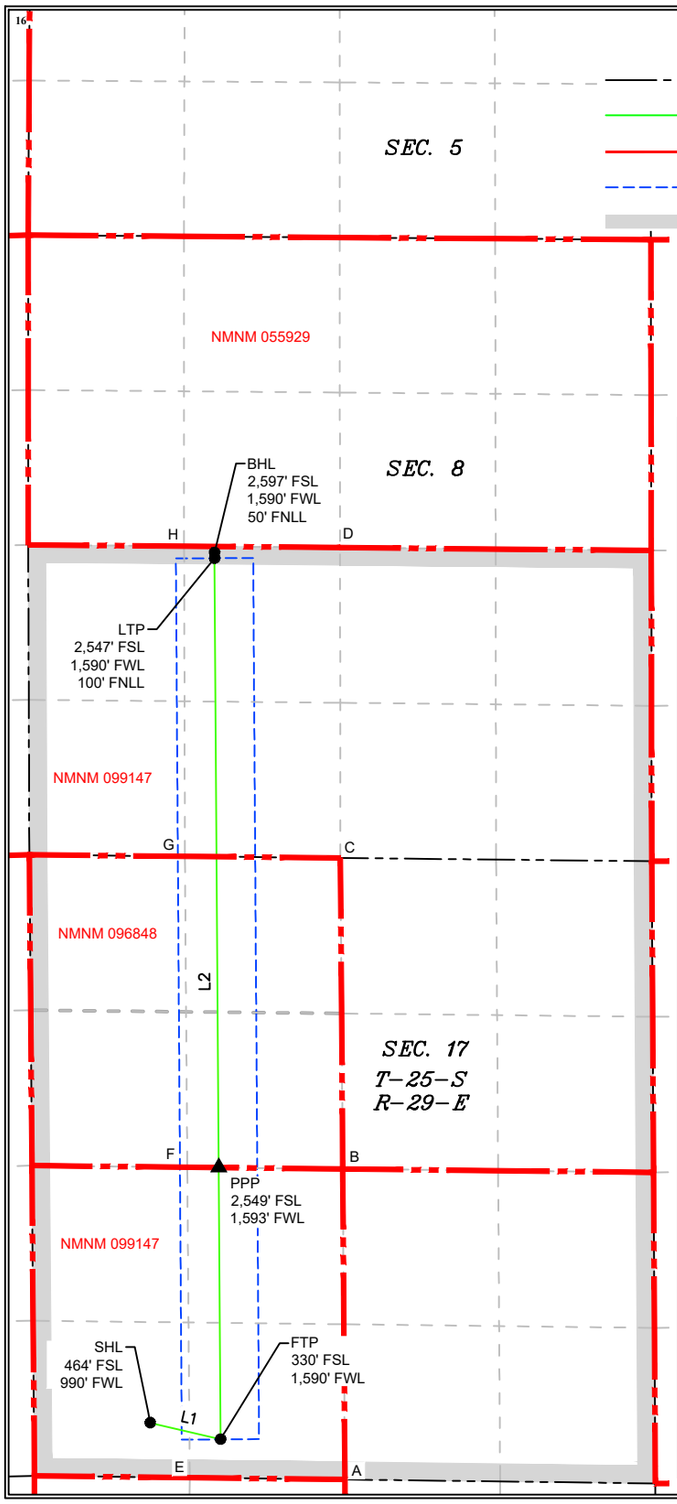
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25 S	29 E		464	SOUTH	990	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	25 S	29 E		2,597	SOUTH	1,590	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
960			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	BEARING	LENGTH
L1	S76°47'29"E	617.01'
L2	N00°22'58"W	7569.98'

COORDINATE TABLE

	SHL (NAD 83 NME)	SHL (NAD 27 NME)
Y =	409,061.1 N	409,002.7 N
X =	640,829.0 E	599,645.0 E
LAT. =	32.124180 °N	32.124056 °N
LONG. =	104.011948 °W	104.011459 °W

	FTP (NAD 83 NME)	FTP (NAD 27 NME)
Y =	408,920.1 N	408,861.7 N
X =	641,429.6 E	600,245.7 E
LAT. =	32.123788 °N	32.123663 °N
LONG. =	104.010009 °W	104.009520 °W

	LTP (NAD 83 NME)	LTP (NAD 27 NME)
Y =	416,439.9 N	416,381.3 N
X =	641,379.2 E	600,195.3 E
LAT. =	32.144459 °N	32.144335 °N
LONG. =	104.010099 °W	104.009610 °W

	BHL (NAD 83 NME)	BHL (NAD 27 NME)
Y =	416,489.9 N	416,431.3 N
X =	641,379.1 E	600,195.2 E
LAT. =	32.144597 °N	32.144472 °N
LONG. =	104.010099 °W	104.009610 °W

	PPP (NAD 83 NME)	PPP (NAD 27 NME)
Y =	411,239.3 N	411,180.8 N
X =	641,414.0 E	600,230.0 E
LAT. =	32.130163 °N	32.130038 °N
LONG. =	104.010037 °W	104.009548 °W

CORNER COORDINATES (NAD 83 NME)			
A - Y =	408,577.6 N	A - X =	642,492.6 E
B - Y =	411,227.8 N	B - X =	642,473.3 E
C - Y =	413,882.3 N	C - X =	642,454.0 E
D - Y =	416,530.4 N	D - X =	642,450.5 E
E - Y =	408,593.2 N	E - X =	641,167.4 E
F - Y =	411,242.2 N	F - X =	641,147.0 E
G - Y =	413,895.5 N	G - X =	641,126.3 E
H - Y =	416,542.3 N	H - X =	641,119.7 E

CORNER COORDINATES (NAD 27 NME)			
A - Y =	408,519.2 N	A - X =	601,308.6 E
B - Y =	411,169.3 N	B - X =	601,289.3 E
C - Y =	413,823.7 N	C - X =	601,270.0 E
D - Y =	416,471.7 N	D - X =	601,266.6 E
E - Y =	408,534.8 N	E - X =	599,983.4 E
F - Y =	411,183.7 N	F - X =	599,962.9 E
G - Y =	413,836.9 N	G - X =	599,942.4 E
H - Y =	416,483.6 N	H - X =	599,935.8 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Manish Saini 05/20/2024
Signature Date

Manish Saini
Printed Name

manish.saini@exxonmobil.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/12/2023
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number

CC/AI 618.013013.03-02

J:\618.013 XTO Energy - NM\013 Corral Canyon Unit - Eddy\03 - Corral Canyon 17 - Eddy\Wells\02 - 17-8 FEDERAL 102H\DWG\102H.dwg

Intent [X] As Drilled [ ]

API #
30015

Operator Name:	Property Name:	Well Number
XTO ENERGY, INC	CORRAL 17-8 FED COM	102H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	17	25S	29E		330	South	1,590	West	Eddy

Latitude	Longitude	NAD
32.123788	104.010009	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	8	25S	29E		2,547	South	1,590	West	Eddy

Latitude	Longitude	NAD
32.144459	104.010099	83

Is this well the defining well for the Horizontal Spacing Unit? [ ]

Is this well an infill well? [ ]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
CORRAL 17 - 8 FED COM 102H
Projected TD: 18041.97' MD / 9915' TVD
SHL: 464' FSL & 990' FWL , Section 17, T25S, R29E
BHL: 2597' FSL & 1590' FWL , Section 8, T25S, R29E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	0'	Water
Top of Salt	584'	Water
Base of Salt	2672'	Water
Delaware	2872'	Water
Brushy Canyon	5364'	Water/Oil/Gas
Bone Spring	6580'	Water
1st Bone Spring	7357'	Water/Oil/Gas
2nd Bone Spring	7807'	Water/Oil/Gas
3rd Bone Spring	8635'	Water/Oil/Gas
Wolfcamp	9790'	Water/Oil/Gas
Wolfcamp X	9813'	Water/Oil/Gas
Wolfcamp Y	9890'	Water/Oil/Gas
Target/Land Curve	9915'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon
*** Groundwater depth 40’ (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 549' (35' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9147.08' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 18041.97 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 8847.08 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0’ – 549'	9.625	40	J-55	BTC	New	1.74	11.33	28.69
8.75	0’ – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.71	2.86	2.05
8.75	4000' – 9147.08'	7.625	29.7	HC L-80	Flush Joint	New	1.97	2.51	2.66
6.75	0’ – 9047.08'	5.5	20	RY P-110	Semi-Premium	New	1.26	2.14	2.44
6.75	9047.08' - 18041.97'	5.5	20	RY P-110	Semi-Flush	New	1.26	1.96	2.44

· XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
· XTO requests to not utilize centralizers in the curve and lateral
· 7.625 Collapse analyzed using 50% evacuation based on regional experience.
· 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
· Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
· XTO requests the option to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System

A. Starting Head: 11” 10M top flange x 9-5/8” bottom

B. Tubing Head: 11” 10M bottom flange x 7-1/16” 15M top flange

- Wellhead will be installed by manufacturer’s representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 549'

Lead: 80 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Top of Cement: Surface
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9147.08'
1st Stage
Optional Lead: 290 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)
TOC: Surface
Tail: 350 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
TOC: Brushy Canyon @ 5364
Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage
Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)
Tail: 600 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)
Top of Cement: 0
Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (5364') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 18041.97'

Lead: 20 sxs NeoCem (mixed at 12.8 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: 8847.08 feet
Tail: 620 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: 9347.08 feet
Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M Double Ram BOP. MASP should not exceed 3490 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the rated working pressure. When nippling up on the 9.625, 10M bradenhead and flange, the BOP test will be limited to 10000 psi. When nippling up on the 7.625, the BOP will be tested to a minimum of 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each week.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 549'	12.25	FW/Native	8.5-9	35-40	NC
549' - 9147.08'	8.75	FW / Cut Brine / Direct Emulsion	9-9.5	30-32	NC
9147.08' - 18041.97'	6.75	OBM	11-11.5	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. Cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

A. A Kelly cock will be in the drill string at all times.
B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5671 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - Corral 17-8 Fed Com 102H

Measured Depth:	18041.87 ft
TVD RKB:	9915.00 ft
Location	
Cartographic Reference System:	New Mexico East - NAD 27
Northing:	409002.70 ft
Easting:	599645.00 ft
RKB:	2984.00 ft
Ground Level:	2951.00 ft
North Reference:	Grid
Convergence Angle:	0.17 Deg

Plan Sections Corral 17-8 Fed Com 102H

Measured Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD RKB (ft)	Y Offset (ft)	X Offset (ft)	Build Rate (Deg/100ft)	Turn Rate (Deg/100ft)	Dogleg Rate (Deg/100ft)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	
1978.44	17.57	144.76	1964.74	-109.14	77.10	2.00	0.00	2.00	
4569.84	17.57	144.76	4435.26	-748.04	528.40	0.00	0.00	0.00	
5448.28	0.00	0.00	5300.00	-857.18	605.50	-2.00	0.00	2.00	
9347.08	0.00	0.00	9198.80	-857.18	605.50	0.00	0.00	0.00	
10472.08	90.00	359.62	9915.00	-141.00	600.70	8.00	0.00	8.00	102H FTP
17991.85	90.00	359.62	9915.00	7378.60	550.30	0.00	0.00	0.00	102H LTP
18041.87	90.00	359.62	9915.00	7428.62	549.96	0.00	0.00	0.00	102H BHL

Position Uncertainty Corral 17-8 Fed Com 102H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool

Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	of Bias (ft)	Error (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOM_R2OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOM_R2OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.309	0.000	0.000	0.717	0.538	90.000	XOM_R2OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.324	0.000	0.000	1.075	0.896	90.000	XOM_R2OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.345	0.000	0.000	1.434	1.255	90.000	XOM_R2OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.371	0.000	0.000	1.792	1.613	90.000	XOM_R2OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.403	0.000	0.000	2.151	1.972	90.000	XOM_R2OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.439	0.000	0.000	2.509	2.330	90.000	XOM_R2OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.480	0.000	0.000	2.868	2.689	90.000	XOM_R2OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.524	0.000	0.000	3.226	3.047	90.000	XOM_R2OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.573	0.000	0.000	3.585	3.405	90.000	XOM_R2OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.625	0.000	0.000	3.943	3.764	90.000	XOM_R2OWSG MWD+IFR1+MS
1200.000	2.000	144.763	1199.980	4.225	0.000	4.167	-0.000	2.680	0.000	0.000	4.286	4.106	90.000	XOM_R2OWSG MWD+IFR1+MS
1300.000	4.000	144.763	1299.838	4.548	0.000	4.496	-0.000	2.737	0.000	0.000	4.617	4.435	89.889	XOM_R2OWSG MWD+IFR1+MS
1400.000	6.000	144.763	1399.452	4.870	0.000	4.830	-0.000	2.794	0.000	0.000	4.953	4.768	89.855	XOM_R2OWSG MWD+IFR1+MS
1500.000	8.000	144.763	1498.702	5.191	0.000	5.169	-0.000	2.853	0.000	0.000	5.293	5.106	90.039	XOM_R2OWSG MWD+IFR1+MS
1600.000	10.000	144.763	1597.465	5.510	0.000	5.514	-0.000	2.913	0.000	0.000	5.637	5.449	90.574	XOM_R2OWSG MWD+IFR1+MS
1700.000	12.000	144.763	1695.623	5.827	0.000	5.865	-0.000	2.975	0.000	0.000	5.985	5.796	91.599	XOM_R2OWSG MWD+IFR1+MS
1800.000	14.000	144.763	1793.055	6.143	0.000	6.222	-0.000	3.041	0.000	0.000	6.337	6.149	93.280	XOM_R2OWSG MWD+IFR1+MS

