

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36220
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name Shocker 32 State Com
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>32</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>003H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
10. Pool name or Wildcat Rock Spur; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has TA'd the above mentioned well per the attached summary report, WBD, MIT (witnessed by OCD) and BHT.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 1/29/29
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: KF

Spud Date:

4/1/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 1/31/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/18/24

Conditions of Approval (if any):

Shocker 32 State Com 003H
API Number 3001536220
Temporary Abandonment Summary Report

1/19/24: Check psi Move equip from JRU 109H ,MIRU Brigade 34 rig and equip Bd & KW attempt to test tbg pump broke will repair Sunday secure well and SDFWE.

1/22/24: Check psi Bd & KW pump 130 bbls 10# down tbg RU rig floor and rod t/s attempt to unseat pump 1 hr finally unseated Ld (71)- 7/8" D-97 steel rods (170) 3/4" D-97 steel rods(9) 7/8" D-97 rods pump, stabilizer rod and rod pump.

1/23/24: Check well psi Bd & KW RU Sonic testers ND 3K B-1 flange bolts seized up installed Hgr w/ 2WCV in WH NU 5K 7-1/16 Hyd BOPE Ft & PT low 250 and high 3000 all test Gd Rmv 2WCV and Hgr RD testers. Installed 2" ball valve on intermediate side of csg. RU rig floor and tbg t/s TOH w/ 172 jts 2-7/8" tbg Secure well and SDFN.

1/24/24: Check well psi Cont TOH w/ 17 jts ,5-1/2 TAC ,4 jts , Std 2-7/8" SN Sand screen, 3 jts tbg and 2-7/8" BP RU WLU RIH w/ 4.50 GR and JB to 6530' POH PU 5-1/2" CIBPRIH set @6500' POH PU 3-1/2 dump bailer made 2 runs = 35' POH RD WL TIH w/ 196 jts and SDFN Secure well and SDFN.

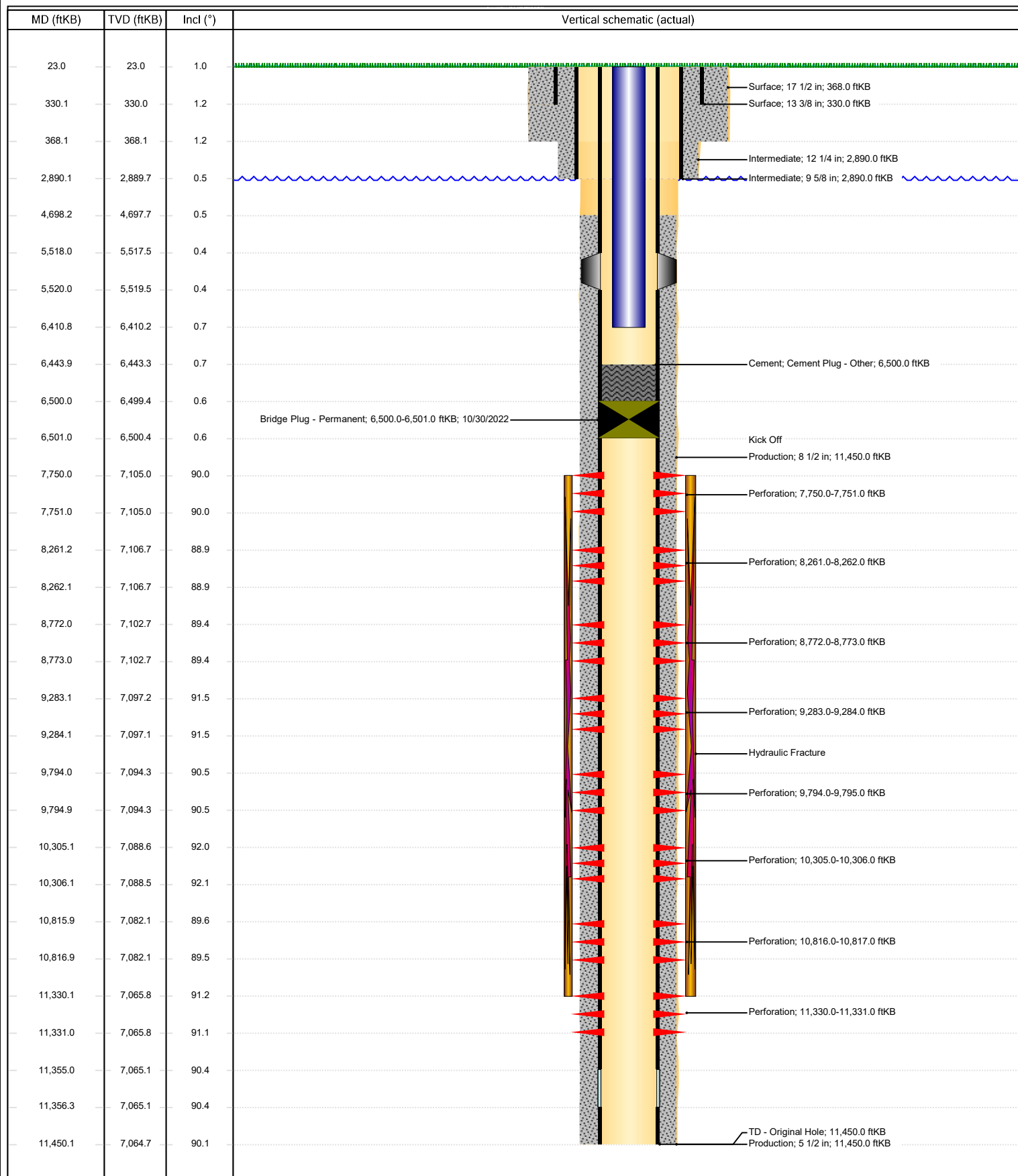
1/25/24: Check well psi TIH tag CTOC @ 6444' PUH Ld 1 jt tbg in hole 195 jts (No SN) EOT @ 6410' Circ 128 bbls SGM @ 2.0 BPM ND BOPE screw on B-1 flange on tbg set on WH (No Hgr) and torque studs install new 5K ball valves where needed open surf and Intermediate csg test to 500 psi Gd test left 500 psi on well RDMO pulling unit and Cmt Equip. MIT will be tested on Monday and witnessed by OCD and XTO. Well TA'd. Final rig report.



