

Submit a Copy To Appropriate District:  
 Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-30998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>OXY BIG HOSS STATE</b>
8. Well Number <b>#001</b>
9. OGRID Number 192463
10. Pool name or Wildcat <b>AVALON; MORROW (GAS)</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location	
Unit Letter <b>H</b> : <b>1500</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>21</b> Township <b>20S</b> Range <b>27E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL IS PLUGGED. JOB START ON 1/3/2024 AND JOB COMPLETE ON 1/23/2024. CUT AND CAP COMPLETE ON 2/15/2024. SEE ATTACHED DAILY JOB DETAILS, PLUGGED WELLBORE DIAGRAM, CEMENT TO SURFACE PICTURE FOR REFERENCE.

CBL on file

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/25/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

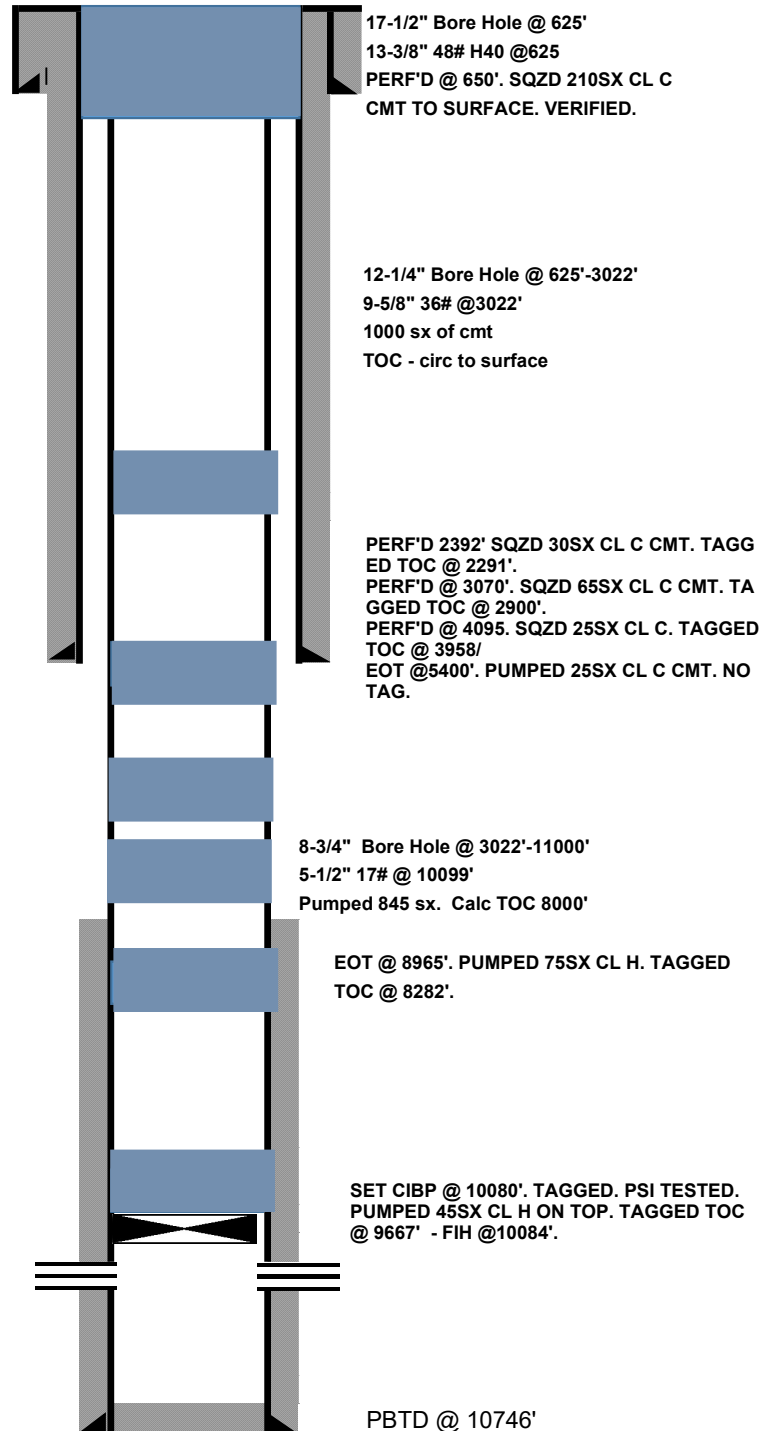
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/22/24

Conditions of Approval (if any):



## OXY BIG HOSS STATE #001

API # 30-015-30998  
Completed 08/2000  
PLUGGED WBD



Perforations:  
10164'-10178' @ 4 spf  
10740'-10752' @ 4 spf

LESLIE REEVES 2.12.2024

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**OIL CONSERVATION DIVISION**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Plugging Report