1900.000	16.000	144.763	1889.643	6.457	0.000	6.588	-0.000	3.111	0.000	0.000	6.694	6.508	95.817	XOM_R2OWSG MWD+IFR1+MS
1978.441	17.569	144.763	1964.740	6.704	0.000	6.882	-0.000	3.168	0.000	0.000	6.978	6.793	98.350	XOM_R2OWSG MWD+IFR1+MS
2000.000	17.569	144.763	1985.293	6.782	0.000	6.963	-0.000	3.182	0.000	0.000	7.057	6.873	98.920	XOM_R2OWSG MWD+IFR1+MS
2100.000	17.569	144.763	2080.629	7.150	0.000	7.346	-0.000	3.279	0.000	0.000	7.424	7.238	104.286	XOM_R2OWSG MWD+IFR1+MS
2200.000	17.569	144.763	2175.964	7.522	0.000	7.736	-0.000	3.382	0.000	0.000	7.800	7.606	109.638	XOM_R2OWSG MWD+IFR1+MS
2300.000	17.569	144.763	2271.300	7.900	0.000	8.131	-0.000	3.489	0.000	0.000	8.183	7.976	114.641	XOM_R2OWSG MWD+IFR1+MS
2400.000	17.569	144.763	2366.635	8.281	0.000	8.531	-0.000	3.600	0.000	0.000	8.573	8.347	119.074	XOM_R2OWSG MWD+IFR1+MS
2500.000	17.569	144.763	2461.971	8.665	0.000	8.935	-0.000	3.715	0.000	0.000	8.970	8.720	122.861	XOM_R2OWSG MWD+IFR1+MS
2600.000	17.569	144.763	2557.306	9.053	0.000	9.343	-0.000	3.834	0.000	0.000	9.371	9.094	126.033	XOM_R2OWSG MWD+IFR1+MS
2700.000	17.569	144.763	2652.642	9.443	0.000	9.754	-0.000	3.957	0.000	0.000	9.777	9.470	128.671	XOM_R2OWSG MWD+IFR1+MS
2800.000	17.569	144.763	2747.977	9.835	0.000	10.168	-0.000	4.083	0.000	0.000	10.187	9.847	130.865	XOM_R2OWSG MWD+IFR1+MS
2900.000	17.569	144.763	2843.313	10.229	0.000	10.584	-0.000	4.211	0.000	0.000	10.600	10.225	132.700	XOM_R2OWSG MWD+IFR1+MS
3000.000	17.569	144.763	2938.648	10.625	0.000	11.002	-0.000	4.342	0.000	0.000	11.015	10.604	134.246	XOM_R2OWSG MWD+IFR1+MS
3100.000	17.569	144.763	3033.984	11.023	0.000	11.422	-0.000	4.476	0.000	0.000	11.433	10.985	-44.441	XOM_R2OWSG MWD+IFR1+MS
3200.000	17.569	144.763	3129.319	11.422	0.000	11.844	-0.000	4.613	0.000	0.000	11.853	11.366	-43.315	XOM_R2OWSG MWD+IFR1+MS
3300.000	17.569	144.763	3224.655	11.822	0.000	12.267	-0.000	4.752	0.000	0.000	12.275	11.749	-42.341	XOM_R2OWSG MWD+IFR1+MS
3400.000	17.569	144.763	3319.990	12.223	0.000	12.691	-0.000	4.892	0.000	0.000	12.698	12.133	-41.493	XOM_R2OWSG MWD+IFR1+MS
3500.000	17.569	144.763	3415.326	12.626	0.000	13.117	-0.000	5.035	0.000	0.000	13.123	12.517	-40.748	XOM_R2OWSG MWD+IFR1+MS
3600.000	17.569	144.763	3510.661	13.029	0.000	13.544	-0.000	5.180	0.000	0.000	13.549	12.903	-40.090	XOM_R2OWSG MWD+IFR1+MS
3700.000	17.569	144.763	3605.997	13.434	0.000	13.972	-0.000	5.327	0.000	0.000	13.976	13.289	-39.504	XOM_R2OWSG MWD+IFR1+MS

3800.000	17.569	144.763	3701.332	13.839	0.000	14.401	-0.000	5.476	0.000	0.000	14.404	13.676	-38.980	XOM_R2OWSG MWD+IFR1+MS
3900.000	17.569	144.763	3796.668	14.245	0.000	14.831	-0.000	5.627	0.000	0.000	14.834	14.063	-38.509	XOM_R2OWSG MWD+IFR1+MS
4000.000	17.569	144.763	3892.003	14.651	0.000	15.262	-0.000	5.779	0.000	0.000	15.264	14.452	-38.082	XOM_R2OWSG MWD+IFR1+MS
4100.000	17.569	144.763	3987.339	15.058	0.000	15.693	-0.000	5.933	0.000	0.000	15.695	14.840	-37.695	XOM_R2OWSG MWD+IFR1+MS
4200.000	17.569	144.763	4082.674	15.466	0.000	16.125	-0.000	6.089	0.000	0.000	16.126	15.230	-37.342	XOM_R2OWSG MWD+IFR1+MS
4300.000	17.569	144.763	4178.010	15.874	0.000	16.558	-0.000	6.247	0.000	0.000	16.558	15.620	-37.019	XOM_R2OWSG MWD+IFR1+MS
4400.000	17.569	144.763	4273.345	16.283	0.000	16.991	-0.000	6.406	0.000	0.000	16.991	16.010	-36.722	XOM_R2OWSG MWD+IFR1+MS
4500.000	17.569	144.763	4368.681	16.692	0.000	17.424	-0.000	6.566	0.000	0.000	17.425	16.401	-36.448	XOM_R2OWSG MWD+IFR1+MS
4569.837	17.569	144.763	4435.260	16.978	0.000	17.727	-0.000	6.679	0.000	0.000	17.728	16.674	-36.269	XOM_R2OWSG MWD+IFR1+MS
4600.000	16.966	144.763	4464.064	17.114	0.000	17.857	-0.000	6.729	0.000	0.000	17.858	16.792	-36.195	XOM_R2OWSG MWD+IFR1+MS
4700.000	14.966	144.763	4560.202	17.548	0.000	18.282	-0.000	6.891	0.000	0.000	18.282	17.178	-35.976	XOM_R2OWSG MWD+IFR1+MS
4800.000	12.966	144.763	4657.241	17.955	0.000	18.694	-0.000	7.047	0.000	0.000	18.695	17.560	-35.790	XOM_R2OWSG MWD+IFR1+MS
4900.000	10.966	144.763	4755.063	18.332	0.000	19.094	-0.000	7.196	0.000	0.000	19.094	17.936	-35.631	XOM_R2OWSG MWD+IFR1+MS
5000.000	8.966	144.763	4853.549	18.680	0.000	19.481	-0.000	7.336	0.000	0.000	19.481	18.305	-35.496	XOM_R2OWSG MWD+IFR1+MS
5100.000	6.966	144.763	4952.579	18.997	0.000	19.855	-0.000	7.470	0.000	0.000	19.855	18.668	-35.381	XOM_R2OWSG MWD+IFR1+MS
5200.000	4.966	144.763	5052.033	19.284	0.000	20.215	-0.000	7.598	0.000	0.000	20.215	19.021	-35.283	XOM_R2OWSG MWD+IFR1+MS
5300.000	2.966	144.763	5151.788	19.539	0.000	20.563	-0.000	7.720	0.000	0.000	20.563	19.366	-35.201	XOM_R2OWSG MWD+IFR1+MS
5400.000	0.966	144.763	5251.724	19.763	0.000	20.898	-0.000	7.837	0.000	0.000	20.898	19.702	-35.134	XOM_R2OWSG MWD+IFR1+MS
5448.278	0.000	0.000	5300.000	20.259	0.000	20.660	0.000	7.892	0.000	0.000	21.048	19.856	-35.189	XOM_R2OWSG MWD+IFR1+MS
5500.000	0.000	0.000	5351.722	20.420	0.000	20.812	0.000	7.950	0.000	0.000	21.200	20.016	-35.335	XOM_R2OWSG MWD+IFR1+MS

