

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 020496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Roddy Production Co.

3a. Address

PO Box 2221, Farmington NM 87499

3b. Phone No. (include area code)

505 325 5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL x 1190' FEL, Sec- 20, T27N, R11W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Yockey #19. API Well No.
30-045-0635010. Field and Pool or Exploratory Area
West Kutz Picture Cliff11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Roddy Production completed P&A work on the Yockey #1 on May 30, 2019. Attached are daily reports, CBL log and pictures.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeremy Divine

Title Foreman

Signature

Jeremy Divine

Date 06/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

ACCEPTED FOR RECORD
JUL 23 2019
FARMINGTON FIELD OFFICE
BY: [Signature]

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

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The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

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Worked on Wednesday, 05/29/2019

**RODDY PRODUCTION
CO INC**P.O. Box 2221
Farmington, NM 87499P.O. Box 1979, Farmington, NM 87499
(505) 325-2627Name: Yockey #1
API:30-045-06350
Rig #9**Well Plugging Report****Work Detail**

Start	Stop	PUX	Activity
05:30 AM	07:30 AM	P	X/O Tools & Equip from Rig #10 to rig #9 for Crown Quest Job, make Equip Ready for Road.
07:30 AM	09:00 AM	P	Road Rig & Equip to Loc.
09:00 AM	09:30 AM	P	HSM on JSA.
09:30 AM	10:00 AM	P	Spot & RU Daylight Pulling Unit.
10:00 AM	10:30 AM	P	Check PSI TBG-5, 4-1/2" CSG-5, BH-0 PSI. RU Relief lines, open Well to Pit.
10:30 AM	02:00 PM	U	Issues W/ WH & Companion Flange, had to remove existing WH & use A Plus WH Swedged down to 4-1/2".
02:00 PM	02:30 PM	P	Function Test & Install BOP, RU Work Floor.
02:30 PM	03:30 PM	P	TOOH, Tally Out W/ 60 STDS 2-3/8" TBG. Recovered one Piston, one Bumper Spring.
03:30 PM	04:30 PM	P	MU & RT 4-1/2" Watermelon Mill to 1828', LD Tool.
04:30 PM	06:30 PM	P	MU 4-1/2" TBG CR, TIH to 1828', set CR, PSI Test TBG to 1000 PSI, good Test, S/O Load Well W/ 26 BBL H2O CIRC 35 BBL Total, saw clean Returns to Pit. SI CSG Valve PSI Test CSG to 500 PSI, Good Test.
06:30 PM	07:00 PM	P	TOOH, LD Setting Tool.
07:00 PM	08:00 PM	P	RU Basin WL, RIH to 1828', run CBL, LD Tool, RD WL.
08:00 PM	08:30 PM	P	Secure Well & Loc.
08:30 PM	09:00 PM	P	Travel back to Yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	15.50	84 - Crew PU
Operator:	Graciano, Jose	15.50	48 - Crew PU
Derrick:	Bluel, Noah	15.50	
Floor Hand:	Begaii, Larry	15.50	
Floor Hand:	Witzman, Jeff	15.50	

On Site Reps:

Name	Association	Notes
Casey Arnett	BLM	On Loc

Worked on Wednesday, 05/29/2019

Equipment:

103 - Teal 40' Trailer

#605 lgr. - WASTE PITS

Worked on Thursday, 05/30/2019

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CO INC**P.O. Box 2221
Farmington, NM 87499P.O. Box 1979, Farmington, NM 87499
(505) 325-2627Name: Yockey #1
API:30-045-06350
Rig #9**Well Plugging Report****Work Detail**

Start	Stop	PUX	Activity
05:30 AM	06:00 AM	P	Load Supplies, Travel to Loc.
06:00 AM	06:30 AM	P	HSM on JSA.
06:30 AM	07:00 AM	P	Check PSI TBG-N/A, CSG-0, BH-0 PSI, open Well to Pit. RU Pump to BH Valve load BH W/ .1 BBL, PSI Test BH to 300 PSI, Good Test.
07:00 AM	08:00 AM	P	TIH to 1828', RU to Pump Plug #1.
08:00 AM	08:30 AM	P	Plug #1 Pictured Cliffs & Fruitland Tops 1828'-1416' Mix & Pump 32 SXS, 15.8 PPG, 36.8 CUFT, 6.5 BBL Slurry, Class G Cement. DISP W/ 5 BBL H2O.
08:30 AM	09:00 AM	P	LD to next Plug.
09:00 AM	09:30 AM	P	Plug #2 Kirtland & Ojo Tops 899'-609' Mix & Pump 22 SXS, 15.8 PPG, 25.3 CUFT, 4.5 BBL Slurry, Class G Cement, DISP W/ BBL H2O.
09:30 AM	10:00 AM	P	LD to Surface Plug.
10:00 AM	10:30 AM	P	Plug #3 Surface 160'-0' Mix & Pump 16 SXS, 15.8 PPG, 18.4 CUFT, 3.2 BBL Slurry, Class G Cement, saw Good Cement Returns to Pit.
10:30 AM	11:30 AM	P	LD Work String, RD Work Floor, ND BOP, RD Relief Line, RD Daylight Pulling Unit.
11:30 AM	12:30 PM	P	Use A Plus Backhoe to dig WH 6' below ground level PER NAPI Request.
12:30 PM	01:30 PM	P	Perform Hot Work Permit & JSA, Cut Off WH, TOC @ ground level in both 4-1/2" CSG & 8-5/8" Anulus, install & weld Marker Plate onto Stump.
01:30 PM	02:30 PM	P	Back Fill Hole W/ A Plus Backhoe, Clean LOC, ready Equip for Road.
02:30 PM	03:30 PM	P	Road Rig & Equip Back to A Plus Yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	10.00	84 - Crew PU
Operator:	Graciano, Jose	10.00	48 - Crew PU
Derrick:	Bluel, Noah	10.00	
Floor Hand:	Begaii, Larry	10.00	
Floor Hand:	Witzman, Jeff	10.00	

On Site Reps:

Name	Association	Notes
Casey Arnett	BLM	On Loc
Jeremy Divine	Co. Rep.	On Loc

Worked on Thursday, 05/30/2019

Equipment:

