

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-23625	⁵ Pool Name Blanco Mesaverde	
⁶ Pool Code 72319		
⁷ Property Code 318713	⁸ Property Name SAN JUAN 29-7 UNIT	⁹ Well Number 77E

II. ¹⁰ Surface Location

UI or lot no. A	Section 33	Township 029N	Range 007W	Lot Idn	Feet from the 1190	North/South Line North	Feet from the 1140	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 1/24/1985	²² Ready Date 7/3/2024	²³ TD 7,750'	²⁴ PBTD 7,740'	²⁵ Perforations 4,871' – 5,623'	²⁶ DHC, MC DHC-5399
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8" K-55, 36#	320'	188 cf		
8 3/4"	7", K-55, 20#	3,595'	543 cf		
6 1/4"	4 1/2" K-55, 10.5 & 11.6#	7,749'	634 cf		
	2 3/8" J-55, 4.7#	7,600'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/3/2024	³³ Test Date 7/3/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 345 psi	³⁶ Csg. Pressure 134 psi
³⁷ Choke Size 24/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 98 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 7/10/2024		Phone: 713-289-2615			

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 33 / NENE / 36.686325 / -107.570557	County or Parish/State: RIO ARRIBA / NM
Well Number: 77E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079514	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 300392362500C1	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2799602

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/09/2024

Time Sundry Submitted: 02:48

Date Operation Actually Began: 05/20/2024

Actual Procedure: The subject well was recompleted in the Mesaverde and downhole commingled with existing Dakota. See attached reports.

SR Attachments

Actual Procedure

SJ_29_7_Unit_77E_RC_Sundry_Report_20240709144817.pdf

Well Name: SAN JUAN 29-7 UNIT

Well Location: T29N / R7W / SEC 33 /
NENE / 36.686325 / -107.570557

County or Parish/State: RIO
ARRIBA / NM

Well Number: 77E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079514

Unit or CA Name: SAN JUAN 29-7
UNIT--DK

Unit or CA Number:
NMNM78417B

US Well Number: 300392362500C1

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 09, 2024 02:48 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/12/2024

