

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: OUTRIDER FEDERAL	Well Location: T24S / R32E / SEC 27 / NENW / 32.1953245 / -103.6642237	County or Parish/State: LEA / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM16353	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002542932	Well Status: Producing Oil Well	Operator: XTO ENERGY INCORPORATED

Accepted for record only BLM approval required NMOCD 7/18/24 KF

Notice of Intent

Sundry ID: 2769839

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/15/2024

Time Sundry Submitted: 05:43

Date proposed operation will begin: 02/15/2024

Procedure Description: XTO Energy, Inc. respectfully requests your approval for temporary abandonment of the above mentioned well due to lack of surface flowlines in place or facility for the well to produce into. In the future, we think we will have surface infrastructure in place and will be able to return the well to production. Please see attached TA procedure, proposed WBD, and current WBD for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Outrider_Fed_006H_Procedure_TA__WBDs_Current_and_Proposed_20240115174310.pdf

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Well Status: Producing Oil Well

Operator: XTO ENERGY
INCORPORATED

Conditions of Approval

Specialist Review

TA_COA_20240308135450.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: JAN 28, 2024 06:04 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/08/2024

TEMPORARILY ABANDON WELLBORE
OUTRIDER FEDERAL 006H
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	3930 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) Retrieve the bridge plug at 4,222.2'. POOH tbq.
- 4) MIRU WLU, RIH GR to 9,750'; RIH set CIBP at 9,720'; dump bail 35' **Class H** cement from 9,720' to 9,685'. WOC and tag to verify TOC.
- 5) Circulate salt gel from 9,685' to the surface.
- 6) Perform state witnessed MIT to 500 psi for 30 minutes.
- 7) ND BOP. RDMO PU, transport trucks, and pump truck.
- 8) Pull fluid from steel tank and haul to disposal. Release steel tank.



