

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 28 / NWSW / 36.694702 / -107.580841	County or Parish/State: RIO ARRIBA / NM
Well Number: 124	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078945	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003923624	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2799015

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 07/03/2024

Time Sundry Submitted: 03:13

Date proposed operation will begin: 06/11/2024

Procedure Description: Please see attached preliminary subtraction allocation.

NOI Attachments

Procedure Description

San_Juan_29_7_Unit_124_Preliminary_Subtraction_Allocation_20240703151240.pdf

Well Name: SAN JUAN 29-7 UNIT

Well Location: T29N / R7W / SEC 28 /
NWSW / 36.694702 / -107.580841

County or Parish/State: RIO
ARRIBA / NM

Well Number: 124

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078945

Unit or CA Name: SAN JUAN 29-7
UNIT--DK

Unit or CA Number:
NMNM78417B

US Well Number: 3003923624

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 03, 2024 03:12 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/08/2024

Signature: Matthew Kade

<h1 style="text-align: center;">Hilcorp Energy Company</h1> <h2 style="text-align: center;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 7/32024 API No. 30-039-23624 DHC No. DHC-5390 Lease No. NMSF078945	
Well Name SAN JUAN 29-7 UNIT						Well No. 124	
Unit Letter L	Section 28	Township 029N	Range 007W	Footage 1850 FSL & 1170 FWL	County, State RIO ARRIBA, New Mexico		
Completion Date 06/11/2024		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. No change from approved DHC.</p> <p>Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV 100%, DK 0%. No change from approved DHC.</p> <p>After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.</p>							
NAME				DATE		TITLE	
X <i>Cherylene Weston</i>							
Cherylene Weston				7/3/2024		Operations/Regulatory Tech – Sr.	
						713-289-2615	
For Technical Questions: Marcus Hill				Reservoir Engineer		346-237-2011	

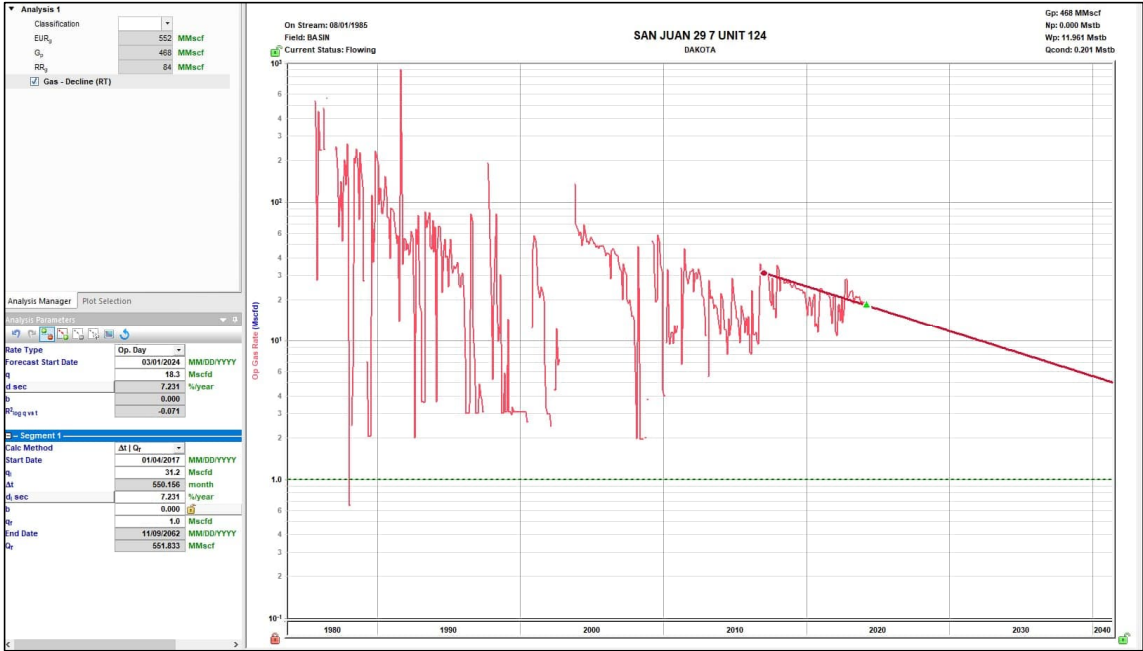
San Juan 29-7 Unit 124 - Production Allocation