Signature: Matthew Kade



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #77E

API: 3003923625		Field: BASIN DAKOTA (PRORATED GAS)	State: NEW MEXICO
Permit to Drill (PTD) #:		Sundry #:	Rig/Service: DWS 28
Jobs			
Actual Start Date: 5/30/2024		End Date:	
Report Number 1	Report Start Date 5/30/2024	Report End Date 5/30/2024	
Operation			
Report Number 2	Report Start Date 5/31/2024	Report End Date 5/31/2024	
Operation			
CREW TRAVEL TO LOCATION			
PJSM, SICP- 148 PSI, SITP- 148 PSI, SIBHP- 0 PSI. BDW IN 15 MIN.			
GRING DOWN LOCK DOWN PINS, NU BOP, FUNCTION TEST, PULL TBG HNGR,			
MIRU PREMIER NDT PIPE SCANNERS. TOO H W/ TUBING WHILE SCANNING. WAIT ON SLIP GRIP ELEVATORS, TBG HAD SLIM HOLE COLLARS, SCANNED TUBING AS FOLLOWS,			
0- YELLOW			
72- BLUE			
90- GREEN			
81- RED			
243 TOTAL JOINTS. DOWNGRADED 243 JOINTS DUE TO CORROSION. RDMO SCANNERS			
SIW, SECURE LOCATION, SDFN.			
CREW TRAVEL TO YARD.			
Report Number 3	Report Start Date 6/3/2024	Report End Date 6/3/2024	
Operation			
CREW TRAVEL TO LOCATION			
PJSM, SICP- 148 PSI, SITP- 0 PSI, SIBHP- 0 PSI. BDW IN 5 MIN.			
M/U 3 7/8" STRING MILL. SWAP OUT TBG FLOATS, DUE SCRAPPER RUN, TALLY AND TIH W/TBG TO 7500'. TOO H.			
PUMU, 4.5 CIBP SET @ (7478')			
LOAD HOLE W/ 118 BBL, PRESSURE TEST 600PSI (GOOD), TOO H W/TBG.			
SHUTDOWN SECURE WELL DEBRIEF CREW			
CREW TRAVEL TO YARD			
Report Number 4	Report Start Date 6/4/2024	Report End Date 6/4/2024	
Operation			
GATHER RIG SUPPLIES, TRAVEL TO WELLSITE			
PERFORM PJSM, DISCUSS TRIPPING AND WELLHEAD CHANGE OUT, BRADENHEAD 0 PSI, INTERMEDIATE CASING 0 PSI, CASING PRESSURE 0 PSI, TUBING PRESSURE 0 PSI, BD 0 MIN			
TRIP OUT OF HOLE, LD			
RU WELCHECK, PRESSURE TO 560 PSI, PERFORM MIT WITH NEW MEXICO NMOCD REP CLARENCE SMITH WITNESS, MIT GOOD, PERFORM BRADENHEAD TEST WHILE PERFORMING MIT, BRADENHEAD TEST PASSED			
NIPPLE DOWN BOPE, NIPPLE DOWN TUBING SPOOL, NIPPLE UP TUBING SPOOL, PRESSURE TEST VOID @ 2500 PSI, GOOD TEST, NIPPLE UP BOPE			
RIG UP BASIN LOGGING, RUN AND SET CBP @ 5645', RIG DOWN BASIN			
PRESSURE TEST CASING/CBP 2700 PSI 15 MINUTES, GOOD TEST			
PICK UP AS-1 RBP TRIP IN HOLE TO 3010', SET RBP			
INSTALL TUBING HANGER, PLACE GAUGE ON INTERMEDIATE CASING, PRESSURE 4-1/2" CASING TO 4000 PSI FOR 15 MINUTES, NO DROP, GOOD TEST			
PULL TUBING HANGER TO SURFACE REMOVE, RD TEST TRUCK			
TRAVEL TO HILCORP YARD			
Report Number 5	Report Start Date 6/5/2024	Report End Date 6/5/2024	
Operation			
GATHER RIG SUPPLIES, TRAVEL FROM HILCORP YARD TO WELLSITE			
PRE JOB SAFETY MEETING, DISCUSS TRIPPING PIPE, NIPPLE DOWN AND RIG DOWN, BRADENHEAD 0 PSI, INTERMEDIATE CASING 0 PSI, PRODUCTION CASING 0 PSI, PRODUCTION TUBING N/A, BD 0 MINUTES			
TRIP IN HOLE, LATCH RBP, TRIP OUT OF HOLE LAY DOWN RBP			
NIPPLE DOWN BOPE, FILL CASING, INSTALL NIGHT CAP, RIG RELEASED 14:00 HRS 6/5/24			
RIG DOWN TO MOVE OFF			
Report Number 6	Report Start Date 6/19/2024	Report End Date 6/19/2024	
Operation			
MIRU BASIN WIRELINE.			
RIH AND PULL CORRELATION LOG.			
M/U PERF GUNS, RIH, PERF PT LOOKOUT/LWR MENEFEE @ 5286' - 5623', 0.33" DIA, 1 SPF (22 HOLES)			
Report Number 7	Report Start Date 6/20/2024	Report End Date 6/20/2024	



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #77E

API: 3003923625

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

RIG UP FRAC CREW, PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D PT LOOKOUT WITH 125,153 LBS 20/40 ARIZONA AND 45,683 GAL SLICKWATER AND 1.57 MILLION SCF N2. 70 QUALITY. AVG RATE = 55 BPM, AVG PSI = 1,894. ISIP WAS 0 PSI. HAD TO SHUT DOWN AFTER DISPLACING ACID TO TIGHTEN LOCK DOWN PIN GLAND NUTS ON TBG HEAD.

RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 5,270'.

REPLACE 3 GLAND NUT PACKINGS ON TBG HEAD.

PERFORATE STAGE 2, CLIFFHOUSE/UPPER MENEFE @ 4,871' - 5,256', 0.33" DIA, 1 SPF (23 HOLES)

FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D CLIFFHOUSE / MENEFE WITH 125,230 LBS 20/40 ARIZONA AND 45,654 GAL SLICKWATER AND 1.51 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,065. ISIP WAS 555 PSI (5 MIN. - 220 PSI). HAD TO SHUT DOWN DURING PAD TO CHANGE VALVES ON A FLUID SIDE PUMP TRUCK.