103 - Teal 40' Trailer


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<<< Fold Here >>>

Comments

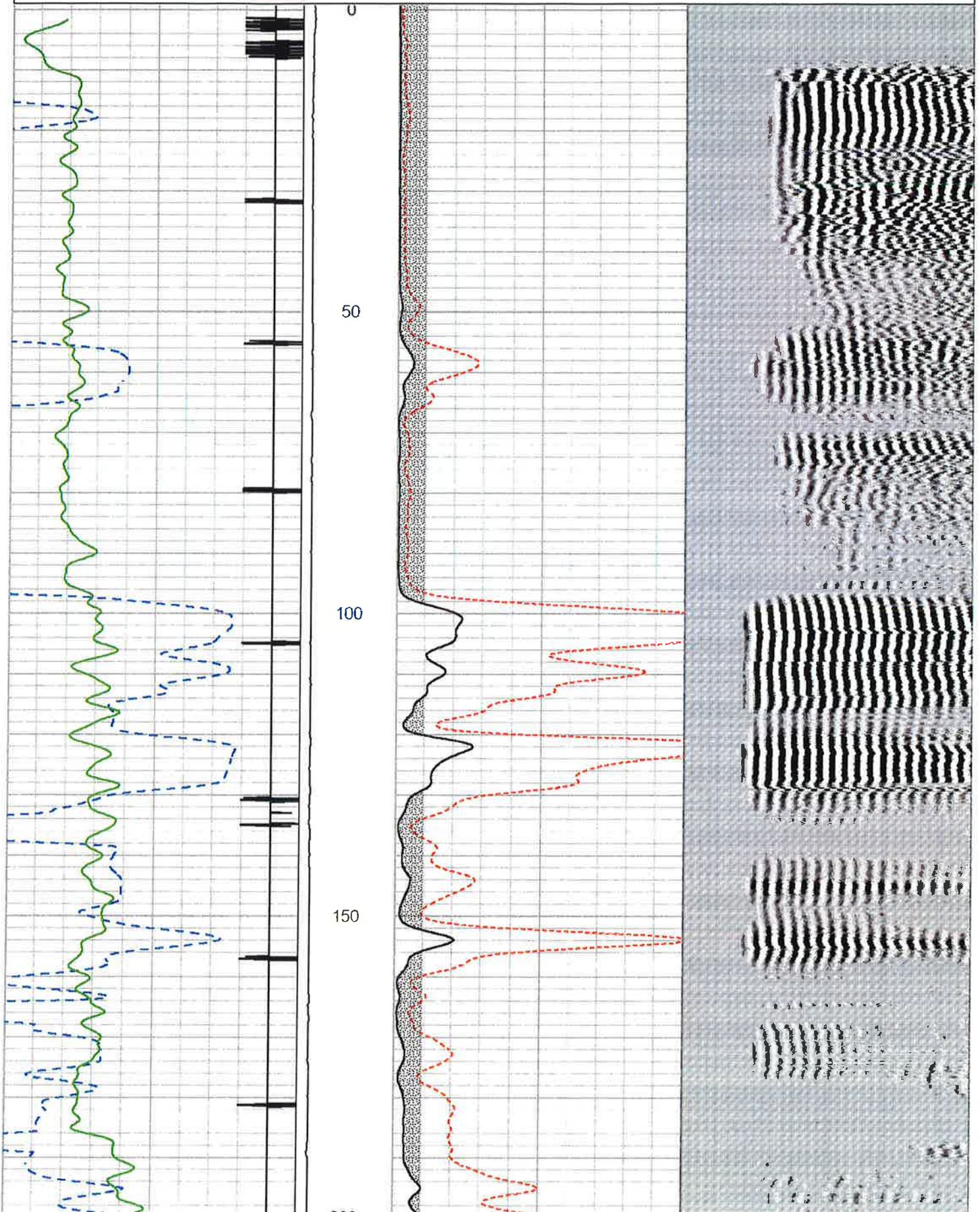
THANK YOU FOR USING BASIN WELL LOGGING

Released to Imaging: 7/16/2024 11:29:49 AM

WVFS8	8.83		RBT-Probe (1308-02) Probe Radii Bond Tool with Digital Telemetry	8.92	2.75	90.00
WVFS7	8.83					
WVFS6	8.83					
WVFS5	8.83					
WVFS4	8.83					
WVFS3	8.83					
WVFS2	8.83					
WVFS1	8.83					
WVFCAL	8.83					
WVF3FT	8.83					
WVF5FT	7.75					
HEADVOLT	4.50					
CCL	3.75					
GR	0.90		GR275detector-Probe275Gr (110774) Probe 2.75" Dectector on Bottom	4.50	2.75	30.00
Dataset: yockey #1.db: field/well/run1/pass3 Total length: 14.42 ft Total weight: 130.00 lb O.D.: 2.75 in						

Database File	yockey #1.db
Dataset Pathname	pass3
Presentation Format	cbl_dr
Dataset Creation	Wed May 29 19:19:18 2019
Charted by	Depth in Feet scaled 1:240

345	TRAVEL TIME (usec)	245	LTEN	0	AMP AMPLITUDE (mV)	20	200	VDL (usec)	1200
9	Collar Locator	-1	0	(lb 1500	0	AMPLITUDE (mV)	100		
0	Gamma Ray (GAPI)	200							