Schematic - Vertical with Perfs

Well Name: Shocker 32 State Com 003H

API/UWI 3001536220	SAP Cost Center ID 1138721001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R29E-S32	Spud Date 4/1/2011 00:00	Original KB Elevation (ft) 3,006.00	Ground Elevation (ft) 2,983.00	KB-Ground Distance (ft) 23.00

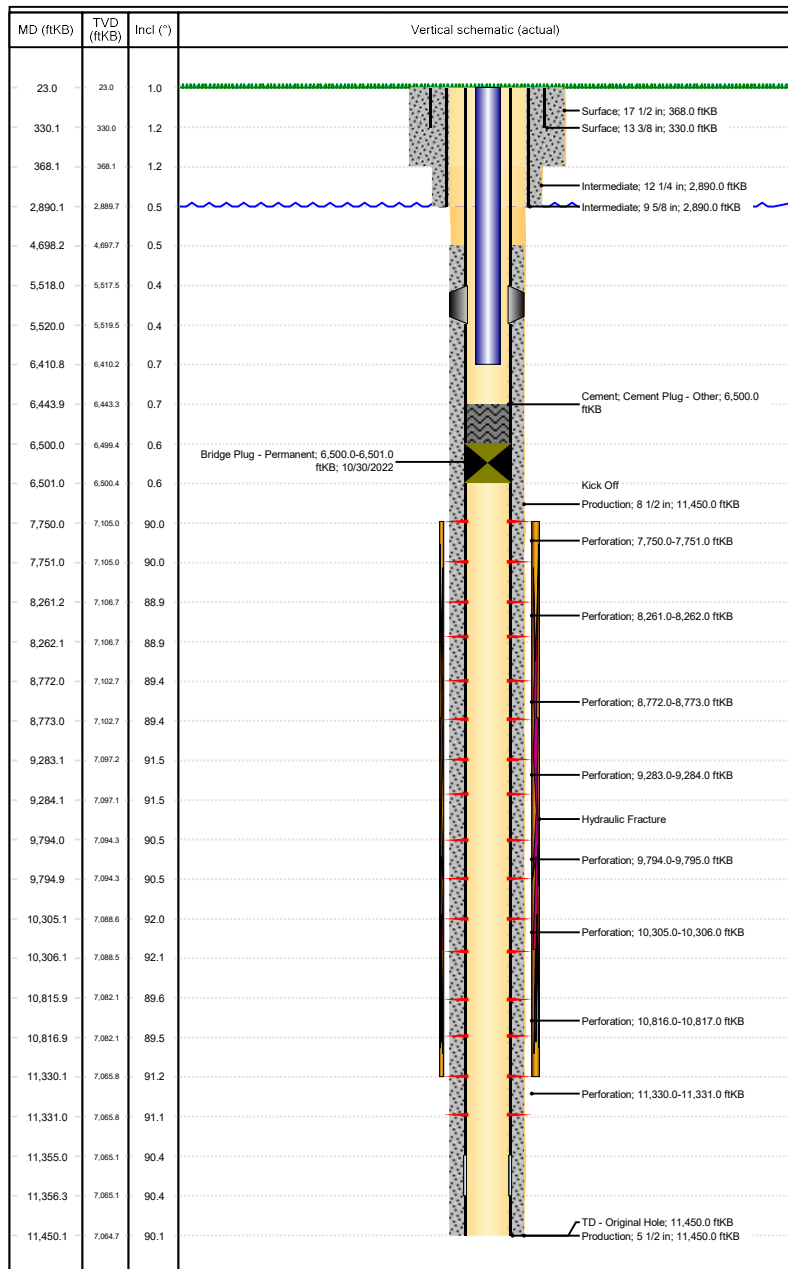




Downhole Well Profile - with Schematic

Well Name: Shocker 32 State Com 003H

API/UWI 3001536220	SAP Cost Center ID 1138721001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 2,983.00	KB-Ground Distance (ft) 23.00	Surface Casing Flange Elevatio...
Surface Location T25S-R29E-S32	Spud Date 4/1/2011 00:00	Original KB Elevation (ft) 3,006.00					



Wellbores								
Wellbore Name Original Hole			Parent Wellbore Original Hole			Wellbore API/UWI 3001536220		
Start Depth (ftKB) 23.0			Profile Type Horizontal					
Section Des		Hole Sz (in)		Act Top (ftKB)		Act Btm (ftKB)		
Surface		17 1/2		23.0		368.0		
Intermediate		12 1/4		368.0		2,890.0		
Production		8 1/2		2,890.0		11,450.0		
Casing Strings								
Csg Des	Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade	
Surface	330.0		13 3/8		48.00		H-40	
Intermediate	2,890.0		9 5/8		36.00		K-55	
Production	11,450.0		5 1/2		20.00		L-80	
Cement								
Des		Type		Start Date		Top (ftKB)		Btm (ftKB)
Surface Casing Cement		Casing		4/2/2011		23.0		330.0
Intermediate Casing Cement		Casing		4/8/2011		23.0		2,890.0
Production Casing Cement		Casing		4/23/2011		4,698.0		11,450.0
Cement Plug - Other		Plug		10/30/2022		6,444.0		6,500.0
Tubing Strings								
Tubing Description Tubing - Production			Run Date 1/23/2024			Set Depth (ftKB) 6,410.9		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	2 7/8	6.50	L-80	195	6,387.90	23.0	6,410.9	
Other In Hole								
Run Date	Des		OD (in)		Top (ftKB)		Btm (ftKB)	