RIH AND SET CBP AT 4,693'. BLEED OFF, PLUG HOLDING.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 2,199 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 250,383 LBS. TOTAL N2 = 3.09 MILLION SCF.

Report Number
8Report Start Date
6/21/2024Report End Date
6/21/2024

Operation

RIG CREW TRAVEL TO THE SAN JUAN 29-6 UNIT # 49A

PJSM LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM THE SAN JUAN 29-6 UNIT #49A TO THE SAN JUAN 29-7 UNIT # 77E (15) MILE MOVE, (ROUGH ROAD CONDITIONS, MUDDY IN SPOTS)

SPOT EQUIP. & RIG. RIG UP PULLING UNIT & EQUIP. CHECK PRESSURES

SITP= 0 PSI

SICP= 0 PSI

SIBHP= 0 PSI

INT= 0 PSI

NO BLEED DOWN

NIPPLE DOWN FRAC STACK, REM. FALSE BTM TBG HGR. INSTALL TBG HGR W/ 2-WAY CK IN PLACE, RUN IN LOCK DOWN PINS, NIPPLE UP BOPE, RIG UP FLOOR.

PRESSURE TEST BLIND AND PIPE RAMS 250 PSI LOW AND 2500 PSI HIGH. REL. PRESS. PULL & LAY DOWN TBG HGR. REM. 2-WAY CK.

PICK UP BIT SUB AND 3-7/8 JUNK MILL, TALLY AND PICK UP 149 JTS OF 2-3/8 TBG TAG CBP @ 4693' LAY DOWN TAG JT.

PU & RU PWR SWVL UN-LOAD WELL W/AIR, ESTABLISH CIRCULATION WITH AIR MIST 1150 CFM

WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. START **MILLING OUT CBP @ 4693'**, KO AIR/MIST LAY DOWN 1 JT W/ PWR SWVL. HANG SWVL. BACK LAY DOWN 1 MORE JT.

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
9Report Start Date
6/22/2024Report End Date
6/22/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT. CK. PRESSURES.

SITP= 0 PSI.

SICP= 0 PSI.

SIBHP= 0 PSI.

INT= 0 PSI.

NO BLEED DOWN

PU 1 JT. OF 2-3/8 TBG PU PWR. SWVL. MAKE CONN. ESTAB CIRC W/ AIR/MIST, 1150 CFM

WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. **CONTINUE MILLING OUT CBP @ 4693'**, TAGGED UP AGAIN @ 5130' C/O SAND TO 5270', WELL MAKING UP TO 1/2 BUCKET OF SAND DOWN TO 1/4 CUP PER SAMPLE. START **MILLING OUT CBP @ 5270'** AIR UNIT BROKE DOWN

WILL HAVE DIFFERENT AIR UNIT OUT IN THE MORNING

LAY DOWN 1 JT W/ PWR. SWVL. RIG DOWN & HANG BACK SWVL. TOO H W/ 11 STDS OF 2-3/8 TBG TO 4530'

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
10Report Start Date
6/23/2024Report End Date
6/23/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT. CK. PRESSURES. XO AIR UNITS.

SITP= 0 PSI.


SICP= 350 PSI.

SIBHP= 0 PSI.

INT= 0 PSI.