5600.000	0.000	0.000	5451.722	20.730	0.000	21.107	0.000	8.064	0.000	0.000	21.497	20.326	-35.617	XOM_R2OWSG MWD+IFR1+MS
5700.000	0.000	0.000	5551.722	21.043	0.000	21.404	0.000	8.181	0.000	0.000	21.795	20.637	-35.898	XOM_R2OWSG MWD+IFR1+MS
5800.000	0.000	0.000	5651.722	21.356	0.000	21.703	0.000	8.301	0.000	0.000	22.095	20.950	-36.176	XOM_R2OWSG MWD+IFR1+MS
5900.000	0.000	0.000	5751.722	21.671	0.000	22.004	0.000	8.423	0.000	0.000	22.397	21.265	-36.453	XOM_R2OWSG MWD+IFR1+MS
6000.000	0.000	0.000	5851.722	21.988	0.000	22.307	0.000	8.548	0.000	0.000	22.701	21.580	-36.728	XOM_R2OWSG MWD+IFR1+MS
6100.000	0.000	0.000	5951.722	22.305	0.000	22.611	0.000	8.675	0.000	0.000	23.006	21.897	-37.001	XOM_R2OWSG MWD+IFR1+MS
6200.000	0.000	0.000	6051.722	22.624	0.000	22.917	0.000	8.806	0.000	0.000	23.313	22.216	-37.272	XOM_R2OWSG MWD+IFR1+MS
6300.000	0.000	0.000	6151.722	22.944	0.000	23.224	0.000	8.938	0.000	0.000	23.622	22.535	-37.541	XOM_R2OWSG MWD+IFR1+MS
6400.000	0.000	0.000	6251.722	23.266	0.000	23.533	0.000	9.074	0.000	0.000	23.931	22.855	-37.808	XOM_R2OWSG MWD+IFR1+MS
6500.000	0.000	0.000	6351.722	23.588	0.000	23.843	0.000	9.212	0.000	0.000	24.243	23.177	-38.074	XOM_R2OWSG MWD+IFR1+MS
6600.000	0.000	0.000	6451.722	23.911	0.000	24.154	0.000	9.353	0.000	0.000	24.555	23.500	-38.337	XOM_R2OWSG MWD+IFR1+MS
6700.000	0.000	0.000	6551.722	24.235	0.000	24.467	0.000	9.497	0.000	0.000	24.869	23.823	-38.598	XOM_R2OWSG MWD+IFR1+MS
6800.000	0.000	0.000	6651.722	24.561	0.000	24.781	0.000	9.644	0.000	0.000	25.184	24.148	-38.857	XOM_R2OWSG MWD+IFR1+MS
6900.000	0.000	0.000	6751.722	24.887	0.000	25.096	0.000	9.794	0.000	0.000	25.500	24.473	-39.115	XOM_R2OWSG MWD+IFR1+MS
7000.000	0.000	0.000	6851.722	25.214	0.000	25.413	0.000	9.946	0.000	0.000	25.817	24.799	-39.370	XOM_R2OWSG MWD+IFR1+MS
7100.000	0.000	0.000	6951.722	25.542	0.000	25.730	0.000	10.101	0.000	0.000	26.136	25.126	-39.623	XOM_R2OWSG MWD+IFR1+MS
7200.000	0.000	0.000	7051.722	25.870	0.000	26.049	0.000	10.259	0.000	0.000	26.455	25.454	-39.874	XOM_R2OWSG MWD+IFR1+MS
7300.000	0.000	0.000	7151.722	26.200	0.000	26.368	0.000	10.421	0.000	0.000	26.776	25.783	-40.122	XOM_R2OWSG MWD+IFR1+MS
7400.000	0.000	0.000	7251.722	26.530	0.000	26.689	0.000	10.585	0.000	0.000	27.097	26.112	-40.369	XOM_R2OWSG MWD+IFR1+MS
7500.000	0.000	0.000	7351.722	26.861	0.000	27.010	0.000	10.752	0.000	0.000	27.420	26.443	-40.614	XOM_R2OWSG MWD+IFR1+MS

7600.000	0.000	0.000	7451.722	27.193	0.000	27.333	0.000	10.922	0.000	0.000	27.743	26.773	-40.856	XOM_R2OWSG MWD+IFR1+MS
7700.000	0.000	0.000	7551.722	27.525	0.000	27.656	0.000	11.095	0.000	0.000	28.068	27.105	-41.096	XOM_R2OWSG MWD+IFR1+MS
7800.000	0.000	0.000	7651.722	27.858	0.000	27.980	0.000	11.270	0.000	0.000	28.393	27.437	-41.334	XOM_R2OWSG MWD+IFR1+MS
7900.000	0.000	0.000	7751.722	28.192	0.000	28.305	0.000	11.449	0.000	0.000	28.719	27.770	-41.570	XOM_R2OWSG MWD+IFR1+MS
8000.000	0.000	0.000	7851.722	28.526	0.000	28.631	0.000	11.631	0.000	0.000	29.046	28.103	-41.804	XOM_R2OWSG MWD+IFR1+MS
8100.000	0.000	0.000	7951.722	28.861	0.000	28.957	0.000	11.816	0.000	0.000	29.373	28.437	-42.036	XOM_R2OWSG MWD+IFR1+MS
8200.000	0.000	0.000	8051.722	29.196	0.000	29.285	0.000	12.004	0.000	0.000	29.701	28.772	-42.265	XOM_R2OWSG MWD+IFR1+MS
8300.000	0.000	0.000	8151.722	29.532	0.000	29.613	0.000	12.195	0.000	0.000	30.030	29.107	-42.493	XOM_R2OWSG MWD+IFR1+MS
8400.000	0.000	0.000	8251.722	29.868	0.000	29.941	0.000	12.389	0.000	0.000	30.360	29.442	-42.718	XOM_R2OWSG MWD+IFR1+MS
8500.000	0.000	0.000	8351.722	30.205	0.000	30.271	0.000	12.587	0.000	0.000	30.690	29.779	-42.941	XOM_R2OWSG MWD+IFR1+MS
8600.000	0.000	0.000	8451.722	30.543	0.000	30.601	0.000	12.787	0.000	0.000	31.021	30.115	-43.162	XOM_R2OWSG MWD+IFR1+MS
8700.000	0.000	0.000	8551.722	30.880	0.000	30.931	0.000	12.990	0.000	0.000	31.353	30.452	-43.380	XOM_R2OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8651.722	31.219	0.000	31.263	0.000	13.197	0.000	0.000	31.685	30.790	-43.597	XOM_R2OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8751.722	31.558	0.000	31.594	0.000	13.406	0.000	0.000	32.018	31.128	-43.811	XOM_R2OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8851.722	31.897	0.000	31.927	0.000	13.619	0.000	0.000	32.352	31.466	-44.024	XOM_R2OWSG MWD+IFR1+MS
9100.000	0.000	0.000	8951.722	32.236	0.000	32.260	0.000	13.835	0.000	0.000	32.686	31.805	-44.234	XOM_R2OWSG MWD+IFR1+MS
9200.000	0.000	0.000	9051.722	32.576	0.000	32.593	0.000	14.053	0.000	0.000	33.020	32.144	-44.442	XOM_R2OWSG MWD+IFR1+MS
9300.000	0.000	0.000	9151.722	32.917	0.000	32.928	0.000	14.275	0.000	0.000	33.355	32.484	-44.648	XOM_R2OWSG MWD+IFR1+MS
9347.081	0.000	0.000	9198.803	33.077	0.000	33.085	0.000	14.381	0.000	0.000	33.513	32.644	-44.744	XOM_R2OWSG MWD+IFR1+MS
9400.000	4.234	359.616	9251.674	32.972	0.000	33.266	0.000	14.499	0.000	0.000	33.689	32.820	-44.807	XOM_R2OWSG MWD+IFR1+MS

