

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-30717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>OXY BAY STATE</b>
8. Well Number #001
9. OGRID Number 192463
10. Pool name or Wildcat [77880] GRAYBURG;STRAWN (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>O</u> : 1170 feet from the <u>SOUTH</u> line and 1650 feet from the <u>EAST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 4/30/2024. THE CBL HAS BEEN SUBMITTED TO THE OCD ELECTRONIC WELL FILE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

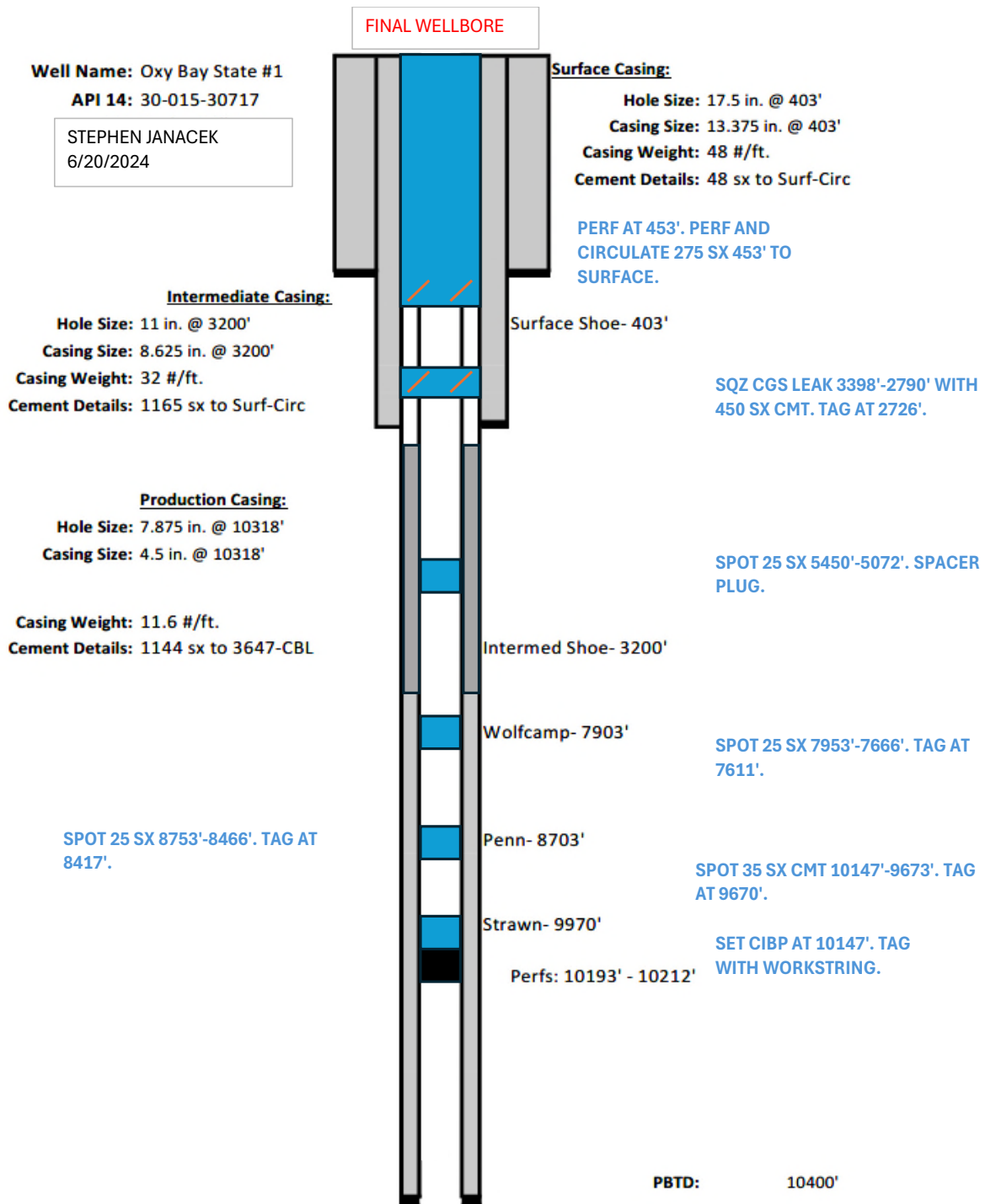
SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 6/20/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/22/24

