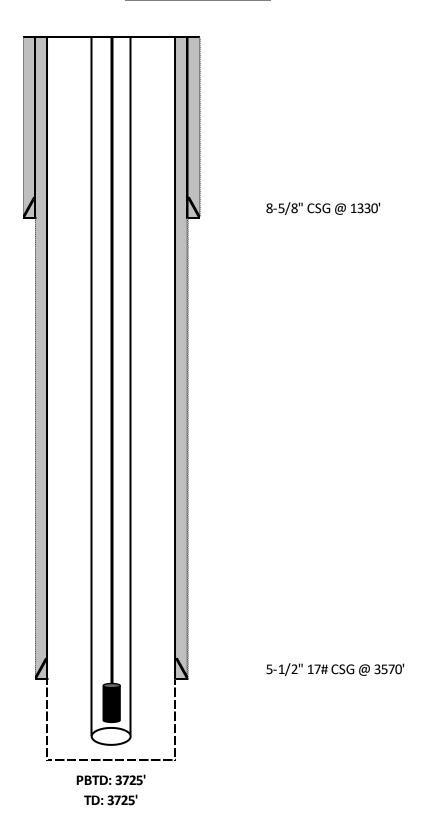
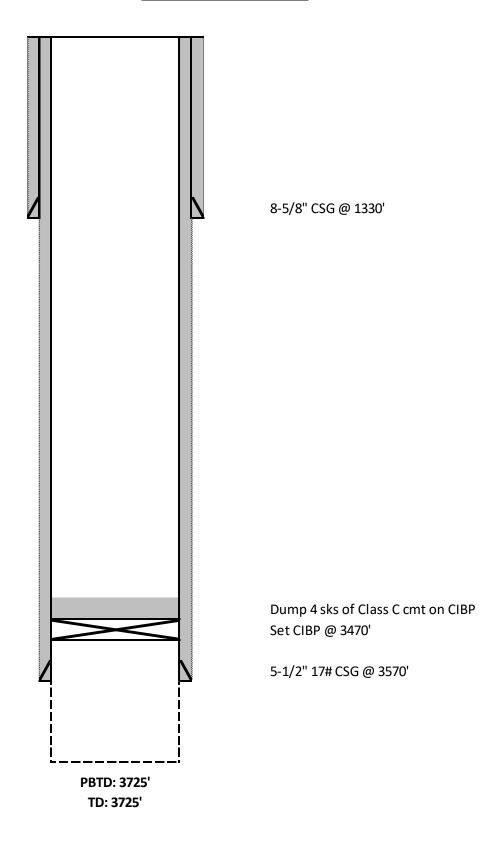
Office	State of New Mex		Form C-10	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	os, NM 88240 83 NM 88210 OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO. 30-025-04003 5. Indicate Type of Lease	
811 S. First St., Artesia, NM 88210				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	605	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Monstate	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	SUCH	8. Well Number 5	
2. Name of Operator Empire Petroleum Corporation –	New Mexico		9. OGRID Number 330679	
3. Address of Operator 2200 S. Utica Place Suite 150, Tu			10. Pool name or Wildcat Eumont; Yates-7 RVRS-Queen	
4. Well Location	1650feet from theNorth	line and 000	feet from the <u>East</u> line	
Unit Letter <u>H</u> : Section 13		line and <u>990</u> ange 36E		
Section 13	11. Elevation (Show whether DR, I		<u> </u>	
	11. Elevation (Show whether DR, 1	MB, KI, OK, etc.	,	
12. Check	Appropriate Box to Indicate Natu	re of Notice, F	Report or Other Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS. ☐ P AND A ☐	
CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM COTHER:		OTHER:		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC.	inent details, and		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion	pleted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. It completion. PU on rod string and unseat pump. POC BOP. if present, and scan tubing OOH.	inent details, and For Multiple Com		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or recomposed completion. 1. MIRU WOR. 2. Unhang HH, F 3. ND WH. NU I 4. Release TAC i 5. RIH with CIB 6. Dump 4 sks of	pleted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. It completion. PU on rod string and unseat pump. POC BOP. if present, and scan tubing OOH.	inent details, and For Multiple Com		
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CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed completion or recompletion or recomposed completion	pleted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. It completion. PU on rod string and unseat pump. POC BOP. If present, and scan tubing OOH. P and set at 3470'. Class C cmt on top. er fluid.	inent details, and For Multiple Com	npletions: Attach wellbore diagram of	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed completion or recompletion or recomposed completion or recompletion or recomposed completion or recompletion or recomposed completion or recomposed com	Deleted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. It completion. PU on rod string and unseat pump. POC BOP. If present, and scan tubing OOH. P and set at 3470'. Class C cmt on top. er fluid. ED of MIT. and submit to NMOCD.	inent details, and For Multiple Com OH with same.	Condition of Approval: notify	
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Current WBD



Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 362331

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	362331
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	7/16/2024