9500.000	12.234	359.616	9350.563	32.370	0.000	33.584	0.000	14.713	0.000	0.000	34.007	33.132	-44.634	XOM_R2OWSG MWD+IFR1+MS
9600.000	20.234	359.616	9446.498	31.247	0.000	33.883	0.000	14.916	0.000	0.000	34.304	33.413	-44.014	XOM_R2OWSG MWD+IFR1+MS
9700.000	28.234	359.616	9537.612	29.646	0.000	34.158	0.000	15.107	0.000	0.000	34.572	33.658	-42.859	XOM_R2OWSG MWD+IFR1+MS
9800.000	36.234	359.616	9622.131	27.638	0.000	34.410	0.000	15.292	0.000	0.000	34.811	33.865	-41.192	XOM_R2OWSG MWD+IFR1+MS
9900.000	44.234	359.616	9698.411	25.323	0.000	34.636	0.000	15.475	0.000	0.000	35.018	34.033	-39.097	XOM_R2OWSG MWD+IFR1+MS
10000.000	52.234	359.616	9764.967	22.844	0.000	34.837	0.000	15.664	0.000	0.000	35.195	34.164	-36.698	XOM_R2OWSG MWD+IFR1+MS
10100.000	60.234	359.616	9820.502	20.402	0.000	35.013	0.000	15.866	0.000	0.000	35.344	34.261	-34.137	XOM_R2OWSG MWD+IFR1+MS
10200.000	68.234	359.616	9863.937	18.280	0.000	35.165	0.000	16.091	0.000	0.000	35.466	34.330	-31.557	XOM_R2OWSG MWD+IFR1+MS
10300.000	76.234	359.616	9894.426	16.836	0.000	35.294	0.000	16.342	0.000	0.000	35.565	34.376	-29.092	XOM_R2OWSG MWD+IFR1+MS
10400.000	84.234	359.616	9911.376	16.414	0.000	35.400	0.000	16.622	0.000	0.000	35.642	34.410	-26.870	XOM_R2OWSG MWD+IFR1+MS
10472.081	90.000	359.616	9915.000	16.840	0.000	35.461	0.000	16.840	0.000	0.000	35.683	34.431	-25.507	XOM_R2OWSG MWD+IFR1+MS
10500.000	90.000	359.616	9915.000	16.928	0.000	35.482	0.000	16.928	0.000	0.000	35.697	34.439	-25.018	XOM_R2OWSG MWD+IFR1+MS
10600.000	90.000	359.616	9915.000	17.264	0.000	35.575	0.000	17.264	0.000	0.000	35.764	34.469	-22.986	XOM_R2OWSG MWD+IFR1+MS
10700.000	90.000	359.616	9915.000	17.628	0.000	35.691	0.000	17.628	0.000	0.000	35.852	34.500	-20.780	XOM_R2OWSG MWD+IFR1+MS
10800.000	90.000	359.616	9915.000	18.018	0.000	35.827	0.000	18.018	0.000	0.000	35.964	34.529	-18.520	XOM_R2OWSG MWD+IFR1+MS
10900.000	90.000	359.616	9915.000	18.434	0.000	35.985	0.000	18.434	0.000	0.000	36.099	34.557	-16.312	XOM_R2OWSG MWD+IFR1+MS
11000.000	90.000	359.616	9915.000	18.874	0.000	36.164	0.000	18.874	0.000	0.000	36.258	34.582	-14.238	XOM_R2OWSG MWD+IFR1+MS
11100.000	90.000	359.616	9915.000	19.335	0.000	36.363	0.000	19.335	0.000	0.000	36.439	34.606	-12.350	XOM_R2OWSG MWD+IFR1+MS
11200.000	90.000	359.616	9915.000	19.817	0.000	36.582	0.000	19.817	0.000	0.000	36.644	34.627	-10.670	XOM_R2OWSG MWD+IFR1+MS
11300.000	90.000	359.616	9915.000	20.317	0.000	36.820	0.000	20.317	0.000	0.000	36.871	34.647	-9.200	XOM_R2OWSG MWD+IFR1+MS

11400.000	90.000	359.616	9915.000	20.835	0.000	37.079	0.000	20.835	0.000	0.000	37.119	34.665	-7.926	XOM_R2OWSG MWD+IFR1+MS
11500.000	90.000	359.616	9915.000	21.370	0.000	37.356	0.000	21.370	0.000	0.000	37.389	34.682	-6.830	XOM_R2OWSG MWD+IFR1+MS
11600.000	90.000	359.616	9915.000	21.919	0.000	37.651	0.000	21.919	0.000	0.000	37.678	34.698	-5.890	XOM_R2OWSG MWD+IFR1+MS
11700.000	90.000	359.616	9915.000	22.482	0.000	37.965	0.000	22.482	0.000	0.000	37.986	34.714	-5.084	XOM_R2OWSG MWD+IFR1+MS
11800.000	90.000	359.616	9915.000	23.059	0.000	38.297	0.000	23.059	0.000	0.000	38.314	34.729	-4.394	XOM_R2OWSG MWD+IFR1+MS
11900.000	90.000	359.616	9915.000	23.647	0.000	38.646	0.000	23.647	0.000	0.000	38.659	34.744	-3.801	XOM_R2OWSG MWD+IFR1+MS
12000.000	90.000	359.616	9915.000	24.247	0.000	39.011	0.000	24.247	0.000	0.000	39.021	34.759	-3.292	XOM_R2OWSG MWD+IFR1+MS
12100.000	90.000	359.616	9915.000	24.856	0.000	39.393	0.000	24.856	0.000	0.000	39.401	34.775	-2.853	XOM_R2OWSG MWD+IFR1+MS
12200.000	90.000	359.616	9915.000	25.476	0.000	39.790	0.000	25.476	0.000	0.000	39.797	34.790	-2.473	XOM_R2OWSG MWD+IFR1+MS
12300.000	90.000	359.616	9915.000	26.104	0.000	40.203	0.000	26.104	0.000	0.000	40.208	34.806	-2.143	XOM_R2OWSG MWD+IFR1+MS
12400.000	90.000	359.616	9915.000	26.741	0.000	40.631	0.000	26.741	0.000	0.000	40.635	34.822	-1.857	XOM_R2OWSG MWD+IFR1+MS
12500.000	90.000	359.616	9915.000	27.385	0.000	41.074	0.000	27.385	0.000	0.000	41.076	34.839	-1.607	XOM_R2OWSG MWD+IFR1+MS
12600.000	90.000	359.616	9915.000	28.036	0.000	41.530	0.000	28.036	0.000	0.000	41.532	34.856	-1.388	XOM_R2OWSG MWD+IFR1+MS
12700.000	90.000	359.616	9915.000	28.694	0.000	42.000	0.000	28.694	0.000	0.000	42.001	34.873	-1.197	XOM_R2OWSG MWD+IFR1+MS
12800.000	90.000	359.616	9915.000	29.359	0.000	42.482	0.000	29.359	0.000	0.000	42.483	34.891	-1.028	XOM_R2OWSG MWD+IFR1+MS
12900.000	90.000	359.616	9915.000	30.029	0.000	42.978	0.000	30.029	0.000	0.000	42.978	34.910	-0.880	XOM_R2OWSG MWD+IFR1+MS
13000.000	90.000	359.616	9915.000	30.704	0.000	43.486	0.000	30.704	0.000	0.000	43.486	34.929	-0.749	XOM_R2OWSG MWD+IFR1+MS
13100.000	90.000	359.616	9915.000	31.385	0.000	44.005	0.000	31.385	0.000	0.000	44.005	34.948	-0.633	XOM_R2OWSG MWD+IFR1+MS
13200.000	90.000	359.616	9915.000	32.070	0.000	44.536	0.000	32.070	0.000	0.000	44.536	34.969	-0.530	XOM_R2OWSG MWD+IFR1+MS
13300.000	90.000	359.616	9915.000	32.760	0.000	45.077	0.000	32.760	0.000	0.000	45.077	34.990	-0.439	XOM_R2OWSG MWD+IFR1+MS