Conditions of Approval (if any)



## OXY BASE STATE #001

30-015-30717

## PA JOB NOTES

Start Date	Remarks
4/4/2024	CREW TRAVEL TO LOCATION
4/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIMES, SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS
4/4/2024	HAND PLACEMENT UPDATE JSA AS TASK CHANGES
4/4/2024	PERFORMED PRE-TRIP RIG INSPECTION
4/4/2024	LOAD P&A EQUIPMENT
4/4/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE ANTELOPE RIDGE UNIT 002 TO THE OXY BAY STATE 001
4/4/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
4/4/2024	MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT
4/4/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
4/4/2024	CHECK PSI ON WELL 2-3/8" TBG = 30 PSI, 4.5" PROD CSG = 10 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 400 PSI, 13-3/8" SURF CSG = 100 PSI
4/4/2024	SECURE WELL SDFN
4/4/2024	CREW TRAVEL BACK TO MAN CAMP
4/5/2024	CREW TRAVEL TO LOCATION
4/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/5/2024	PERFORMED DAILY START UP RIG INSPECTION
4/5/2024	CHECK PSI ON WELL 2-3/8" TBG = 30 PSI, 4-1/2" PROD CSG = 10 PSI, 8-5/8" INTER CSG = 400 PSI, 13-3/8" SURF CSG = 100 PSI
4/5/2024	SET CO/FO & FUNCTION TEST
4/5/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/5/2024	MIRU PUMP, HOOK UP TO 4.5" PROD CSG RU RESTRAINTS ON ALL IRON, TEST IRON TO 1500 PSI, PUMP 10# BW DOWN CSG AFTER 43 BBLs GONE WELL STARTED TO CIRCULATE UP TBG (POSSIBLE HOLE ON TBG) CONTINUE PUMPING CIRC 178 BBLs OF 10# BW DOWN CSG OUT TBG FOR WELL CONTROL 2.5 BPM @ 0 PSI ISIP = 0 PSI, TBG & CSG ON VACUUM WATCH WELL FOR 15 MIN WELL STATIC
4/5/2024	FUNCTION TEST BOP W/ A GOOD TEST
4/5/2024	ND 10K X 5K PROD TREE, NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH, DUE TO RUSTED BOLTS
4/5/2024	NU 10K X 5K SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM, NOTE: PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG WEIGHT WAS 17 PTS, TBG STRING IN THE HOLE SHOULD BE WEIGHTING AROUND 47 PTS (POSIBLE TBG PARTED)
4/5/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
4/5/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

4/5/2024	OPEN WELL PICK UP ON TBG, STRING WEIGHT @ 17 PTS LD TBG HANGER WRAP AROUND BEGAN POOH LD 30 JT OF 2-3/8" PROD TBG, SHUT DOWN OPS / TO WINDY TO CONTINUE OPS, WINDS 30 TO 40 MPH W/ GUST UP TO 50 MPH CLOSE BOP INSTALL 2-3/8" TIW VALVE
4/5/2024	SECURE WELL SDFN
4/5/2024	CREW TRAVEL BACK TO MAN CAMP
4/6/2024	CREW TRAVEL TO LOCATION
4/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/6/2024	PERFORMED DAILY START UP RIG INSPECTION
4/6/2024	SET CO/FO & FUNCTION TEST
4/6/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 220 PSI, 13-3/8" SURF CSG = 50 PSI
4/6/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL
4/6/2024	OPEN WELL CONTINUE POOH LD 79 JTS OF 2-3/8" TBG AND A 2-3/8" TBG COLLAR + 9.58' OF PIPE,  NOTE: TBG PARTED BODY BREAK 9.58' BELOW TBG COLLAR ON JT # 110 F/ SURFACE,  THE BOTTOM 2' OF BODY ON THE PARTED JT WAS EAT UP, REST OF TBG LOOKS IN DECENT CONDITION,  WE GOT 21' (+-) OF 2-3/8" BODY & 2-3/8" TBG COLLAR LOOKING UP,
4/6/2024	TALLY 110 JTS OF 2-3/8" PROD TBG TOF SHOULD BE AROUND 3468' (TMD)
4/6/2024	SECURE WELL SDFW
4/6/2024	CREW TRAVEL BACK HOME
4/8/2024	CREW TRAVEL TO LOCATION
4/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/8/2024	PERFORMED WEEKLY RIG INSPECTION
4/8/2024	SET CO/FO & FUNCTION TEST
4/8/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 190 PSI, 13-3/8" SURF CSG = 100 PSI
4/8/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 100 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL CSG ON VACUUM WATCH WELL FOR 15 MIN WELL STATIC
4/8/2024	MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG, MI TEJAS HOT SHOT UNLOAD WFR FISHING TOOLS, TALLY 150 JTS OF 2-3/8" L-80 WS TBG
4/8/2024	MAKE UP / PICK UP BHA AS FOLLOWS 3-7/8" SMOOTH OD KUTRITE SHOE, MESH ID, XO, 3-3/4" OVERSHOT DRESSED WITH 3-1/16" GRAPPLE, STOP RING ABOVE GRAPPLE, XO, 1 JT 3-3/4" WASH PIPE, TOP BUSHING 4' X 2-3/8" L-80 TBG SUB
4/8/2024	RIH W/ OS PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG @ 3467' (TMD) W/ 109 JTS IN THE HOLE

