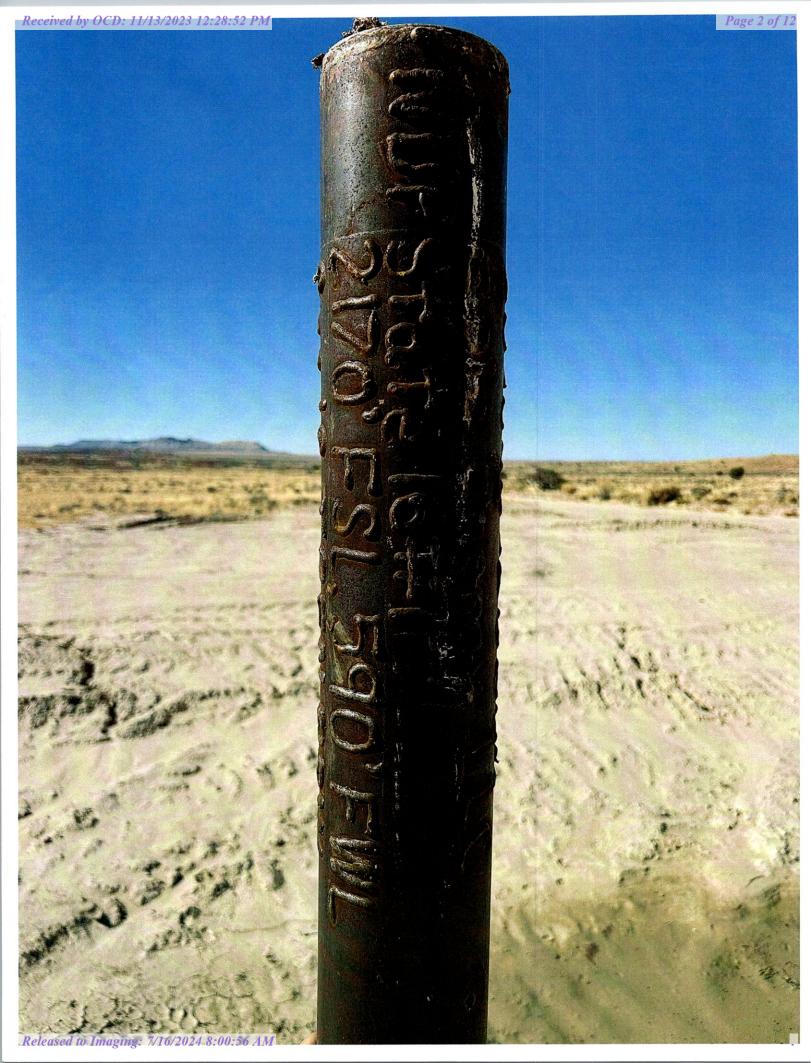
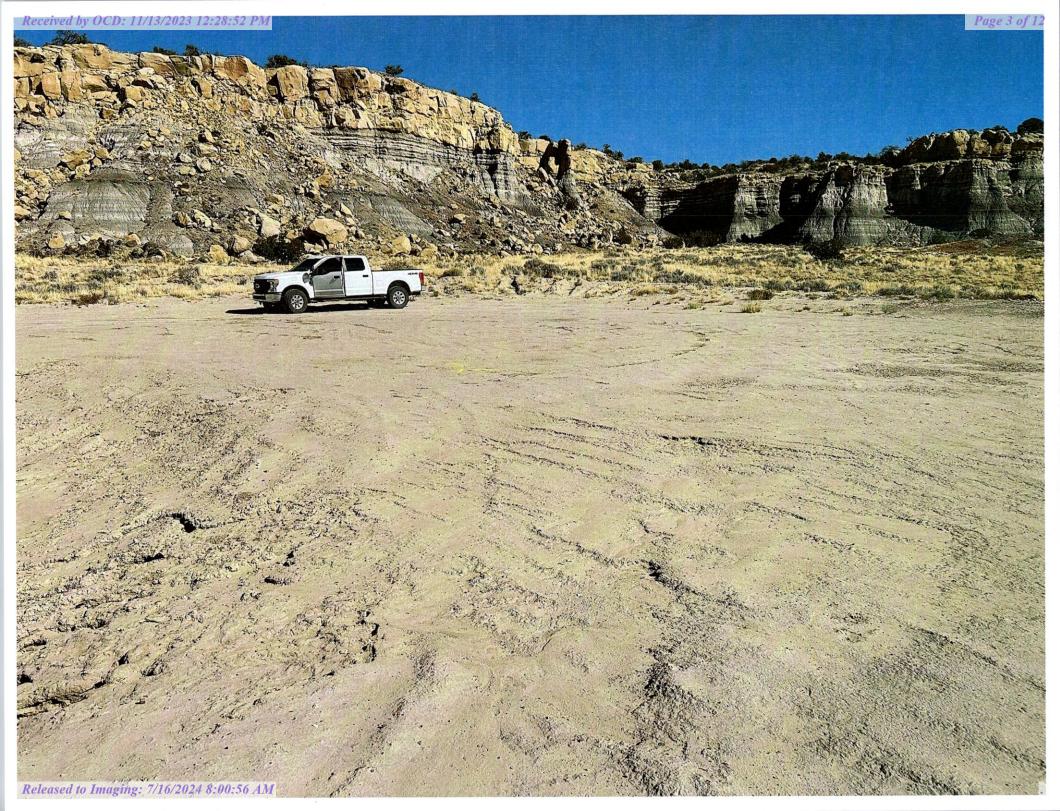
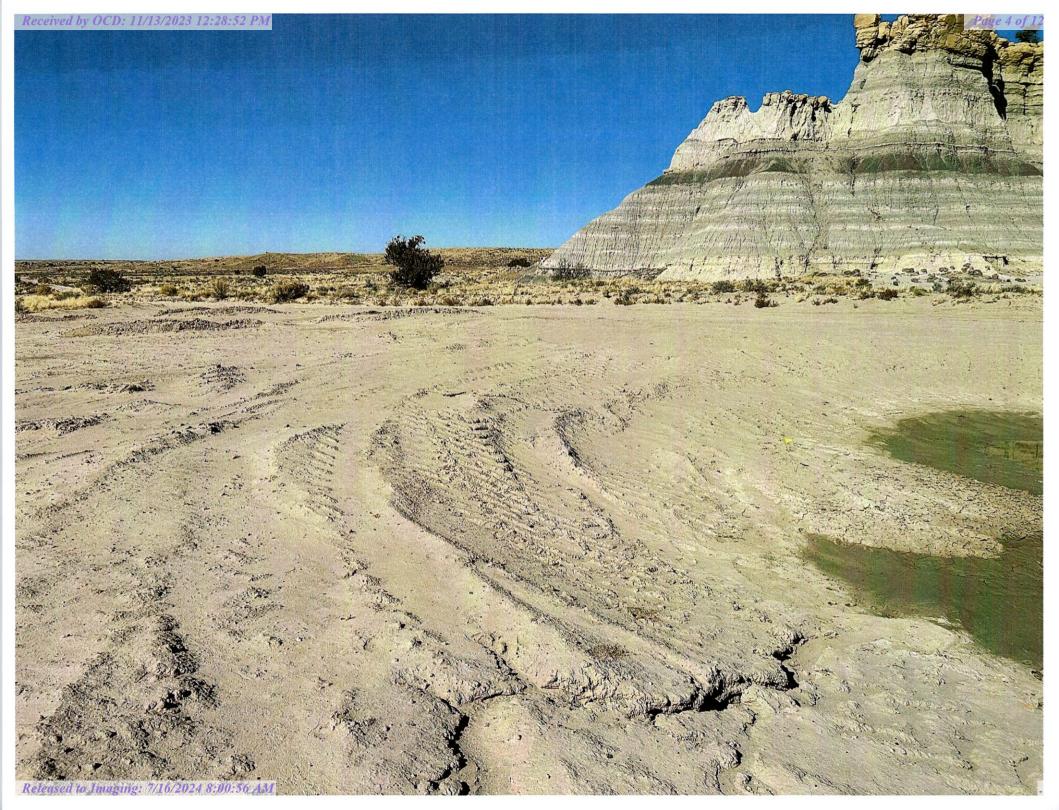
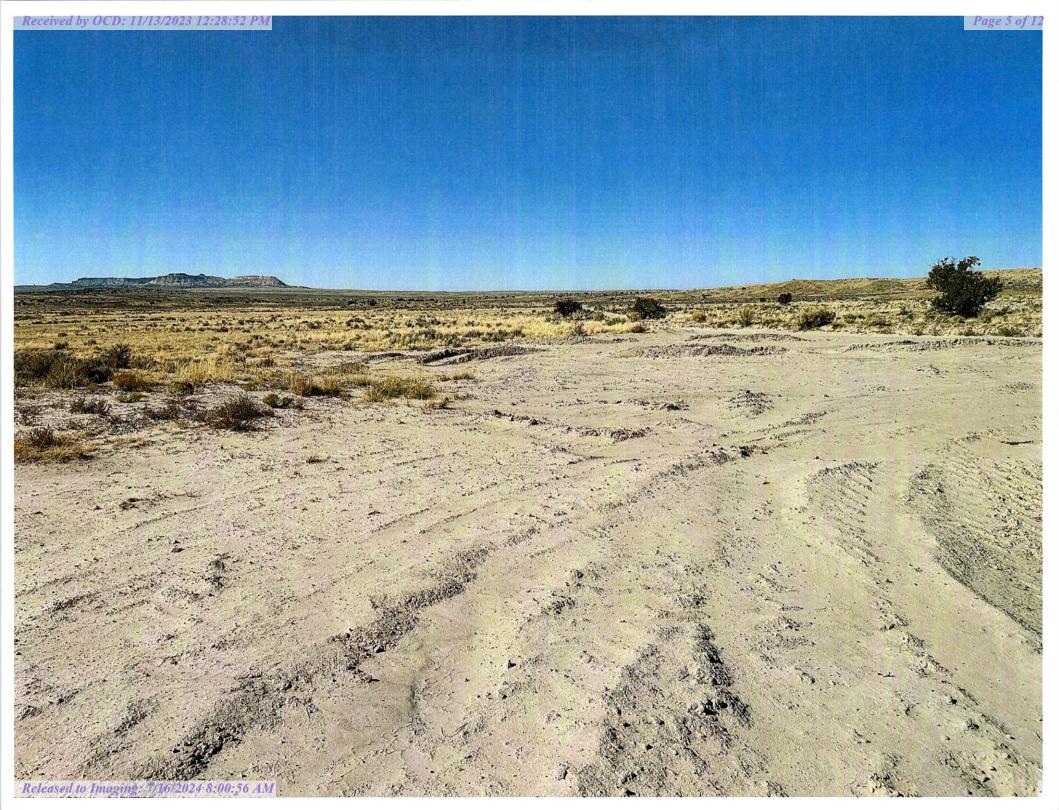
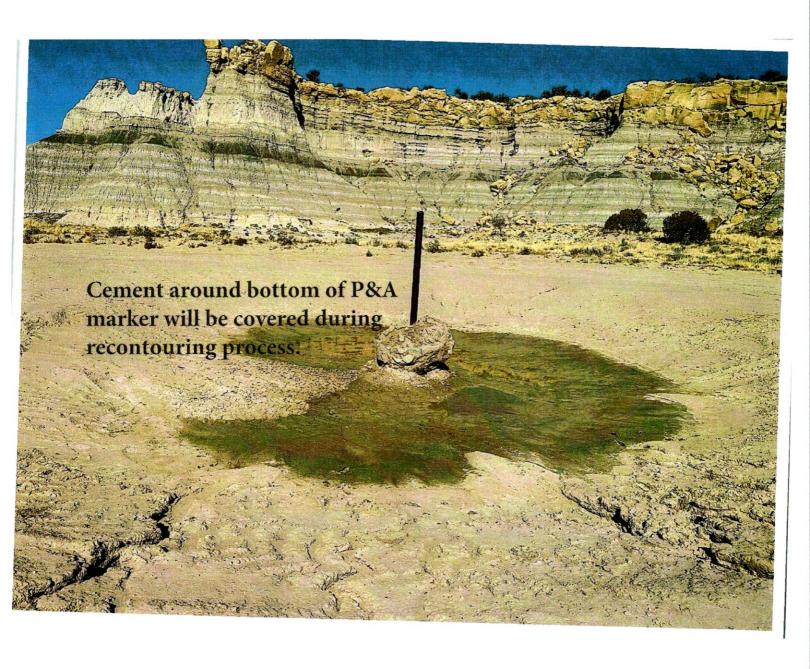
Submit One Copy To Appropriate District Office	State of New Mexic		Form C-103
District I	Energy, Minerals and Natural	Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OX. CONGEDIATION D	20	ELL API NO. 045-25854
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION D. 1220 South St. Francis	7	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE FEE State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 1 11/1 0 / 5 0	ļ	1912-4
		BACK TO A NE	Lease Name or Unit Agreement Name P State 16
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ C	as Well Other	8.	Well Number 1
2. Name of Operator			OGRID Number
Epic Energy, LLC 3. Address of Operator	<del></del>		2834 Pool name or Wildcat
332 Rd 3100, Aztec, NM 87410		1	fers Point-Gallup Dakota
4. Well Location			-
	from the South line and 590 feet from		
	25N Range 08W NMPM C 11. Elevation (Show whether DR, RI	County San Juan	
	6484' GR	(11, GN, e1c.)	