10/30/2022	Bridge Plug - Permanent		5 1/2		6,500.0		6,501.0	
Perforations								
Date	Top (ftKB)		Btm (ftKB)		Linked Zone			
5/24/2011	7,750.0		7,751.0					
6/21/2011	8,261.0		8,262.0					
6/20/2011	8,772.0		8,773.0					
6/20/2011	9,283.0		9,284.0					
6/19/2011	9,794.0		9,795.0					
6/17/2011	10,305.0		10,306.0					
6/16/2011	10,816.0		10,817.0					
5/24/2011	11,330.0		11,331.0					
Stimulation Intervals								
Interval Number	Top (ftKB)		Btm (ftKB)		AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)	
1	7,750.0		11,330.0				0.0	



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name: XTO Energy Property Name: 32 State com API Number: 30-015-36226
Well No: 317

UL Lot: A Section: 32 Township: 35S Range: 29E Surface Location: 330 N/S Line: N Feet From: 330 E/W Line: E County: Eddy

YES ☒ TA'D WELL NO ☐ YES ☐ SHUT-IN NO ☐ INJ ☐ INJECTOR SWD ☒ PRODUCER GAS ☐ DATE: 1/29/2024

OBSERVED DATA

	(A) Surface	(B) Interim(1)	(C) Interim(2)	(D) Prod Casing	(E) Tubing
Pressure	<u>0</u>	<u>0</u>		<u>0</u>	<u>T/A</u>
Flow Characteristics					
Puff	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Steady Flow	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Surges	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Down to nothing	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Gas or Oil	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Water	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.
Initial T/A BHT-OK

Signature: _____
Printed name: _____
Title: _____
E-mail Address: _____
Date: _____
Phone: _____
Witness: [Signature]

OIL CONSERVATION DIVISION
Entered into RBDMS
Re-test

INSTRUCTIONS ON BACK OF THIS FORM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 310192

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 310192
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 1/29/29	7/18/2024