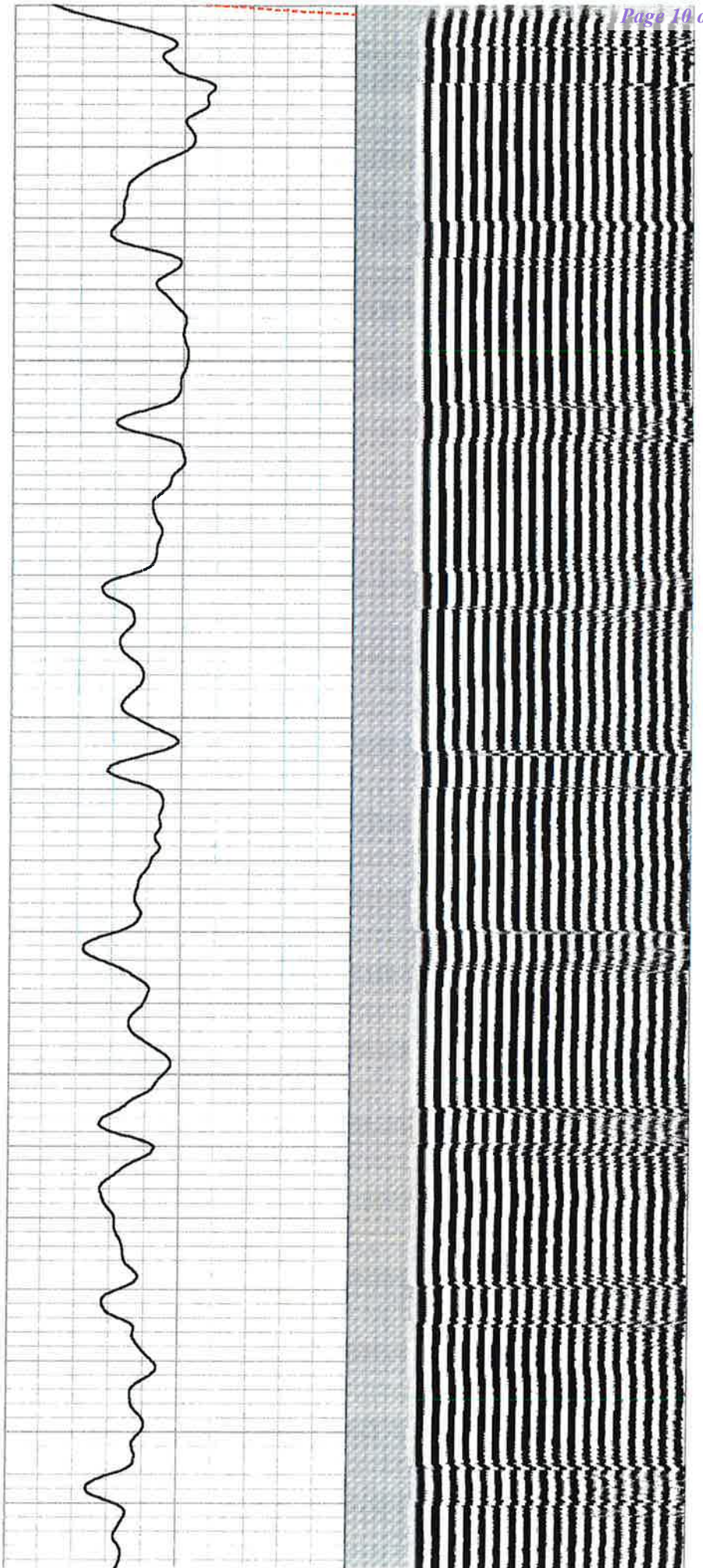


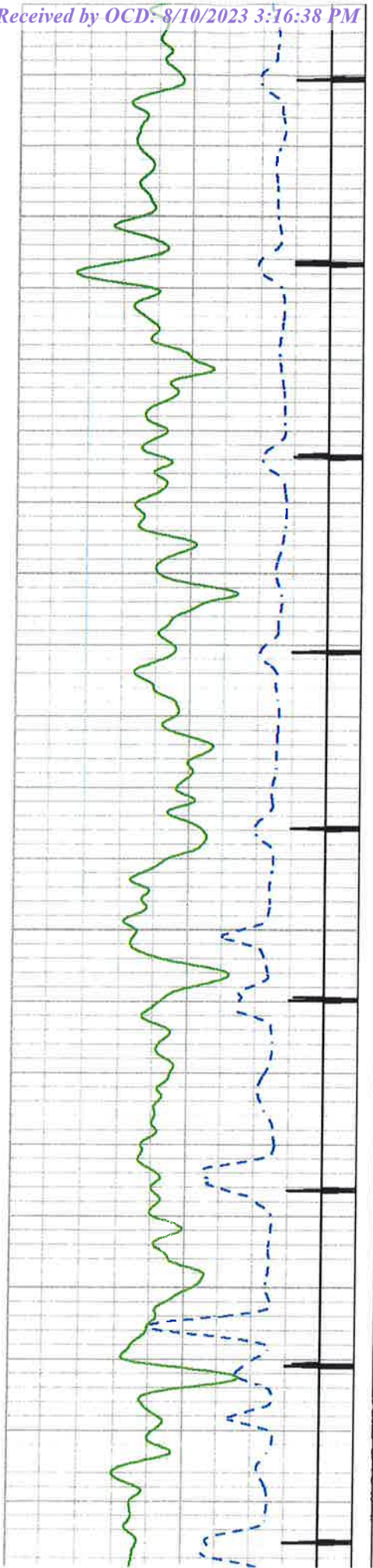
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300

350

400



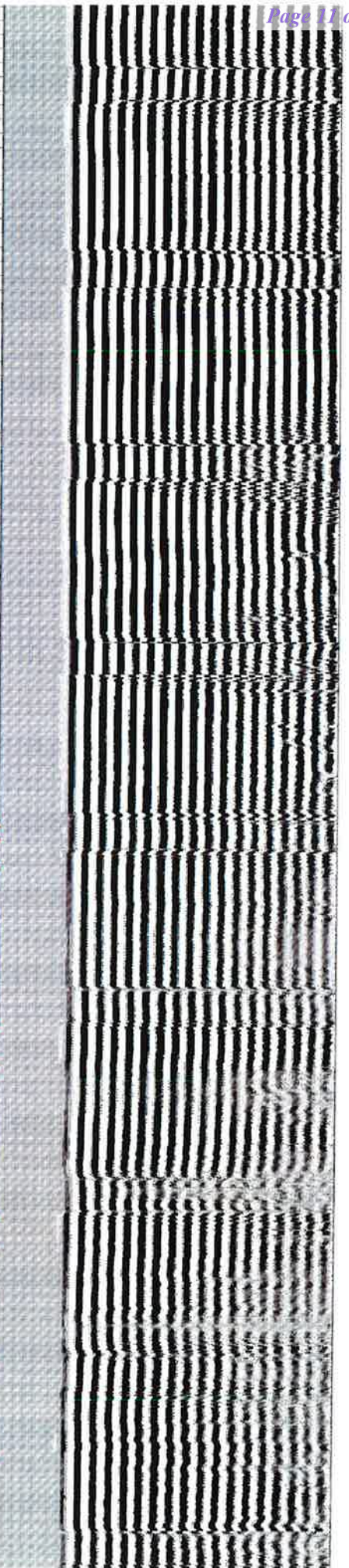
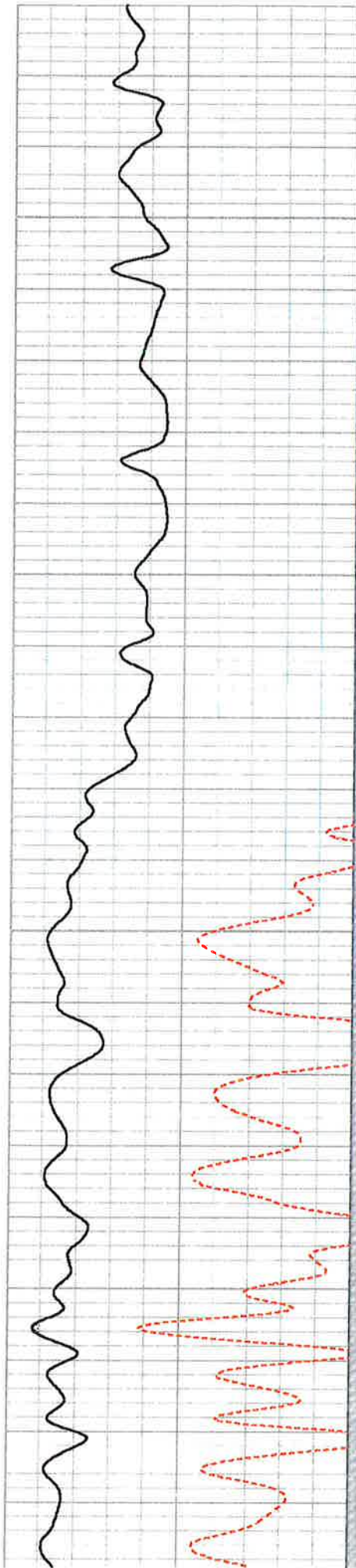