BLEED DOWN WELL 10 MINUTES

TIH W/ 11 STDS. OF 2-3/8 TBG. PU PWR. SWVL. MAKE CONNECTION

<div><div>Well Operations Summary L48</div></div>		
Well Name: SAN JUAN 29-7 UNIT #77E		
API: 3003923625	Field: BASIN DAKOTA (PRORATED GAS)	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28
Operation		
ESTAB CIRC W/AIR/MIST, 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. CONTINUE MILLING OUT CBP @5270' TAGGED UP AGAIN @ 5566' C/O SAND TO 5645', WELL MAKING UP TO 1/2 BUCKET OF SAND DOWN TO 1/4 CUP PER SAMPLE. MILL OUT CBP @ 5645' DROP DOWN TO 5700'		
HANG SWVL BACK TALLY & PU 2-3/8 TBG TAGGED UP @ 7478' LAY DOWN TAG JT.		
PU PWR.SWVL. MAKE CONN. ESTAB CIRC. W/ AIR/MIST 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. MILL OUT CIBP @ 7478' TAGGED UP AGAIN @ 7694' C/O SAND TO 7709' HARD @ THIS DEPTH WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 1/4 CUP PER SAMPLE. KO AIR/MIST		
LAY DOWN 2 JTS W/ PWR SWVL. HANG SWVL BACK TOO H W/ 45 STDS OF 2-3/8 TBG. TO 4783'		
SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD		
RIG CREW TRAVEL TO YARD		
Report Number 11	Report Start Date 6/24/2024	Report End Date 6/24/2024
Operation		
RIG CREW TRAVEL TO LOCATION		
SAFETY MEETING, START & WARM UP EQUIPMENT. CK. PRESSURES. SITP= 0 PSI. SICP= 350 PSI. SIBHP= 0 PSI. INT= 0 PSI. BLEED DOWN WELL 10 MINUTES		
TIH W/ 48 STDS. OF 2-3/8 TBG. PU 2 JTS. TAG UP @ 7708' 1' OF FILL		
LAY DOWN 6 JTS. OF 2-3/8 TBG TOO H W/ 119 STDS. OF 2-3/8 TBG. LAY DOWN 3-7/8 JUNK MILL & BIT SUB. JT. COUNT WAS CORRECT, (HAD TO PUMP 40 BBLS OF FRESH WATER TO GET OUT OF HOLE).		
WELL FLOWING AGAIN. (PUMP 30 BBLS OF FRESH WATER) TIH DRIFTING 2-3/8 PROD TBG STRG. AS FOLLOWS.		
.		
(1) 2-3/8 X .42 PUMP OU PLUG.		
(1) 2-3/8 X 1.10 SN.		
(1) JT. OF 2-3/8 TBG. 32.35		
(1) 2-3/8 X 2.15 PUP JT.		
(237) JTS OF 2-3/8 TBG. 7,496.88.		
(1) 2-3/8 X 4' PUP JT.		
(1) 2-3/8 X 4.05 PUP JT.		
(1) 2-3/8 X 6.10 PUP JT.		
(1) 2-3/8 X 8.10 PUP JT.		
(1) JT. OF 2-3/8 TBG. 31.18.		
(1) 7" X .92 TBG HGR.		
.		
LAND 2-3/8 PROD TBG WITH 13' KB @ 7600.25.		
SN @ 7598.73.		
RDFLR NDBOP NUWH		
PUMP 3 BBLS OF FRESH WATER, KICK IN AIR, PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF PUMP OUT PLUG AT 1300 PSI.		
SECURE WELL, RIG DOWN PULLING UNIT & EQUIP. WILL MOVE IN THE MORNING TO THE. CLU 2507 33 513 #1H		
RIG CREW TRAVEL TO YARD		