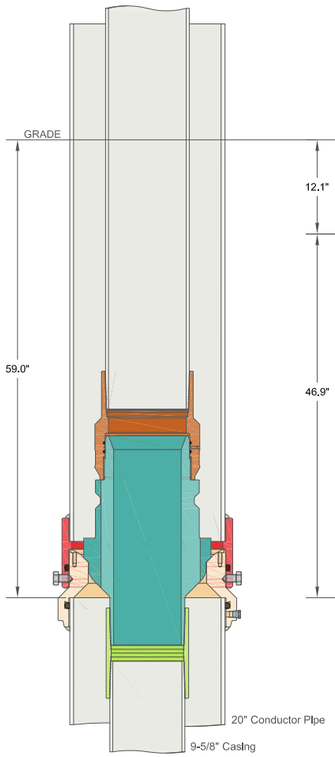
13400.000	90.000	359.616	9915.000	33.454	0.000	45.630	0.000	33.454	0.000	0.000	45.630	35.011	-0.358	XOM_R2OWSG MWD+IFR1+MS
13500.000	90.000	359.616	9915.000	34.152	0.000	46.192	0.000	34.152	0.000	0.000	46.192	35.033	-0.286	XOM_R2OWSG MWD+IFR1+MS
13600.000	90.000	359.616	9915.000	34.854	0.000	46.764	0.000	34.854	0.000	0.000	46.764	35.056	-0.221	XOM_R2OWSG MWD+IFR1+MS
13700.000	90.000	359.616	9915.000	35.559	0.000	47.346	0.000	35.559	0.000	0.000	47.346	35.079	-0.164	XOM_R2OWSG MWD+IFR1+MS
13800.000	90.000	359.616	9915.000	36.268	0.000	47.937	0.000	36.268	0.000	0.000	47.937	35.103	-0.112	XOM_R2OWSG MWD+IFR1+MS
13900.000	90.000	359.616	9915.000	36.979	0.000	48.537	0.000	36.979	0.000	0.000	48.537	35.128	-0.067	XOM_R2OWSG MWD+IFR1+MS
14000.000	90.000	359.616	9915.000	37.693	0.000	49.145	0.000	37.693	0.000	0.000	49.145	35.153	-0.025	XOM_R2OWSG MWD+IFR1+MS
14100.000	90.000	359.616	9915.000	38.411	0.000	49.761	0.000	38.411	0.000	0.000	49.762	35.179	0.011	XOM_R2OWSG MWD+IFR1+MS
14200.000	90.000	359.616	9915.000	39.130	0.000	50.385	0.000	39.130	0.000	0.000	50.386	35.206	0.044	XOM_R2OWSG MWD+IFR1+MS
14300.000	90.000	359.616	9915.000	39.853	0.000	51.017	0.000	39.853	0.000	0.000	51.018	35.233	0.074	XOM_R2OWSG MWD+IFR1+MS
14400.000	90.000	359.616	9915.000	40.577	0.000	51.656	0.000	40.577	0.000	0.000	51.657	35.261	0.100	XOM_R2OWSG MWD+IFR1+MS
14500.000	90.000	359.616	9915.000	41.304	0.000	52.302	0.000	41.304	0.000	0.000	52.303	35.289	0.124	XOM_R2OWSG MWD+IFR1+MS
14600.000	90.000	359.616	9915.000	42.033	0.000	52.954	0.000	42.033	0.000	0.000	52.956	35.319	0.145	XOM_R2OWSG MWD+IFR1+MS
14700.000	90.000	359.616	9915.000	42.763	0.000	53.614	0.000	42.763	0.000	0.000	53.615	35.348	0.164	XOM_R2OWSG MWD+IFR1+MS
14800.000	90.000	359.616	9915.000	43.496	0.000	54.279	0.000	43.496	0.000	0.000	54.281	35.379	0.181	XOM_R2OWSG MWD+IFR1+MS
14900.000	90.000	359.616	9915.000	44.231	0.000	54.951	0.000	44.231	0.000	0.000	54.952	35.410	0.196	XOM_R2OWSG MWD+IFR1+MS
15000.000	90.000	359.616	9915.000	44.967	0.000	55.628	0.000	44.967	0.000	0.000	55.630	35.442	0.209	XOM_R2OWSG MWD+IFR1+MS
15100.000	90.000	359.616	9915.000	45.705	0.000	56.311	0.000	45.705	0.000	0.000	56.313	35.474	0.221	XOM_R2OWSG MWD+IFR1+MS
15200.000	90.000	359.616	9915.000	46.444	0.000	57.000	0.000	46.444	0.000	0.000	57.002	35.507	0.232	XOM_R2OWSG MWD+IFR1+MS
15300.000	90.000	359.616	9915.000	47.185	0.000	57.693	0.000	47.185	0.000	0.000	57.695	35.541	0.241	XOM_R2OWSG MWD+IFR1+MS

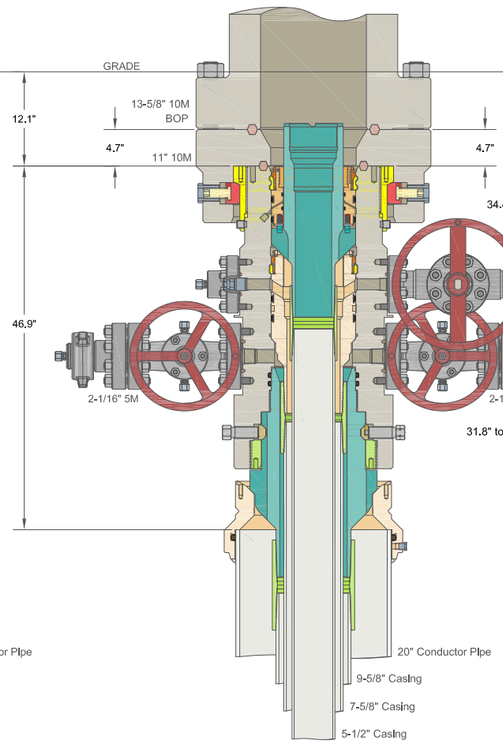
15400.000	90.000	359.616	9915.000	47.927	0.000	58.392	0.000	47.927	0.000	0.000	58.394	35.575	0.249	XOM_R2OWSG MWD+IFR1+MS
15500.000	90.000	359.616	9915.000	48.670	0.000	59.096	0.000	48.670	0.000	0.000	59.098	35.610	0.257	XOM_R2OWSG MWD+IFR1+MS
15600.000	90.000	359.616	9915.000	49.415	0.000	59.804	0.000	49.415	0.000	0.000	59.806	35.645	0.263	XOM_R2OWSG MWD+IFR1+MS
15700.000	90.000	359.616	9915.000	50.161	0.000	60.517	0.000	50.161	0.000	0.000	60.519	35.681	0.268	XOM_R2OWSG MWD+IFR1+MS
15800.000	90.000	359.616	9915.000	50.908	0.000	61.234	0.000	50.908	0.000	0.000	61.237	35.718	0.273	XOM_R2OWSG MWD+IFR1+MS
15900.000	90.000	359.616	9915.000	51.657	0.000	61.955	0.000	51.657	0.000	0.000	61.958	35.756	0.277	XOM_R2OWSG MWD+IFR1+MS
16000.000	90.000	359.616	9915.000	52.406	0.000	62.681	0.000	52.406	0.000	0.000	62.684	35.794	0.280	XOM_R2OWSG MWD+IFR1+MS
16100.000	90.000	359.616	9915.000	53.157	0.000	63.410	0.000	53.157	0.000	0.000	63.413	35.832	0.283	XOM_R2OWSG MWD+IFR1+MS
16200.000	90.000	359.616	9915.000	53.908	0.000	64.143	0.000	53.908	0.000	0.000	64.146	35.872	0.285	XOM_R2OWSG MWD+IFR1+MS
16300.000	90.000	359.616	9915.000	54.660	0.000	64.880	0.000	54.660	0.000	0.000	64.883	35.911	0.287	XOM_R2OWSG MWD+IFR1+MS
16400.000	90.000	359.616	9915.000	55.413	0.000	65.620	0.000	55.413	0.000	0.000	65.624	35.952	0.288	XOM_R2OWSG MWD+IFR1+MS
16500.000	90.000	359.616	9915.000	56.168	0.000	66.364	0.000	56.168	0.000	0.000	66.367	35.993	0.289	XOM_R2OWSG MWD+IFR1+MS
16600.000	90.000	359.616	9915.000	56.922	0.000	67.111	0.000	56.922	0.000	0.000	67.115	36.035	0.290	XOM_R2OWSG MWD+IFR1+MS
16700.000	90.000	359.616	9915.000	57.678	0.000	67.862	0.000	57.678	0.000	0.000	67.865	36.077	0.290	XOM_R2OWSG MWD+IFR1+MS
16800.000	90.000	359.616	9915.000	58.435	0.000	68.615	0.000	58.435	0.000	0.000	68.618	36.120	0.290	XOM_R2OWSG MWD+IFR1+MS
16900.000	90.000	359.616	9915.000	59.192	0.000	69.371	0.000	59.192	0.000	0.000	69.375	36.164	0.289	XOM_R2OWSG MWD+IFR1+MS
17000.000	90.000	359.616	9915.000	59.950	0.000	70.131	0.000	59.950	0.000	0.000	70.134	36.208	0.289	XOM_R2OWSG MWD+IFR1+MS
17100.000	90.000	359.616	9915.000	60.708	0.000	70.893	0.000	60.708	0.000	0.000	70.896	36.253	0.288	XOM_R2OWSG MWD+IFR1+MS
17200.000	90.000	359.616	9915.000	61.468	0.000	71.658	0.000	61.468	0.000	0.000	71.661	36.298	0.287	XOM_R2OWSG MWD+IFR1+MS
17300.000	90.000	359.616	9915.000	62.228	0.000	72.425	0.000	62.228	0.000	0.000	72.429	36.344	0.285	XOM_R2OWSG MWD+IFR1+MS