4/8/2024	ROTATE TBG W/ TBG TONGS F/ 3467' TO 3469' SHOE/OS FELL THRU @ 3469' CONT RIH TAG @ 3563' (TMD) W/ 112 JTS IN THE HOLE, ROTATE TBG W/ TBG TONGS F/ 3563' TO 3565' SHOE/OS FELL THRU @ 3565' CONT RIH ENGAGE TBG COUPLING @ 3595' (TMD) W/ 113 JTS IN THE HOLE, EST TOF @ 3573' SET 10 PTS DOWN ON FISH, NEUTRAL WT @ 18 PTS / STRING WEIGHT @ 48K / PULL TO 60K - 3 TIMES, GRAPPLE HOLDING @ 60K FISH NOT MOVING, SLACK WEIGHT TO 30K CLOSE BOP INSTALL 2-3/8" TIW VALVE
4/8/2024	SECURE WELL SDFN
4/8/2024	CREW TRAVEL BACK TO MAN CAMP
4/9/2024	CREW TRAVEL TO LOCATION
4/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/9/2024	PERFORMED DAILY START UP RIG INSPECTION
4/9/2024	SET CO/FO & FUNCTION TEST
4/9/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 180 PSI, 13-3/8" SURF CSG = 100 PSI
4/9/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL
4/9/2024	<p>OPEN WELL MIRU RTX WL RU &amp; TEST PCE, MAKE UP BHA AS FOLLOWS: 1' X 1.5" CABLE HEAD, 6' X 1.5" WEIGHT BAR, 1' X 1.5" CCL, 4' X 1.5" SPANG JARS (7 FT OPEN) 8" X 1.5" CHISEL POINT, RIH SET DOWN @ 7747' TOOLS GETTING STUCK POOH W/ WL TOOLS,</p> <p>MAKE UP BHA AS FOLLOWS: 1' X 1.5" CABLE HEAD, 6' X 1.5" WEIGHT BAR, 1' X 1.5" CCL, 4' X 1.5" SPANG JARS (7 FT OPEN) 4" X 1.74" ADAPTER SUB 8" X 1.5" PUNCH TOOL, PULL 50 PTS ON TBG, RIH W/ PUNCH TOOL, SET DOWN @ 9470' WL TOOLS GOT STUCK,</p> <p>RU PUMP ON TBG &amp; PUMP 40 BBLS 10# BW DOWN TBG, WORK TBG F/ 55K TO 40K WL CAME FREE &amp; TBG STARTED MOVING UP HOLE.</p> <p>POOH W/ WL, NOTE: HAD TROUBLE PULLING WL OUT OF FISH TOP @ 3573' RU PUMP ON TBG &amp; PUMP 20 BBLS 10# BW DOWN TBG &amp; WORK TBG F/ 50K TO 30K FREE UP WL, POOH W/ WL TOOLS RDMO RTX WL</p>
4/9/2024	<p>BEGIN POOH W/ FISHING BHA, TBG STRING WEIGHT @ 54K W/ NO DRAG, POOH STAND BACK 113 JTS OF 2-3/8" L80 WS TBG, LD WP / OVERSHOT W/ FISH INSIDE, INSPECT BHA WASH PIPE HAD LOOSE SCALE INSIDE OF WP AROUND FISH,</p> <p>CONTINUE POOH LD 75 JT OF 2-3/8" PROD TBG NOTE: SOME OF THE COLLARS EAT UP / PIPE PITTED / &amp; FEW JTS HAD A FEW HOLES, NOTE: TBG STRING IN THE HOLE WEIGHING @ 20K, CLOSE BOP INSTALL 2-3/8" TIW VALVE</p>
4/9/2024	SECURE WELL SDFN
4/9/2024	CREW TRAVEL BACK TO MAN CAMP
4/10/2024	CREW TRAVEL TO LOCATION
4/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION

4/10/2024	PERFORMED DAILY START UP RIG INSPECTION
4/10/2024	SET CO/FO & FUNCTION TEST
4/10/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 80 PSI, 13-3/8" SURF CSG = 50 PSI
4/10/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL
4/10/2024	CONTINUE POOH LD 137 JTS OF 2-3/8" PROD TBG & 2-3/8" SEAT NIPPLE, FOR A TOTAL OF 322 JTS OF 2-3/8" PROD TBG NOTE: SOME OF THE COLLARS EAT UP / PIPE PITTED / & FEW JTS HAD A FEW HOLES, BREAK DOWN FISHING TOOLS & RELEASE WFR TOOLS
4/10/2024	MIRU RTX WL RU & TEST PCE, MAKE UP & RIH W/ 3.57" OD GR/JB TO 10,218' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 8400' F/ SURF, MAKE UP 3.55" OD CIBP FOR 4.5" CSG RIH W/ WL SET CIBP @ 10,163' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 10,163' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, MAKE UP 3-1/8" OD CBL LOGGING TOOLS
4/10/2024	RU PUMP ON CSG LOAD WELL W/ 130 BBLS OF 10# BW ATTEMPT TO PRESSURE TEST CIBP & 4.5" CSG F/ 10,163' - 0' SURF CSG NOT HOLDING PRESSURE, PUMP TOTAL OF 140 BBLS PUMPING RATE @ 2.5 BPM @ 0 PSI ISIP = 0 PSI CSG WENT ON VACUUM (POSSIBLE CSG LEAK)
4/10/2024	RIH W/ WL, 3-1/8" OD CBL LOGGING TOOLS SET DOWN @ 3130' (POSSIBLE SCALE) WORK WL UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS UNABLE TO GET PAST 3130' POOH W/ CBL LOGGING TOOLS RDMO RTX WL, NOTE: WL OP WILL BRING A DIFFERENT CBL TOOL W/ IN LINE CENTRALIZERS THAT WILL COLLAPSE DOWN TO SMALLER OD.
4/10/2024	SECURE WELL SDFN
4/10/2024	CREW TRAVEL BACK TO MAN CAMP
4/11/2024	CREW TRAVEL TO LOCATION
4/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/11/2024	PERFORMED DAILY START UP RIG INSPECTION
4/11/2024	SET CO/FO & FUNCTION TEST
4/11/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 50 PSI, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/11/2024	OPEN WELL MIRU RTX WL RU & TEST PCE, MAKE UP & CALIBRATE 3-1/8" OD CBL LOGGING TOOLS W/ IN LINE CENTRALIZERS RIH W/ WL RUN CBL F/ (10,163' - 0' SURF) (GOOD CMT F/ 10,163' - 3750') (LITTLE BRIDGE NO CMT F/ 3750' - 3720') (GOOD CMT F/ 3720' - 3420') (NO CMT F/ 3420' - 0' SURF) TOC @ 3420' LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOC FOR REVIEW, PER NMOC NEED TO ISOLATE HOLE ON CSG