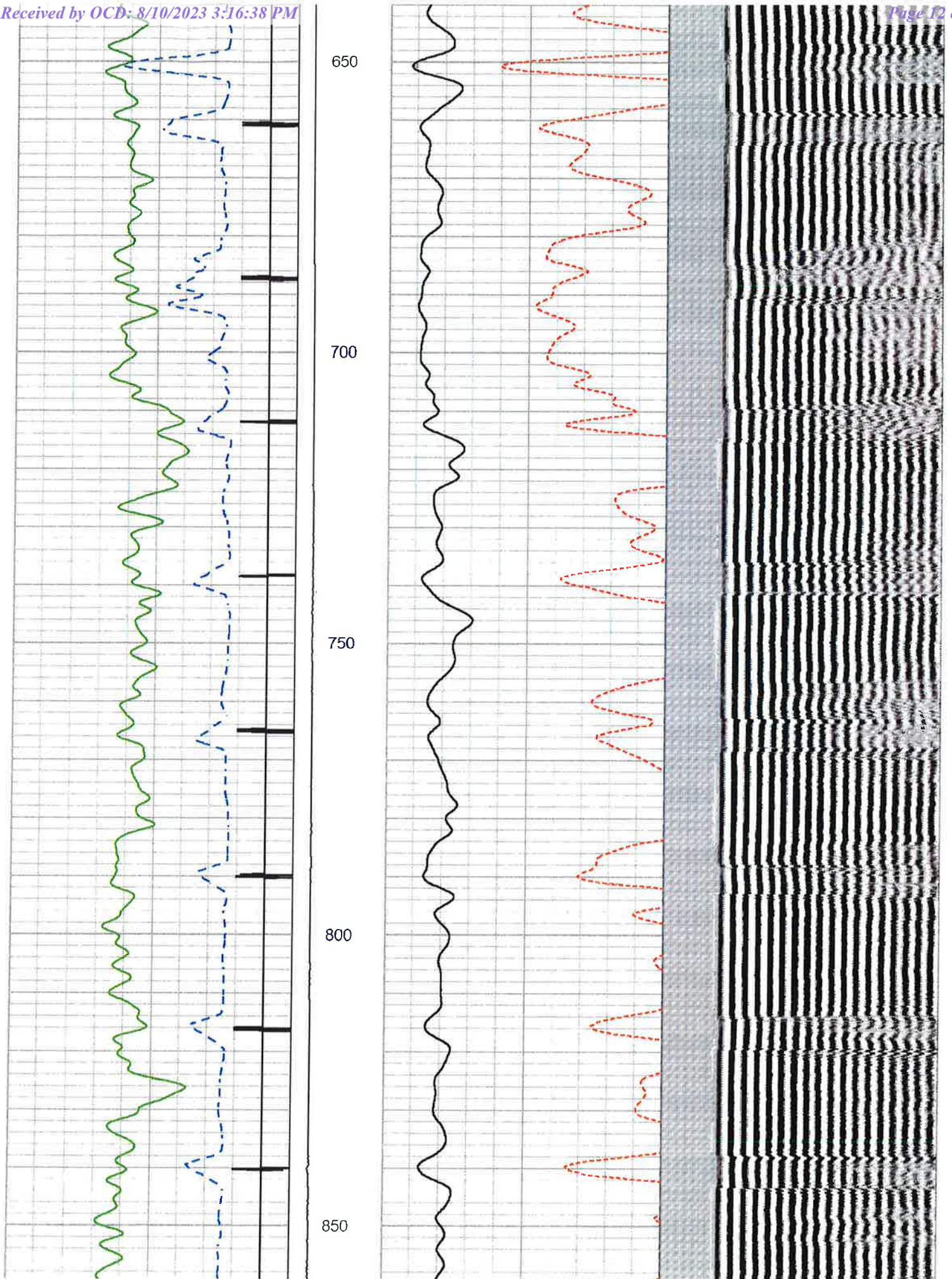
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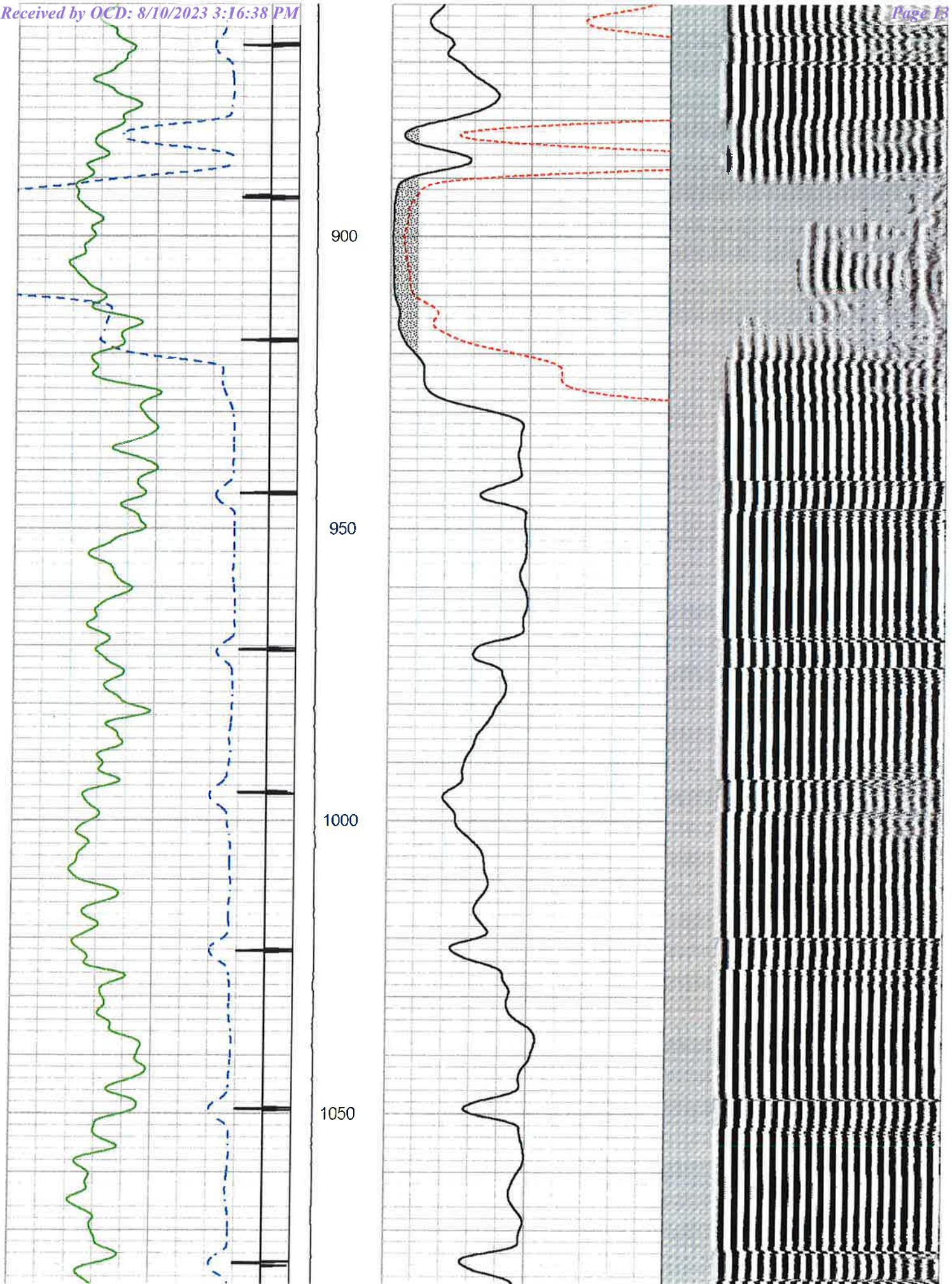