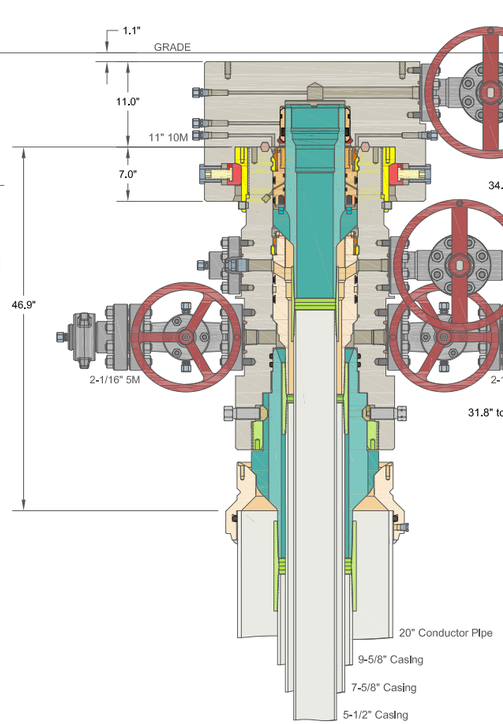
17400.000	90.000	359.616	9915.000	62.988	0.000	73.195	0.000	62.988	0.000	0.000	73.199	36.391	0.284	XOM_R2OWSG MWD+IFR1+MS
17500.000	90.000	359.616	9915.000	63.749	0.000	73.968	0.000	63.749	0.000	0.000	73.971	36.438	0.282	XOM_R2OWSG MWD+IFR1+MS
17600.000	90.000	359.616	9915.000	64.511	0.000	74.742	0.000	64.511	0.000	0.000	74.746	36.486	0.280	XOM_R2OWSG MWD+IFR1+MS
17700.000	90.000	359.616	9915.000	65.273	0.000	75.520	0.000	65.273	0.000	0.000	75.523	36.534	0.278	XOM_R2OWSG MWD+IFR1+MS
17800.000	90.000	359.616	9915.000	66.036	0.000	76.299	0.000	66.036	0.000	0.000	76.303	36.583	0.276	XOM_R2OWSG MWD+IFR1+MS
17900.000	90.000	359.616	9915.000	66.799	0.000	77.081	0.000	66.799	0.000	0.000	77.085	36.633	0.274	XOM_R2OWSG MWD+IFR1+MS
17991.850	90.000	359.616	9915.000	67.501	0.000	77.800	0.000	67.501	0.000	0.000	77.804	36.679	0.272	XOM_R2OWSG MWD+IFR1+MS
18000.000	90.000	359.616	9915.000	67.563	0.000	77.864	0.000	67.563	0.000	0.000	77.868	36.683	0.272	XOM_R2OWSG MWD+IFR1+MS
18041.868	90.000	359.616	9915.000	67.883	0.000	78.192	0.000	67.883	0.000	0.000	78.196	36.704	0.271	XOM_R2OWSG MWD+IFR1+MS

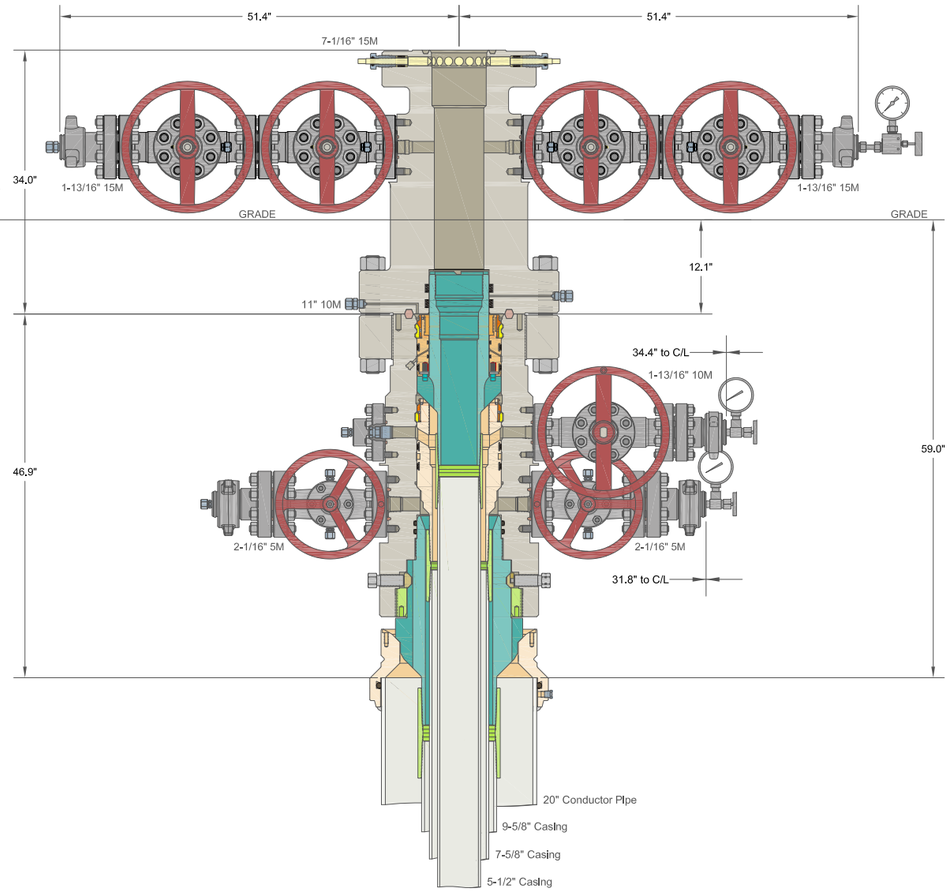
Plan Targets Corral 17-8 Fed Com 102H

Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
102H FTP	10472.05	408861.70	600245.70	6931.00	CIRCLE
102H LTP	17991.85	416381.30	600195.30	6931.00	CIRCLE
102H BHL	18041.85	416431.30	600195.20	6931.00	CIRCLE









ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

XTO ENERGY INC
DELAWARE BASIN

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

DRAWN	VJK	31MAR22
APPRV		
DRAWING NO.	HBE0000479	

Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by- well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance…". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

Figure 1: Winch System attached to BOP Stack

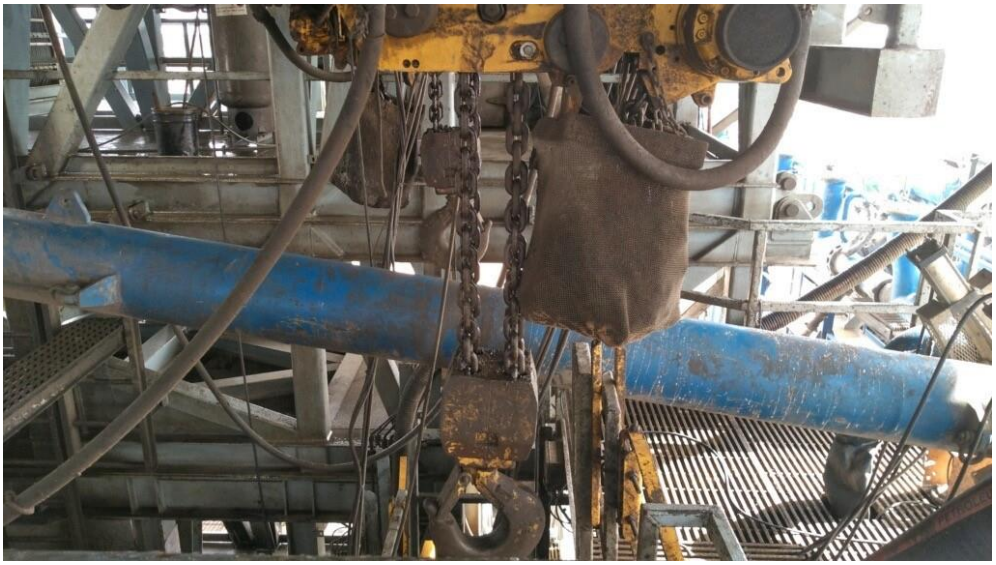


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states "A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component." See Table C.4 below for reference.