4/11/2024	MAKE UP 4.5" (3.75" OD) ARROWSET PKR RIH W/ 2-3/8" L-80 WS TBG TO ISOLATE HOLE ON CSG SET PKR @ 3454' W/ 109 JTS IN THE HOLE, LOAD TBG W/ 2 BBLs TRY TO PRESSURE TEST 4.5" CSG BELOW PKR F/ 3454' TO 10,163' GOT ON INJ RATE OF 2 BPM @ 200 PSI CIRCULATING OUT THE 8-5/8" INTER CSG (FAIL)
	UNSEAT PKR RIH SET PKR @ 3518' W/ 111 JTS IN THE HOLE, LOAD TBG W/ 1 BBL PRESSURE TEST 4.5" CSG BELOW PKR TO 500 PSI, F/ 3518' TO 10,163' HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST / BLEED OFF PRESSURE
	UNSEAT PKR COME UP HOLE SET PKR @ 3266' W/ 103 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBL PRESSURE UP 4.5" CSG TO 500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST F/ 3266' TO 0' SURF / BLEED OFF PRESSURE
	UNSEAT PKR RIH SET PKR @ 3391' W/ 107 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLs PRESSURE UP 4.5" CSG TO 500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST F/ 3391' TO 0' SURF / BLEED OFF PRESSURE
	UNSEAT PKR RIH SET PKR @ 3423' W/ 108 JTS IN THE HOLE LOAD BACK SIDE W/ 2 BBLs ATTEMPT TO TEST BACK SIDE GOT ON INJ RATE OF 2 BPM @ 100 PSI CIRCULATING OUT THE 8-5/8" INTER CSG (FAIL)
	FOUND CSG LEAK F/ 3398' TO 3510' (TOTAL OF BAD CSG 112' POSSIBLE CSG SPLIT) GOT AN INJ RATE OF 2 BPM @ 100 PSI
4/11/2024	SET PKR @ 3391' W/ 107 JTS IN THE HOLE RU PUMP ON TBG EST – INJ RATE 2 BPM @ 100 PSI PUMP 10 BBLs OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT F/ 8-5/8" INTER CSG CIRCULATE A TOTAL OF 160 BBLs OF 10# BW
4/11/2024	UNSEAT PKR POOH W/ 107 JTS OF 2-3/8" L-80 WS TBG LD 4.5" ARROWSET PKR
4/11/2024	SECURE WELL SDFN
4/11/2024	CREW TRAVEL BACK TO MAN CAMP
4/12/2024	CREW TRAVEL TO LOCATION
4/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/12/2024	PERFORMED DAILY START UP RIG INSPECTION
4/12/2024	SET CO/FO & FUNCTION TEST
4/12/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 30 PSI, 13-3/8" SURF CSG = 10 PSI, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/12/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH W/ 56 STANDS OF 2-3/8" L-80 WS TBG
4/12/2024	CONT RIH PICKING UP 2-3/8" L-80 WS TBG TALLY RIH TAG CIBP @ 10,147' (TMD) W/ 320 JTS IN THE HOLE, 20' IN ON JT# 321 LD 1 JT OF 2-3/8" TBG, PICK UP 10' 10' X 2-3/8" L-80 TBG SUBS



4/12/2024	RU CMT PUMP ON TBG CIRC WELL CLEAN W/ 160 BBLS OF 10# BW MIX 24.4 GALLONS OF FLEX GEL W/ 122 BBLS OF 10# BW,  (NOTE: ON 4/11/2024 WE RIH W/ PKR & TEST CIBP. SET PKR @ 3518' W/ 111 JTS IN THE HOLE, LOAD TBG W/ 1 BBL PRESSURE TEST 4.5" CSG BELOW PKR TO 500 PSI, F/ 3518' TO 10,163' HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST)
4/12/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 10 BBLS OF 10# BW 1ST PLUG) SET 4.5" CIBP @ 10,163' BALANCED PLUG F/ 10,147' – 9673' SPOT 35 SX CLASS H CMT, 7.35 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 474' DISPLACE TOC TO 9673' DISPLACE W/ 37.43 BBLS OF 10# BW
4/12/2024	LD 10' 10' X 2-3/8" L-80 TBG SUBS POOH W/ 15 STANDS LD 15 JTS OF 2-3/8" L-80 WS TBG EOT @ 8702' W/ 275 JTS IN THE HOLE
4/12/2024	RU CMT PUMP REVERSE OUT W/ 40 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT, CLOSE BOP INSTALL 2-3/8" TIW VALVE
4/12/2024	SECURE WELL SDFN
4/12/2024	CREW TRAVEL BACK TO MAN CAMP.
4/13/2024	CREW TRAVEL TO LOCATION
4/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/13/2024	PERFORMED DAILY START UP RIG INSPECTION
4/13/2024	SET CO/FO & FUNCTION TEST
4/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/13/2024	OPEN WELL RIH W/ 2-3/8" L-80 WS TBG TAG TOC @ 9670' (TMD) W/ 305 JTS IN THE HOLE 2' IN ON JT# 306
4/13/2024	POOH LD 30 JTS OF 2-3/8" L-80 WS TBG EOT @ 8753' (TMD) W/ 276 JTS IN THE HOLE
4/13/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 8753' – 8466' / SPOT 25 SX CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 338' / DISPLACE TOC TO 8415' / DISPLACE W/ 35.56 BBLS OF 10# BW
4/13/2024	POOH W/ 15 STANDS LD 10 JTS OF 2-3/8" L-80 WS TBG EOT @ 7481' W/ 236 JTS IN THE HOLE
4/13/2024	RU CMT PUMP REVERSE OUT W/ 35 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
4/13/2024	SECURE WELL SDFW
4/13/2024	CREW TRAVEL BACK HOME
4/15/2024	CREW TRAVEL TO LOCATION
4/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/15/2024	PERFORMED WEEKLY RIG INSPECTION
4/15/2024	SET CO/FO & FUNCTION TEST
4/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/15/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8417' (TMD) W/ 266 JTS IN THE HOLE
4/15/2024	POOH LD 15 JTS OF 2-3/8" WS TBG EOT @ 7954' (TMD) W/ 251 JTS IN THE HOLE