2. Check Appropriate Box to I	ndicate Nature of Notice, Repo	ort or Other Data	
NOTICE OF INT	ENTION TO:	SUBSEC	QUENT REPORT OF:
	<b>_</b>	EMEDIAL WORK	☐ ALTERING CASING ☐
		OMMENCE DRILLIN	
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT JO	3 📙
OTHER:			for OCD inspection after P&A
All pits have been remediated in			
	ed and leveled. Cathodic protection leter and at least 4' above ground leve		
	-		
	SE NAME, WELL NUMBER, API , TOWNSHIP, AND RANGE.  AII		
	ED ON THE MARKER'S SURFA		AS BEEN WEDDED ON
7 7 - 1 1 - 1 - 1 - 1 - 1 - 1			alone d of all innly trook flow lines and
The location has been leveled as a path the production equipment.	learly as possible to original ground	contour and has been	cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and			
			e been remediated in compliance with on equipment and junk have been remove
JCD filles and the terms of the Ciberal	or's dit bermii and ciosure dian. Ali	now lines, producing	
			m equipment and junk have been remove
rom lease and well location.	•	have been removed.	• •
rom lease and well location. ☑ All metal bolts and other materials o be removed.)	have been removed. Portable bases		• •
rom lease and well location. ☑ All metal bolts and other materials o be removed.) ☑ All other environmental concerns	have been removed. Portable bases have been addressed as per OCD ru	les.	(Poured onsite concrete bases do not hav
rom lease and well location. ☑ All metal bolts and other materials o be removed.)	have been removed. Portable bases have been addressed as per OCD ru	les.	(Poured onsite concrete bases do not hav
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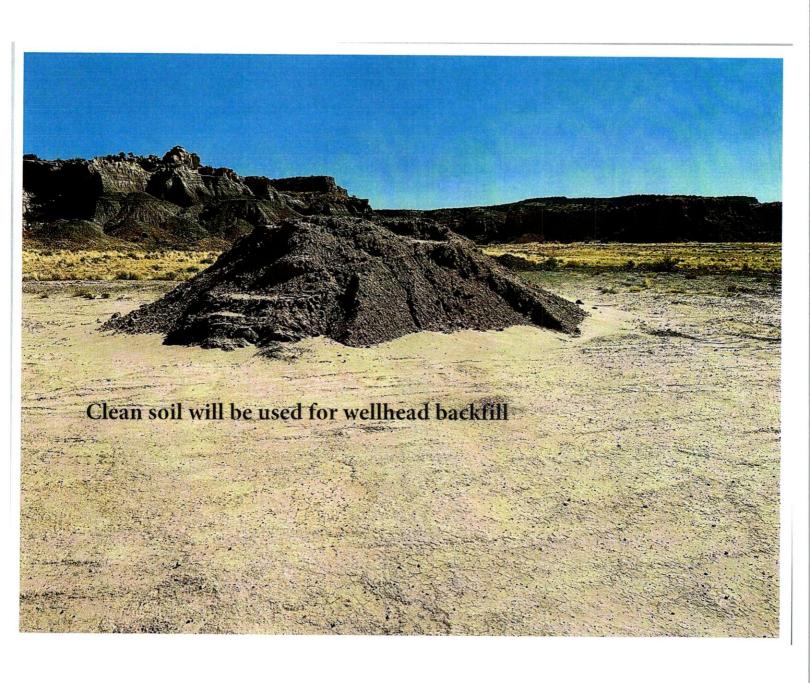












District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 284935

#### **DEFINITIONS**

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	284935
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 284935

Phone:(505) 476-3470 Fax:(505) 476-3462	
Q	QUESTIONS
Operator: EPIC ENERGY, L.L.C.	OGRID: 372834
332 Road 3100 Aztec, NM 87410	Action Number: 284935
	Action Type: [C-103] Sub. Release After P&A (C-103Q)
QUESTIONS	
Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	No production equipment to remain on location.
Site Evaluation	
Please answer all the questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground	Yes

Site Evaluation	
Please answer all the questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	No environmental concerns remain on location.
* Proof of the site marker (photograph) is required.	reatures, additional concerns, or other nearby / remains structures and equipment

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 284935

QUESTIONS	(continued)
QUESTIONS:	COHUHUCU <i>i</i>

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	284935
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## QUESTIONS

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).	
Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	No	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

Action 284935

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100 Aztec, NM 87410	Action Number: 284935
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

## **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 284935

## **CONDITIONS**

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	284935
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## CONDITIONS

Created B	Condition	Condition Date
tvermer	ch None	7/15/2024