62 API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure[ac] psig (MPa)	Pressure Test—High Pressure[ac]	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer[b]	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers[bd]	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

[a] Pressure test evaluation periods shall be a minimum of five minutes.
No visible leaks.
The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

[b] Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

[c] For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

[d] For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

[e] Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

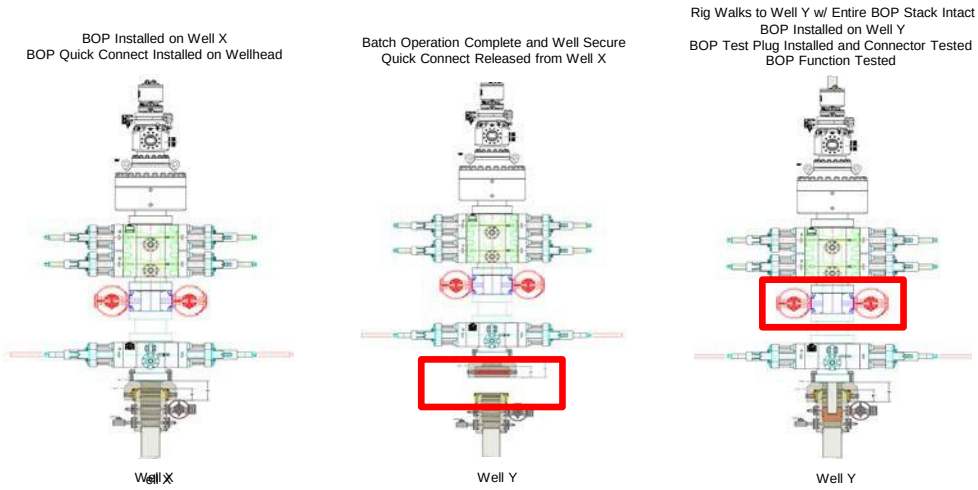
XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
    a. A full BOP test will be conducted on the first well on the pad.
    b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
        i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
        ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
    c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
    d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
    a. Between the HCV valve and choke line connection
    b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to ONLY retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.

2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.

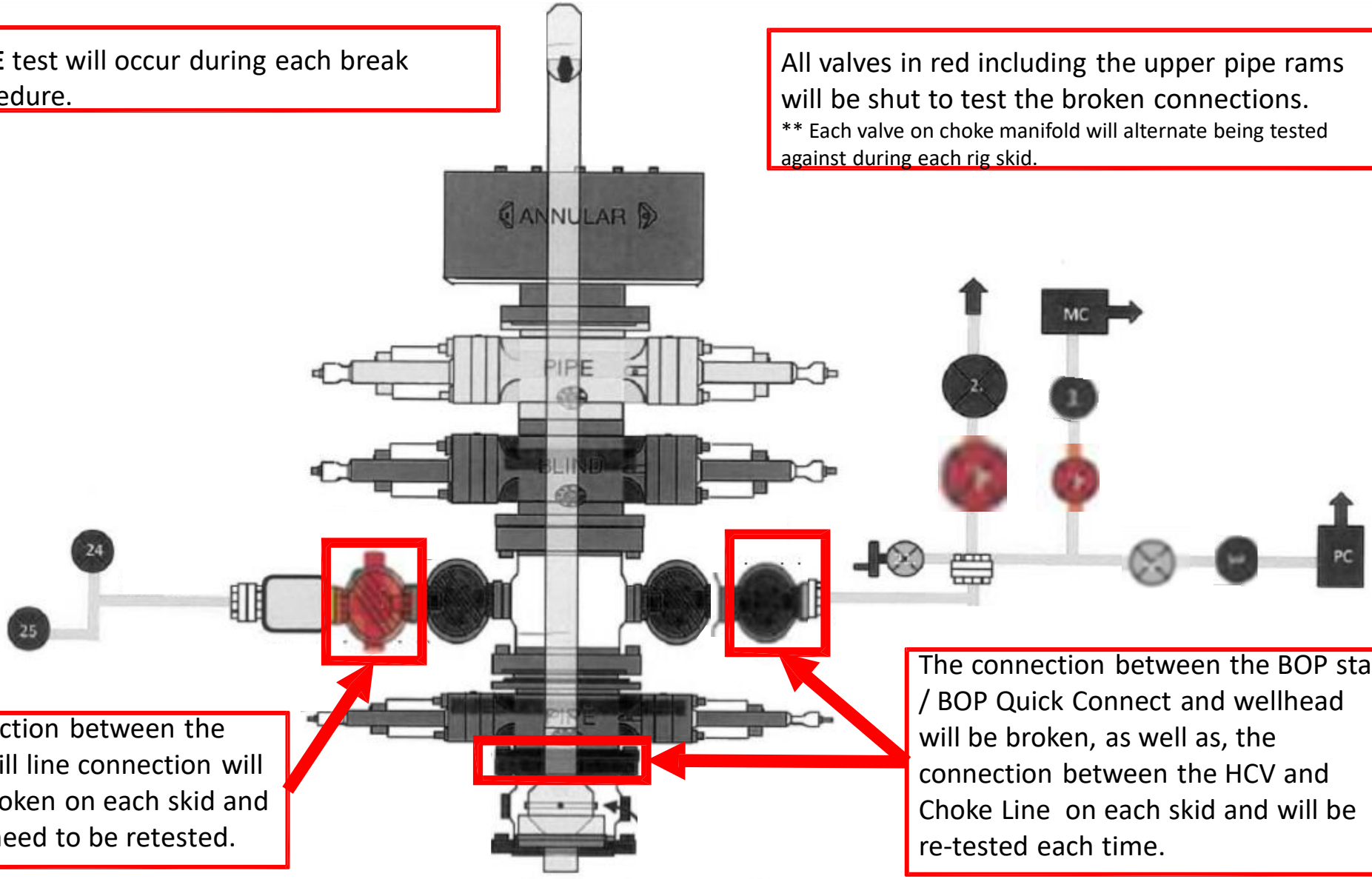
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.

4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.

** Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.

10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
    a. SICP
    b. Pit gain
    c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
    a. Perform flow check. If flowing, continue to (b).
    b. Sound alarm (alert crew)
    c. Stab full-opening safety valve and close
    d. Space out drill string with tool joint just beneath the upper variable bore rams
    e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    f. Confirm shut-in
    g. Notify toolpusher/company representative
    h. Read and record the following:
        i. SIDPP & SICP
        ii. Pit gain
        iii. Time
    i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
    a. Sound alarm (alert crew)
    b. Stab crossover and full-opening safety valve and close
    c. Space out drill string with upset just beneath the upper variable bore rams
    d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    e. Confirm shut-in
    f. Notify toolpusher/company representative
    g. Read and record the following:
        i. SIDPP & SICP

ii. Pit gain
iii. Time

h. Regroup and identify forward plan

3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
   a. Sound alarm (alert crew)
   b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
   c. If impossible to pull string clear of the stack:
   d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
   e. Space out drill string with tooljoint just beneath the upper variable bore ram
   f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
   g. Confirm shut-in
   h. Notify toolpusher/company representative
   i. Read and record the following:
      i. SIDPP & SICP
      ii. Pit gain
      iii. Time
   j. Regroup and identify forward plan

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 362878

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 362878
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	7/16/2024