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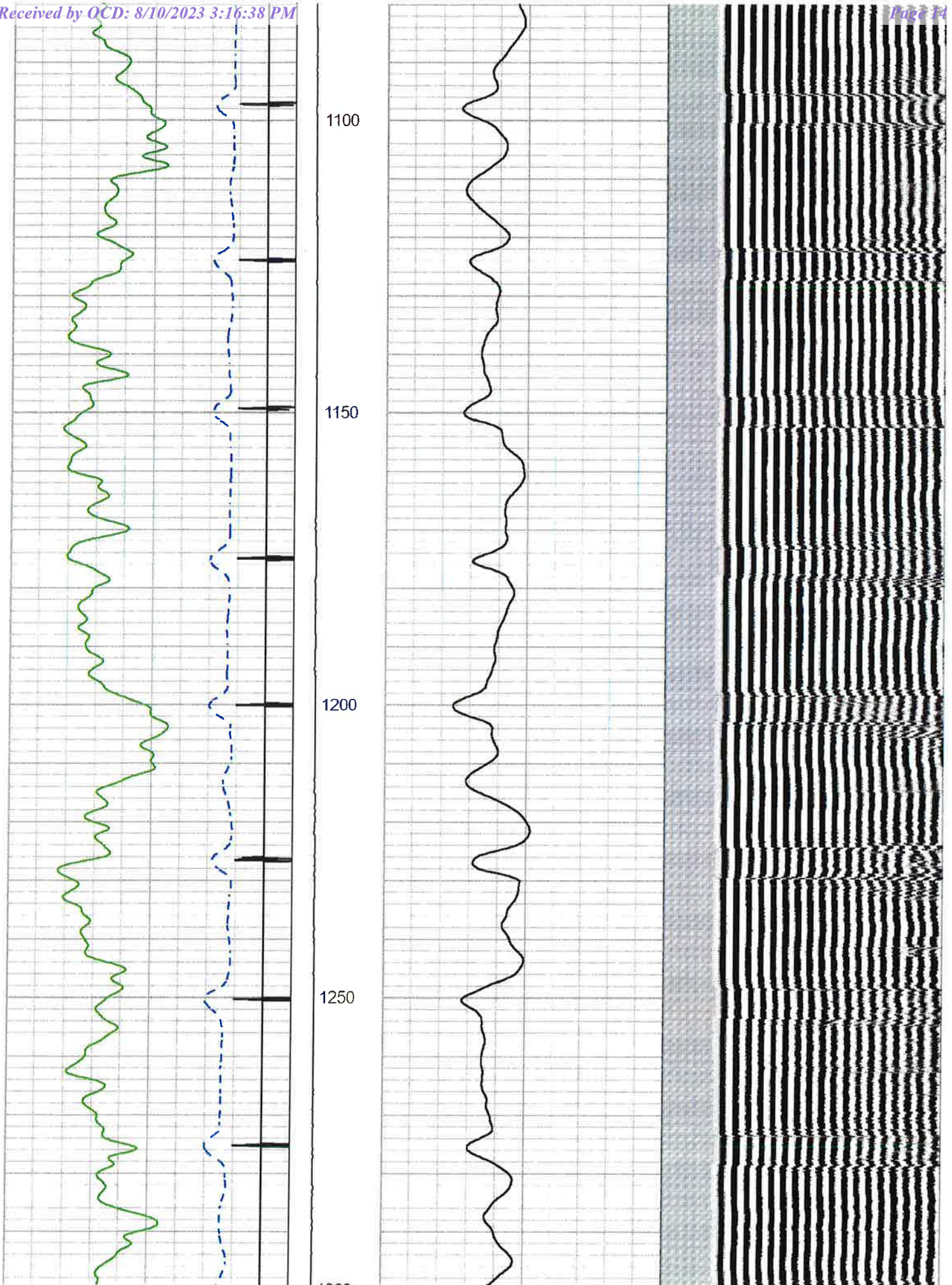
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