	DK
Date	Mcf/d
Jun-24	17.86
Jul-24	17.74
Aug-24	17.63
Sep-24	17.52
Oct-24	17.41
Nov-24	17.3
Dec-24	17.19
Jan-25	17.09
Feb-25	16.98
Mar-25	16.88
Apr-25	16.77
May-25	16.67
Jun-25	16.57
Jul-25	16.46
Aug-25	16.36
Sep-25	16.26
Oct-25	16.15
Nov-25	16.05
Dec-25	15.95
Jan-26	15.85
Feb-26	15.76
Mar-26	15.66
Apr-26	15.56
May-26	15.46
Jun-26	15.37
Jul-26	15.27
Aug-26	15.18
Sep-26	15.08
Oct-26	14.99
Nov-26	14.89
Dec-26	14.8
Jan-27	14.71
Feb-27	14.62
Mar-27	14.53
Apr-27	14.44
May-27	14.35
Jun-27	14.26
Jul-27	14.17
Aug-27	14.08
Sep-27	13.99
Oct-27	13.9
Nov-27	13.82
Dec-27	13.73
Jan-28	13.64
Feb-28	13.56
Mar-28	13.48
Apr-28	13.39
May-28	13.31
Jun-28	13.22

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



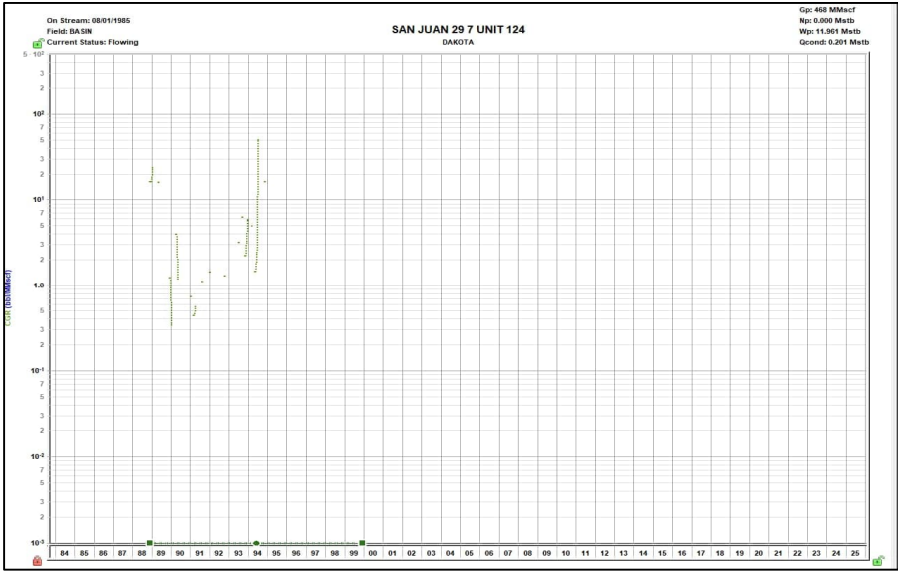
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

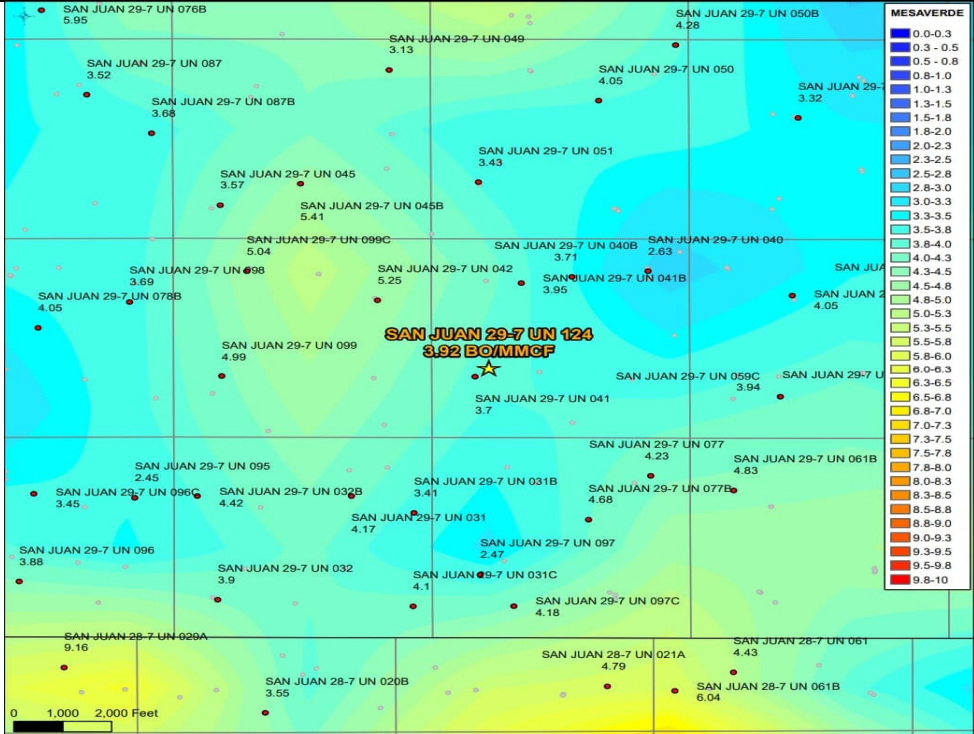
After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	0.00	84	0%
MV	3.92	476	100%

DAKOTA OIL YIELD MAP



MESAVERDE OIL YIELD MAP



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 362408

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 362408
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	7/16/2024
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	7/16/2024