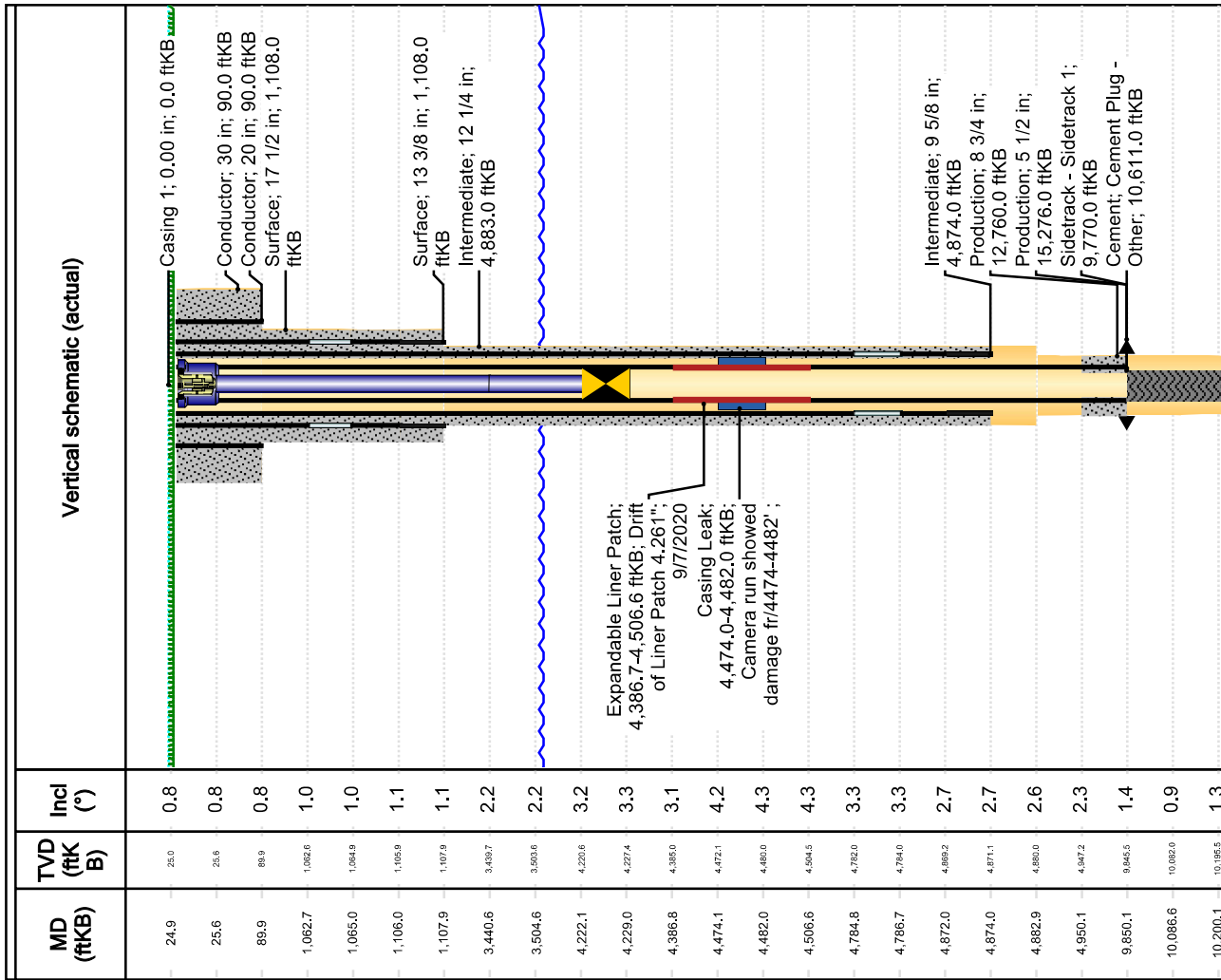
Downhole Well Profile - with Schematic

Well Name: Outrider Federal 006H

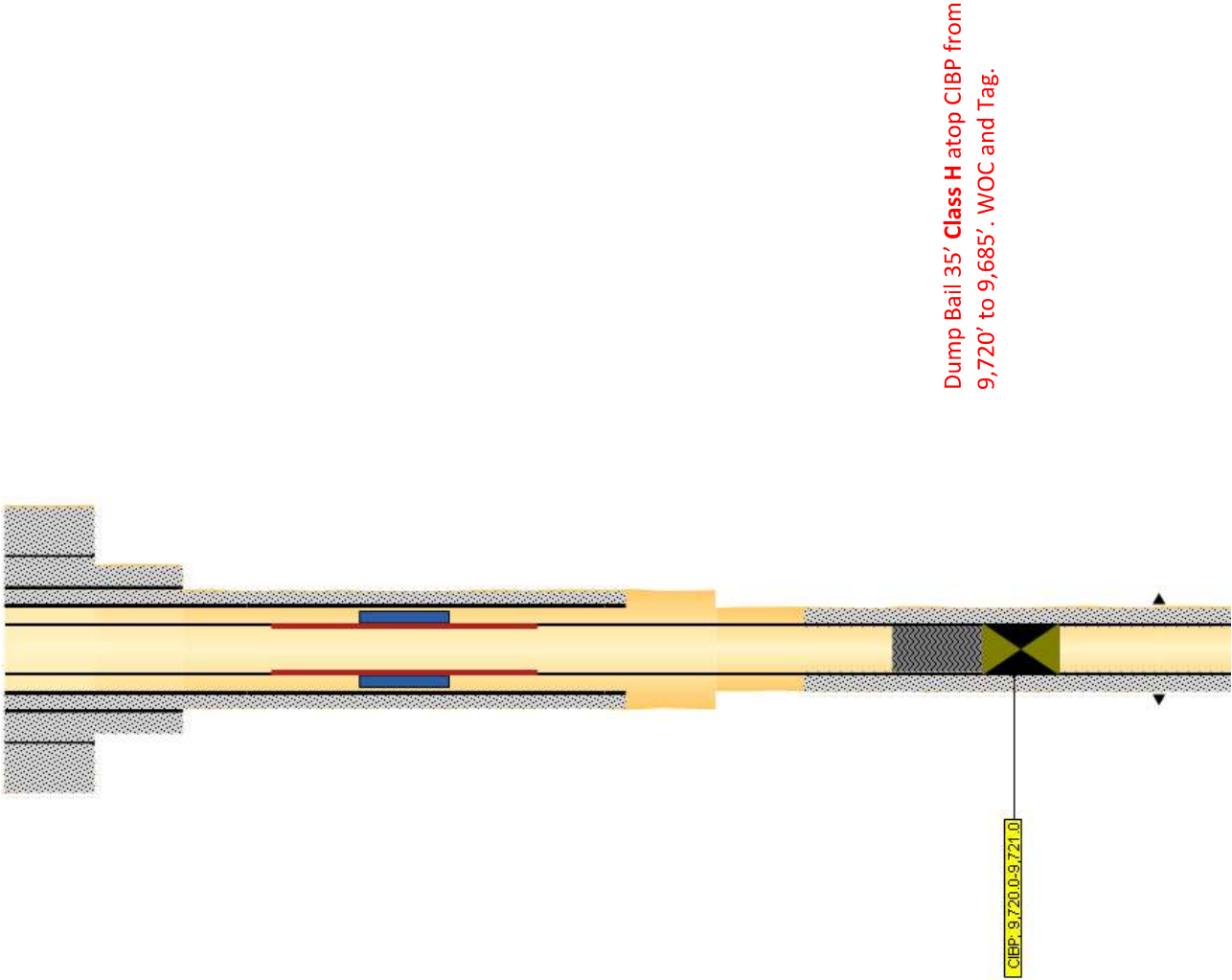
API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3002542932	1149711001	BLM	New Mexico	Lea
Surface Location				
T24S-R32E-S27		Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)
		12/15/2015 00:30	3,612.00	3,587.00

2012:56:05 PM

Wellbores				
Wellbore Name		Parent Wellbore		
Original Hole		Original Hole		
Start Depth (ftKB)		Profile Type		
25.0		Horizontal		
Section Des		Hole Sz (in)		Act Top
Conductor				30
Surface				17 1/2
Intermediate				12 1/4
Production				8 3/4
Zones				
Zone Name		Top (ftKB)		Btm (ftKB)
BONE SPRING - 2ND		11,100.0		
Casing Strings				
Csg Des	Set Depth (ftKB)	OD (in)		
Conductor	90.0			20
Surface	1,108.0			13 3/8
Intermediate	4,874.0			9 5/8
Cement				
Des		Type	Start Date	
Conductor Casing Cement		Casing	12/9/2015	
Surface Casing Cement		Casing	12/16/2015	
Intermediate 1 Casing Cement		Casing	12/20/2015	
Cement Plug - Other		Plug	1/3/2016	
Cement Plug - Other		Plug	1/5/2016	



OUTRIDER FEDERAL 006H - Proposed WBD TA



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 322284

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 322284
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24 KF	7/18/2024