4/15/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 7953' – 7666' / SPOT 25 SX CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 338' / DISPLACE TOC TO 7616' / DISPLACE W/ 29.47 BBLS OF 10# BW
4/15/2024	POOH W/ 15 STANDS LD 10 JTS OF 2-3/8" WS TBG EOT @ 6688' W/ 211 JTS IN THE HOLE
4/15/2024	RU CMT PUMP REVERSE OUT W/ 30 BBLS OF 10# BW
4/15/2024	WOC TO TAG
4/15/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 7611' (TMD) W/ 240 JTS IN THE HOLE 15' OUT ON JT# 241
4/15/2024	POOH LD 5 JTS OF 2-3/8" WS TBG EOT @ 7453' (TMD) W/ 236 JTS IN THE HOLE, SHUT DOWN OPS / TO WINDY TO CONT OPS, WINDS 30 TO 40 MPH W/ GUST UP TO 50 MPH CLOSE BOP
4/15/2024	INSTALL 2-3/8" TIW VALVE
4/15/2024	SECURE WELL SDFN
4/15/2024	CREW TRAVEL BACK TO MAN CAMP
4/16/2024	CREW TRAVEL TO LOCATION
4/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/16/2024	PERFORMED DAILY START UP RIG INSPECTION
4/16/2024	SET CO/FO & FUNCTION TEST
4/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/16/2024	OPEN WELL CONT POOH LD 64 JTS OF 2-3/8" WS TBG EOT @ 5450' (TMD) W/ 172 JTS IN THE HOLE
4/16/2024	NOTE: PER NMOCD C-103 APPVD P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE, (SPACER PLUG REQUIRED)  RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW, 4TH PLUG) SPACER PLUG BALANCED PLUG F/ 5450' – 5072' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 378' DISPLACE TOC TO 5072' / DISPLACE W/ 19.62 BBLS OF 10# BW NO TAG REQUIRED
4/16/2024	POOH W/ 44 STANDS & LD 88 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
4/16/2024	MAKE UP AD-1 (3.75" OD) 4.5" PKR, RIH W/ 2-3/8" WS TBG SET 4.5" AD-1 PKR @ 2311' W/ 73 JTS IN THE HOLE
4/16/2024	LOAD BACK SIDE W/ 6 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
4/16/2024	NOTE: MR. DAVID ALVARADO W/ NMOCD REQUEST TO INCREASE PLUG #5 F/ SQZ 40 SX TO SQZ CSG LEAK F/ 3398' TO 2790' W/ 150 SX CL C CMT, THEN PERFORMED A 30 MINUTE BUBBLE TEST ON ALL 3 STRINGS,  RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 200 PSI PUMP 20 BBLS W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG