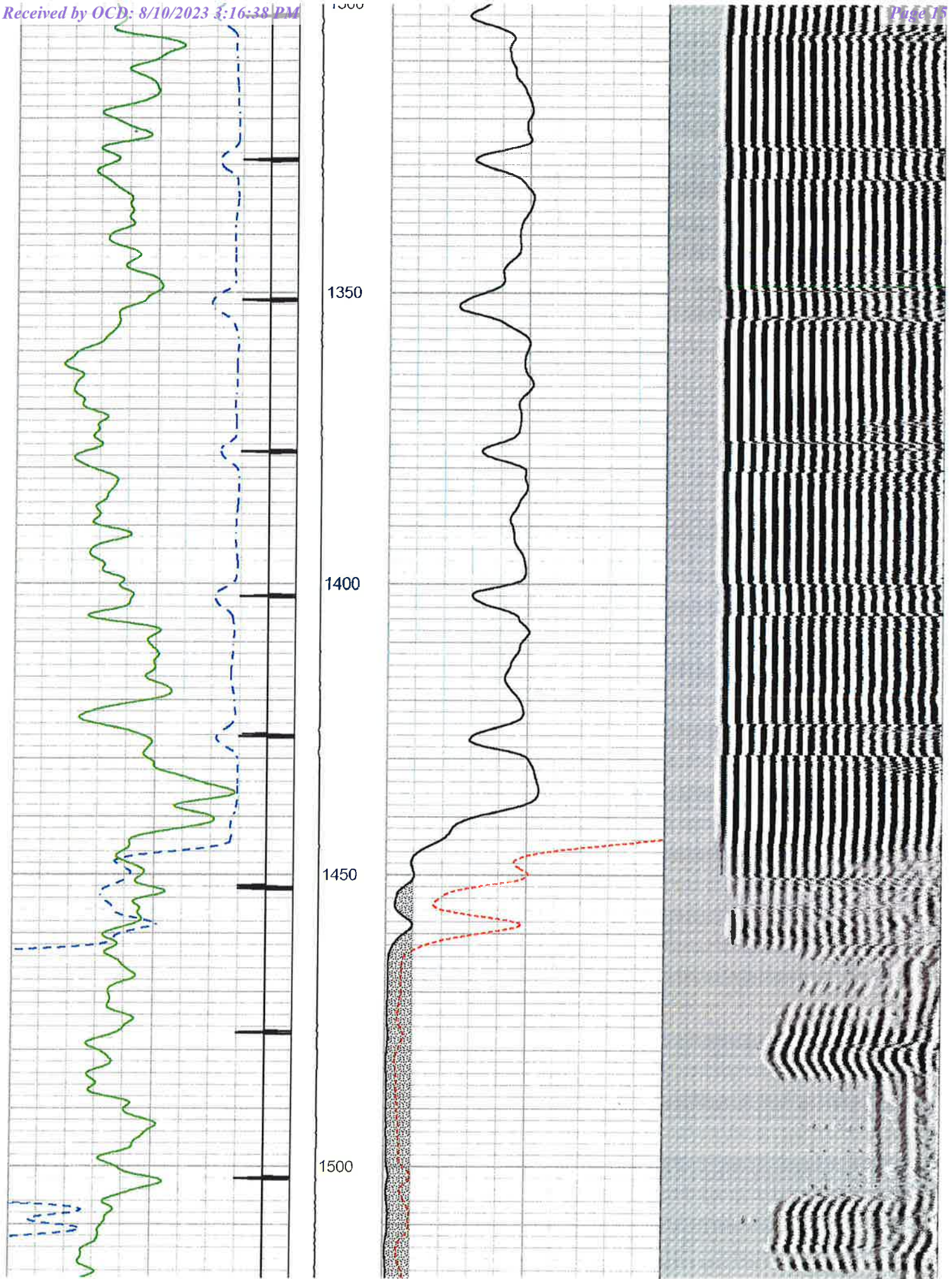
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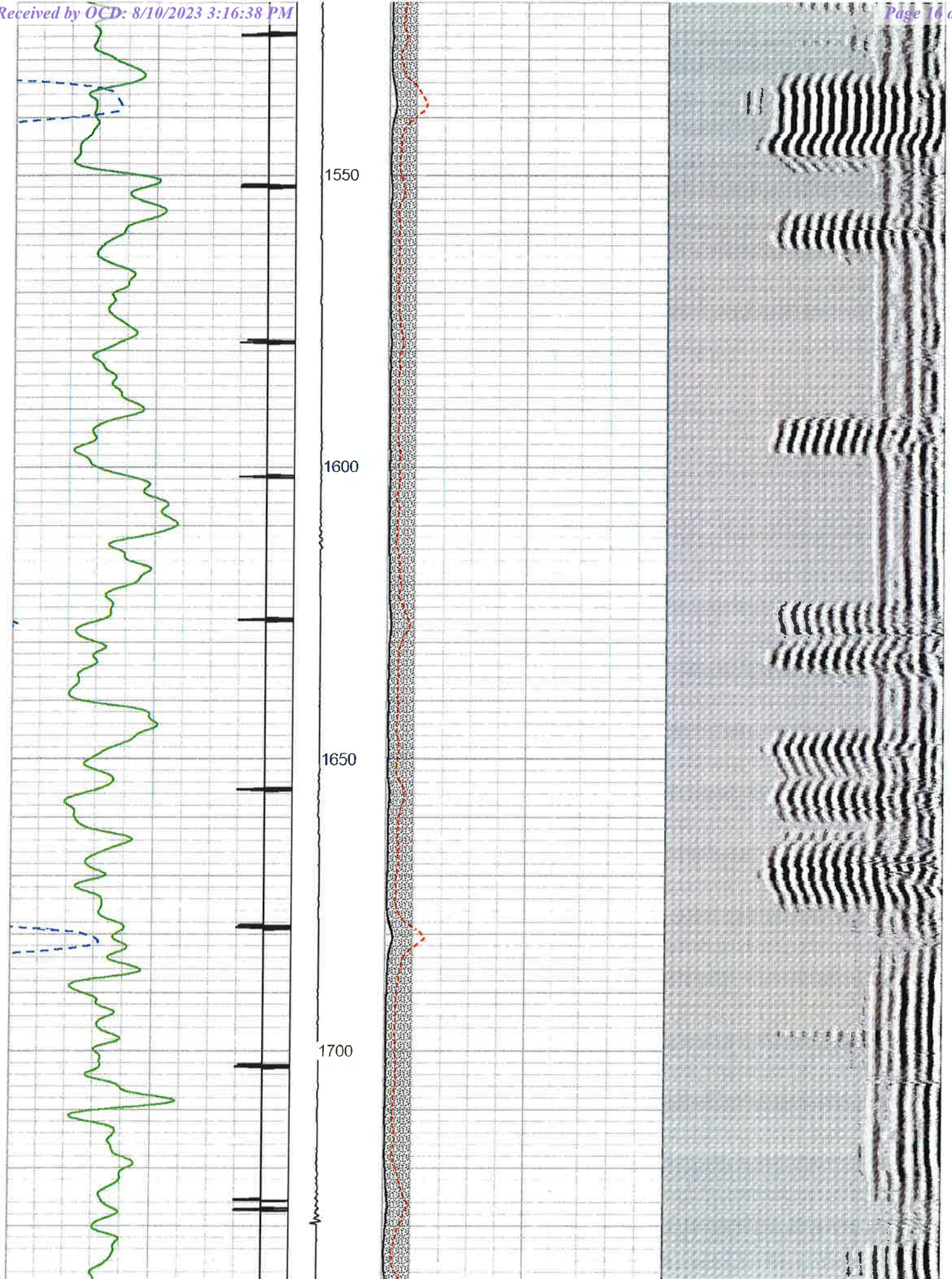