From C-103

				API NO. (If Available) <u>30-015-30998</u>		1. OCD District <u>2</u>	
<b>FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</b>						4. OGRID#	
FIELD NAME <u>AVALON;MORROW (GAS)</u> 2.				3. Lease Name <u>OXY BIG HOSS STATE</u>		5. Well Number <u>#1</u>	
6. OPERATOR <u>OXY USA WTP LP</u>				6a. Original Form W-1 Field in Name of:		10. County <u>EDDY</u>	
6. ADDRESS <u>6141 PALUXY DRIVE</u> 7. TYLER, TEXAS 75703 <u>10</u>				6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located					Feet from	Line and	Feet from
9.				Line of the		Lease	
9a. SECTION, BLOCK, AND SURVEY <u>SEC 21, TS 20S, R 27E, NMPM</u>				9b. Distance and Direction from Nearest Town in this County		13. Date Drilling Commenced	
16. Type Well (Oil, Gas, Dry) <u>GAS WELL</u>		Total Depth <u>10,746'</u>		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s			14. Date Drilling Completed
				GAS ID or OIL LEASE #		Oil-O Gas-G	Well #
18. If Gas, Amt. Of Cond on Hand at time of Plugging						15. Date Well Plugged	
						<u>#1</u> <u>01-23-24</u>	
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>
*19. Cementing Date				<u>1-17-24</u>	<u>1-18-24</u>	<u>1-19-24</u>	<u>1-20-24</u>
20. Size of Hole or Pipe in which Plug Placed (inches)				<u>5 1/2"</u>	<u>5 1/2"</u>	<u>5 1/2"</u>	<u>5 1/2" P/Z</u>
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<u>10,080'</u>	<u>8,965'</u>	<u>5,400'</u>	<u>4,095'</u>
*2. Sacks of Cement Used (each plug)				<u>45</u>	<u>75</u>	<u>25</u>	<u>25</u>
*23. Slurry Volume Pumped (cu. Ft.)				<u>53.1</u>	<u>88.5</u>	<u>33</u>	<u>33</u>
*24. Calculated Top of Plug (ft.)				<u>9,673'</u>	<u>8,286'</u>	<u>5,147'</u>	<u>3,995'</u>
25. Measured Top of Plug (if tagged) (ft.)				<u>9,667'</u>	<u>8,282'</u>	<u>N/T</u>	<u>3,958'</u>
*26. Slurry Wt. #/Gal.				<u>15.6</u>	<u>15.6</u>	<u>14.8</u>	<u>14.8</u>
27. Type Cement				<u>"H"</u>	<u>"H"</u>	<u>"C"</u>	<u>"C"</u>
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other Than Casing) Left in This Well <span style="float: right;">Yes    X    No</span>			
				29a. If answer to above is "Yes" state depth to top of "junk" left in hole			

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	
					CIBP 5 1/2" (DRILLEABLE) 10,080' PKR 5 1/2" @ 10,084'

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALSE

31.

	FROM	TO		FROM	TO
	FROM	TO		FROM	TO
	FROM	TO		FROM	TO
	FROM	TO		FROM	TO
	FROM	TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.


- Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

ALBERTO QUEZADA

 Alberto Quezada -C.

Signature of Cementer or Authorized Representative

Name of Cementing Company



Jan 23, 2024

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

			Phone ( )	
REPRESENTATIVE OF COMPANY	TITLE	DATE	A/C	NUMBER
SIGNATURE: REPRESENTATIVE OF OGD				

31. Was Well filled with Mud-Laden Fluid, According to the regulations	Yes	32. How was Mud Applied?	33. Mud Weight
	No	Pumped thru tbg.	9.5 LBS/GAL
34 Total Depth	Other Fresh Water Zones by T.D.W.R. TOP	35. Have all Abandoned Wells on this Lease been Plugged according to Rules?	Yes
			No
		36. If NO, Explain	
Depth of Deepest			
Fresh Water			

37. Name and Address of Cementing or Service company who mixed and pumped cement in this well Axis Energy Services LLC P.O. Box 790 Kilgore, Texas 75663		Date OCD District Office notified of plugging	
38.	Name(s) and Address(es) of Surface Owners of Well Site		
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
Log Attached		Log released to	Date
Type Logs:			
Driller's	Electric	Radioactivity	Acoustical/Sonic
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging		bbls*	
* File FORM P-1 (Oil Production Report) for month this oil was produced			
OCD USE ONLY			
Nearest Field			

REMARKS



OXY BIG HOSS STATE 001  
VERIFY CMT AT SURFACE







OXY BIG HOSS STATE #001  
30-015-30998 PA SR JOB SUMMARY

1/3/24 MIRU. PSI TESTED PROD CSG TO 500PSI FOR 30 MIN, GOOD TEST.

1/4-5/24 POOH WITH TUBING. GOT NMOCD APPROVAL TO LEAVE PKR IN THE HOLE.

1/8/24 NO ACTIVITY DUE TO WEATHER.

1/9/24 RIH AND TAGGED PKR @ 10084'. RIH AND SET CIBP @ 10080'. TAGGED. PSI TESTED CIBP TO 500PSI FOR 30 MIN, GOOD TEST. RAN A CBL F/ 10080' TO SURFACE. COMMUNICATED FINDINGS AND LOG TO NMOCD.

1/16-17/24 SWITCHED RIGS, MIRU. RIH AND TAGGED CIBP @ 10080'. PSI TESTED TO 500PDS FOR 20 MIN, HELD. PUMPED 45SX CL H CEMENT ON TOP OF CIBP. WOC.

1/18/24 RIH AND TAGGED TOC @ 9667'. PULLED UP, EOT @ 8965'. PUMPED 75SX CLASS H CMT. WOC.

1/19/24 RIH AND TAGGED TOC @ 8282'. PULLED UP, EOT @ 5400'. PUMPED 25SX CLASS C CMT. WOC.

1/20/24 RIH AND PERF'D @ 4095'. EST INJ RATE. SQUEEZED 25SX CLASS C CMT. WOC.

1/22/24 RIH AND TAGGED TOC @ 3958'. PERF'D @ 3070'. EST INJ RATE. SQUEEZED 65SX CLASS C CMT. WOC. RIH AND TAGGED TOC @ 2900'. PERF'D @ 2392'. EST INJ RATE. SQUEEZED 30SX CLASS C CMT. WOC.

1/23/24 RIH AND TAGGED TOC @ 2291'. PERF'D @ 650'. EST INJ RATE. PUMPED 210SX CLASS C CMT TO SURFACE. WOC. TOPPED OFF. VERIFIED CEMENT TO SURFACE. RDMO.



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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 351490

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 351490
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file	7/22/2024