4/16/2024	PUMP AHEAD 5 BBLS OF 10# BW 5TH PLUG) SQZ CSG LEAK F/ 3398' – 2790' SQZ 150 SXS CLASS C CMT, 35.26 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 608' / 9.42 BBLS / 40.06 SXS IN 4.5" PROD CSG) & (PLUG CAP 198' / 8.03 BBLS / 34.15 SXS IN 7.875" OPEN HOLE) & (PLUG CAP 608' / 17.86 BBLS / 75.79 SXS OUT 8-5/8" INTER CSG) DISPLACE TOC TO 2790' DISPLACE W/ 16.36 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
4/16/2024	SECURE WELL SDFN
4/16/2024	CREW TRAVEL BACK TO MAN CAMP
4/17/2024	CREW TRAVEL TO LOCATION
4/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/17/2024	PERFORMED DAILY START UP RIG INSPECTION
4/17/2024	SET CO/FO & FUNCTION TEST
4/17/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 30 PSI, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/17/2024	OPEN WELL UNSEAT 4.5" AD-1 PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 2726' (TMD) W/ 86 JTS IN THE HOLE
4/17/2024	POOH LD 6 JTS OF 2-3/8" WS TBG EOT @ 2536' (TMD) W/ 80 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP & TIW VALVE, CLOSE ALL CSGS
4/17/2024	RU 3/8" BUBBLE TEST HOSE ON 4.5" PROD CSG VALVE, OPEN PROD CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE PROD CSG VALVE,  RU 3/8" BUBBLE TEST HOSE ON 8-5/8" INTER CSG VALVE, OPEN INTER CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE INTER CSG VALVE,  RU 3/8" BUBBLE TEST HOSE ON 13-3/8" SURF CSG VALVE, OPEN SURF CSG VALVE AIR BUBBLES APPEAR IMMEDIATELY TEST (FAIL) TRY TO GET A GOOD TEST A COUPLE OF TIMES W/ NEGATIVE RESULTS,  CONTACT MR. DAVID ALVARADO W/ NMOC D LET HIM KNOW BUBBLE TEST RESULTS, DECISION WAS MADE TO PERF @ 453' W/ DEEP PENETRATING GUNS AND ATTEMPT TO BREAK CIRC OUT THE 13-3/8" SURF CSG
4/17/2024	POOH LD 80 JTS OF 2-3/8" WS TBG & 4.5" AD-1 PKR
4/17/2024	MIRU RTX WL TO WELL PICK UP 1.1' X 1.43" ROPE SOCK 2.65' X 3.125" CCL 2.5" X 3.125" FIRING HEAD 2' X 3.125" GUN 3" BULL PLUG 6 SPF 22.7G GEO DYNAMICS BASIC CHARGES WENT DOWN TO 453' SHOT 6 SQZ HOLES POOH RDMO WL
4/17/2024	RU PUMP ON 4.5" PROD CSG CLOSE BOP BLINDS EST – INJ RATE W/ 10# BW 2 BPM @ 500 PSI PUMP 20 BBLS W/ FULL RETURNS ON 13-3/8" SURF CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRC A TOTAL OF 75 BBLS
4/17/2024	OPEN BOP RD WORK FLOOR & ASSOCIATED EQUIP
4/17/2024	ND 5K HYD BOP, ND 10K X 5K SPOOL
4/17/2024	NU 5K X 7-1/16" B-1 WH FLANGE

	RU CMT PUMP ON 4.5" PROD CSG BREAK CIRC W/ 10 BBLS OF 10# BW 6TH PLUG) PERF @ 453' SQZ 275 SXS CLASS C CMT, 64.65 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP F/ 453' - 0' (SURF) / 7.02 BBLS / 29.86 SXS IN 4.5" PROD CSG) & (PLUG CAP F/ 453' - 0' (SURF) / 18.7 BBLS / 79.54 SXS IN 8-5/8" INTER CSG) & (PLUG CAP F/ 453' - 0' (SURF) / 38.41 BBLS / 163.38 SXS IN 13-3/8" SURF CSG) F/ 453' - 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG & 13-3/8" SURF CSG, CLOSE 13-3/8" & 8-5/8" CSG VALVES, AND LEFT 500 PSI ON 4.5" PROD CSG, WOC
4/17/2024	TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / WASH UP PUMP & FLOW BACK PIT
4/17/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFN

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
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CONDITIONS  
  
Action 356316

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 356316
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is on file	7/22/2024