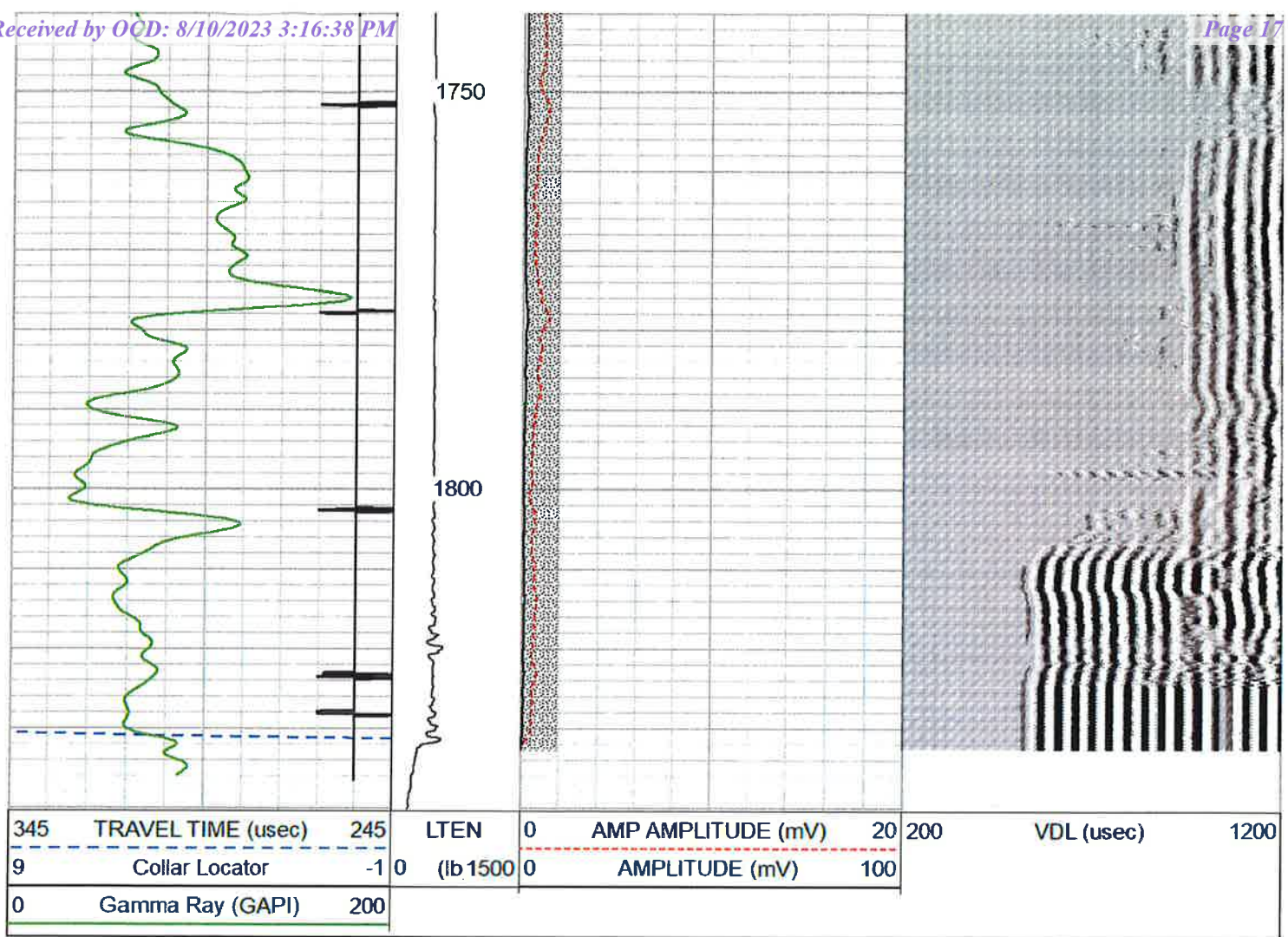












Calibration Report

Database File yockey #1.db
 Dataset Pathname pass3
 Dataset Creation Wed May 29 19:19:18 2019

Gamma Ray Calibration Report

Serial Number: 110774
 Tool Model: Probe275Gr
 Performed: Wed May 01 17:37:51 2019

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.7000 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: 1308-02
 Tool Model: Probe

Calibration Casing Diameter: 4.500 in
 Calibration Depth: 32.067 ft

Master Calibration, performed (Derived):

Raw (v)

Calibrated (mv)

Results

	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.000	1.080	0.000	81.196	75.215	-0.007
CAL	0.003	1.060				
5'	0.000	0.981	0.000	81.196	82.744	-0.010
SUM						
S1	0.000	1.148	0.000	100.000	87.141	-0.007
S2	0.000	1.173	0.000	100.000	85.254	-0.011
S3	0.000	1.181	0.000	100.000	84.707	-0.008
S4	0.000	1.183	0.000	100.000	84.566	-0.008
S5	0.000	1.140	0.000	100.000	87.692	-0.009
S6	0.000	1.087	0.000	100.000	91.971	-0.009
S7	0.000	1.047	0.000	100.000	95.514	-0.010
S8	0.000	1.115	0.000	100.000	89.722	-0.018

Internal Reference Calibration, performed Wed Oct 05 11:57:18 2016:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.003	1.060	1.000	0.000

Air Zero Calibration, performed Mon Feb 11 11:45:57 2019:

	Raw (v)		Calibrated (v)		Results
	Zero		Zero		Offset
3'	0.000		0.000		0.000
5'	0.000		0.000		0.000
SUM					
S1	0.000		0.000		0.000
S2	0.000		0.000		0.000
S3	0.000		0.000		0.000
S4	0.000		0.000		0.000
S5	0.000		0.000		0.000
S6	0.000		0.000		0.000
S7	0.000		0.000		0.000
S8	0.000		0.000		0.000









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Roddy Production completed equipment, and pipeline removal on the Yockey #1 Thursday April 4th 2019. A steel barrier was placed around the riser from the outlet of the Yockey #1 meter tube. 40' of underground gas line had to be left in place due to fact it was underneath active production equipment and pipelines. It will be removed when CDP is no longer active. Pictures are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeremy Divine

