Office	State of New Mexico	Form C-103 <sup>1</sup> o		
<u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013  WELL API NO. 20 015 44416		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	WELL AFT NO. 30-015-44416		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		319466		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)		STRIKER 2 SWD		
1. Type of Well: Oil Well Gas Well		8. Well Number 001		
2. Name of Operator NGL Water Solutions	9. OGRID Number <b>372338</b>			
3. Address of Operator 865 N. Albion Street, Suite 500, Denver	10. Pool name or Wildcat  Devonian-Silurian			
4. Well Location Unit Letter D : 1025	feet from the North line and 44	0 feet from the West line		
Section 23	Township 24S Range 31E	NMPM 6 County Eddy		
	ation (Show whether DR, RKB, RT, GR, etc.	•		
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTIC	N TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗵 PLUG A	ND ABANDON 🗌 REMEDIAL WOR	K ALTERING CASING		
<del></del>	E PLANS ☐ COMMENCE DR LE COMPL ☐ CASING/CEMEN			
PULL OR ALTER CASING   MULTIP	LE COMPL CASING/CEMEN	T JOB $\square$		
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:	d give pertinent dates, including estimated date		
	RULE 19.15.7.14 NMAC. For Multiple Co			
<b>Start date of 7.18.2024</b>				
Pulling the 10,297 feet of 7" tu	bing as well as the 5,778 feet of 5" tubing			
Replacing with 16,705 feet of	5.5" tubing. Type of tubing is No. 17, P11	0 and will be GRE lined.		
Packer will be set at 16,705 feet.				
Tacker will be see at 10,705 les				
Spud Date: 7.18.2024	Rig Release Date:			
I hereby certify that the information above is tr	ue and complete to the best of my knowledg	ge and belief.		
11 1	D 14 D' 4	- 40 - 20 A		
SIGNATURE // Lubana	TITLE Regulatory Director	DATE_ <b>7.18.2024</b>		
Type or print name Joseph Vargo For State Use Only	E-mail address: joseph.vargo@	phone: (303) 597-5652		
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 365419

## **CONDITIONS**

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	365419
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Following the tubing replacement and successful MIT completion, the operator shall inject at the same rate as mandated by the Seismicity Response Protocol for the County Line SRA issued December 1, 2023. 2. With the submittal of the Subsequent Report, the Division shall administratively issue a new UIC Class II permit for this well correcting the tubing size and bringing current the terms of the permit for injection authority. 3. The packer shall not be set more than 100 ft above the top part of the injection interval.	7/18/2024