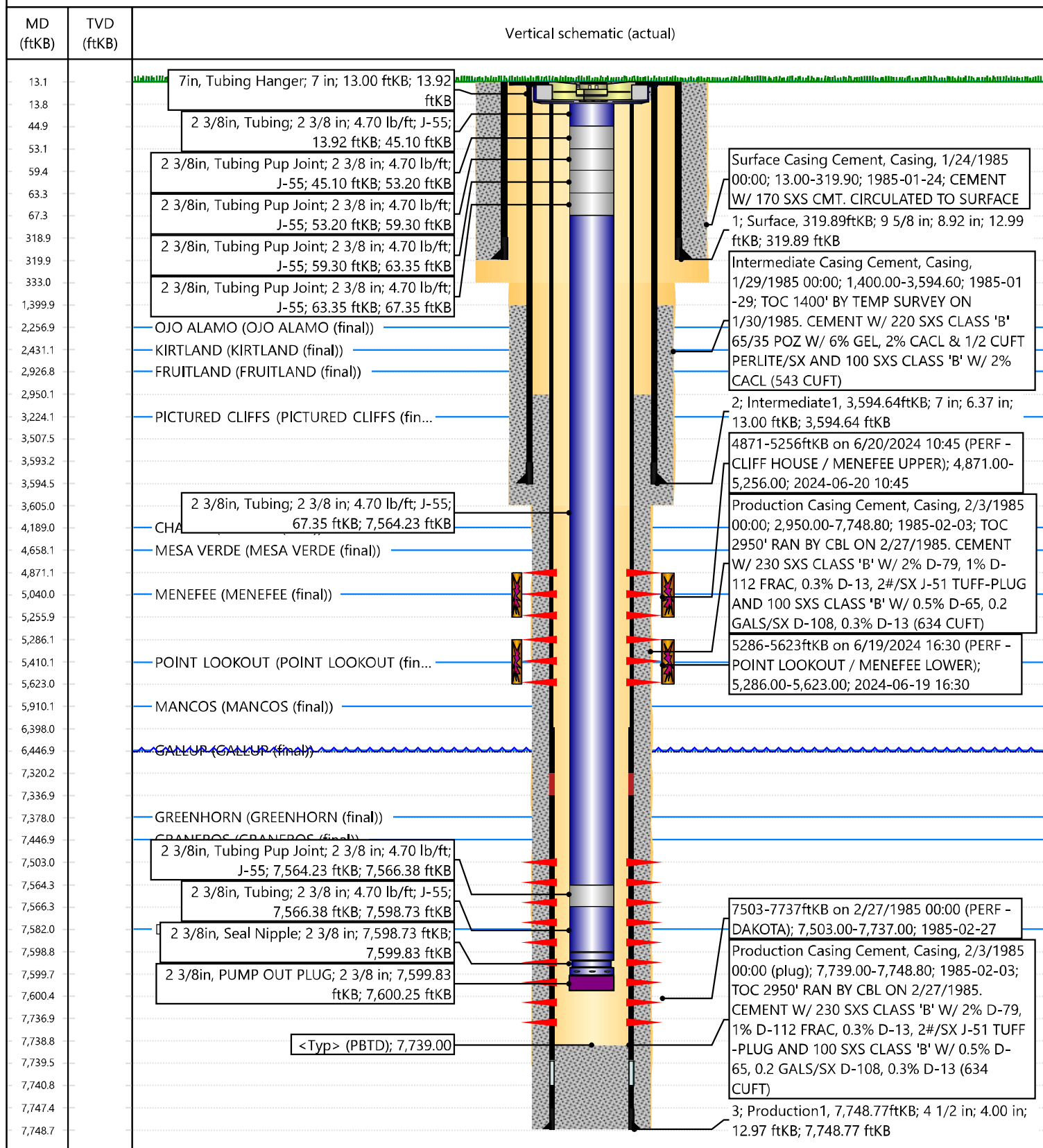


Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #77E

API / UWI 3003923625	Surface Legal Location 033-029N-007W-A	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1001	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,489.00	Original KB/RT Elevation (ft) 6,502.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [VERTICAL]



Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Friday, July 12, 2024 8:51 AM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 29-7 UNIT, Well Number: 77E, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT**
- Well Number: **77E**
- US Well Number: **3003923625**
- Well Completion Report Id: **WCR2024071292244**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,257'	2431'	White, cr-gr ss	Ojo Alamo	2,257'
Kirtland	2,431'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,431'
Fruitland	2,927'	3224'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2,927'
Pictured Cliffs	3,224'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,224'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	4,189'	4658'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4,189'
Cliff House	4,658'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,658'
Menefee	5,040'	5410'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,040'
Point Lookout	5,410'	5910'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,410'
Mancos	5,910'		Dark gry carb sh.	Mancos	5,910'
Gallup	6,447'	7378'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,447'
Greenhorn	7,378'		Highly calc gry sh w/ thin lmst.	Greenhorn	7,378'
Graneros	7,447'	7582'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,447'
Dakota	7,582'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,582'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC-5399. MV PA NMNM78417A.

33. Indicate which items have been attached by placing a check in the appropriate boxes:			
<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	Cherylene Weston	Title	Operations/Regulatory Technician
Signature	Cherylene Weston	Date	7/9/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 363732

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 363732
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 363732

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 363732
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/16/2024