Title Foreman

Signature



Date 04/10/2019

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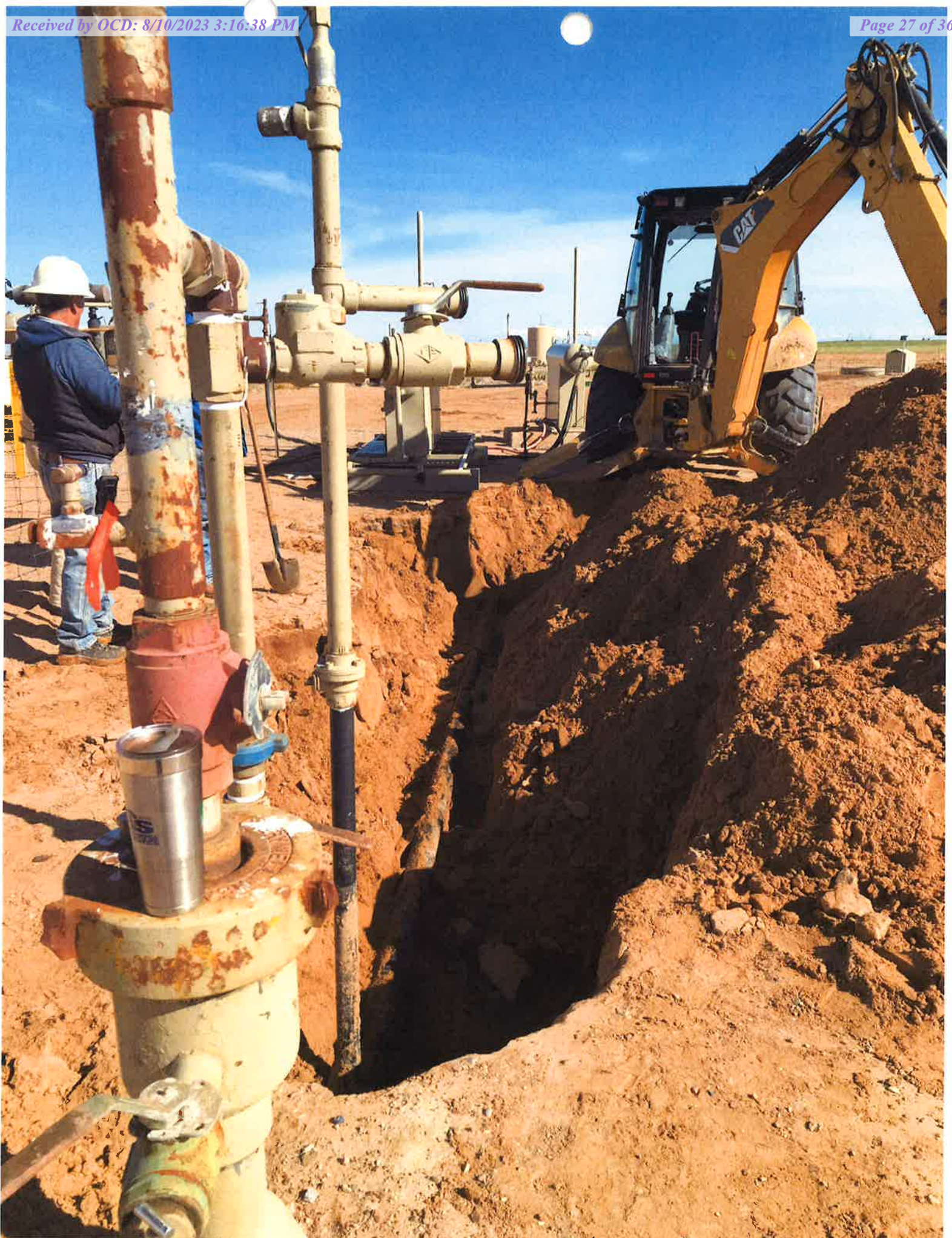
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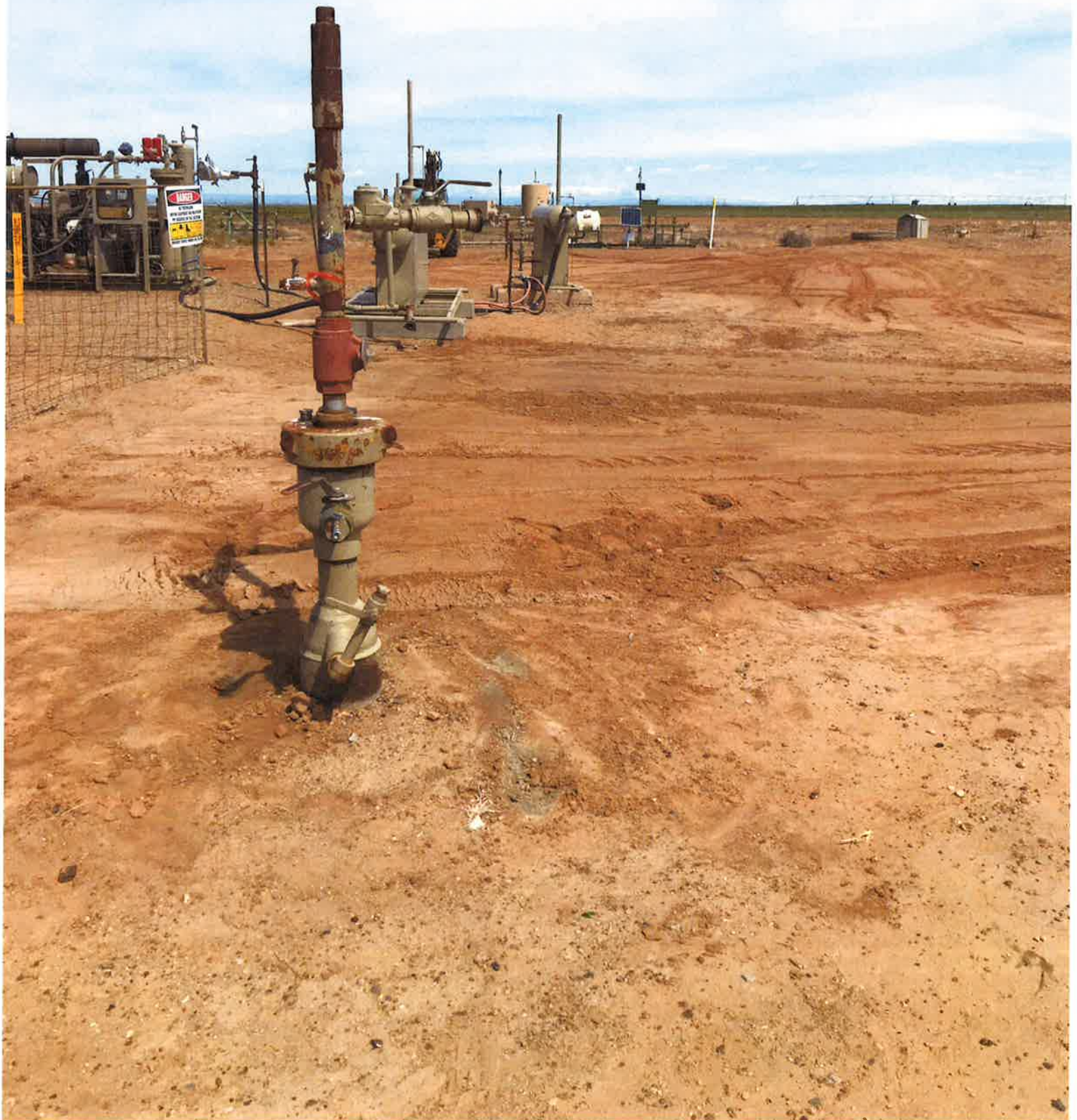














District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 250450

DEFINITIONS

Operator: RODDY PRODUCTION CO INC 4001 N. BUTLER, BLDG 7101 Farmington, NM 87401	OGRID: 36845
	Action Number: 250450
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 250450

QUESTIONS

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QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	Yes
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	Meter Run and blow down tank will remain for Yockey CDP

Site Evaluation*Please answer all the questions in this group.*

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	No
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<u>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</u>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

** Proof of the site marker (photograph) is required.**Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.*

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QUESTIONS, Page 2

Action 250450

QUESTIONS (continued)

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	Action Number: 250450
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QUESTIONS**Abandoned Pipelines**

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	No
Have all the retrievable pipelines, production equipment been removed from the location	No
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 250450

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 250450

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CONDITIONS

Created By	Condition	Condition Date
mkuehling	This is a Federal minerals - tribal surface - a below grade marker has been placed - well was plugged 5/30/2019	7/16/2024
mkuehling	For record only	7/16/2024